

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMSF076465

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
CORNELL 1009. API Well No.
30-045-30381-00-X110. Field and Pool, or Exploratory
BASIN FRUITLAND COAL11. County or Parish, and State
SAN JUAN COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

BURLINGTON RESOURCES O&G CO LP

Contact:

PEGGY COLE
E-Mail: pcole@br-inc.com

3a. Address

3401 EAST 30TH
FARMINGTON, NM 87499

3b. Phone No. (include area code)

Ph: 505.326.9727
Fx: 505.326.9781

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 10 T29N R12W NENE 875FNL 1675FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change to Original A
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	PD

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

It is intended to add the Pictured Cliffs formation to the subject well. Attached is the revised C-102 plat. The well will produce as a Fruitland Coal/Pictured Cliffs commingle. The approved casing and cementing program will be altered as follows:

Surface Casing

Hole size: 9-7/8"

Depth interval: 0-120'

Csg size: 7"

Weight: 20#

Grade: J-55

7" surface casing - cement with 38 sxs Class A, B Portland Type I, II cement (54 cu.ft. of slurry,

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #17185 verified by the BLM Well Information System
For BURLINGTON RESOURCES O&G CO LP, sent to the Farmington
Committed to AFMSS for processing by Adrienne Garcia on 01/02/2003 (03AXG0464SE)

Name (Printed/Typed) PEGGY COLE

Title REGULATORY ADMINISTRATOR

Signature (Electronic Submission)

Date 12/30/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Chip Harroda Acting TC

Date

1/2/03

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

BLM-FFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED **

NMOCD

Additional data for EC transaction #17185 that would not fit on the form

32. Additional remarks, continued

bring cement to surface through 3/4" line) or equivalent.

WOC 24 hours for pre-set holes or 8 hours for conventionally set holes before pressure testing or drilling out from under surface casing.

Production Casing

Hole size: 6-1/4"

Depth interval: 0-1952'

Csg size: 4-1/2"

Weight: 10.5#

Grade: J-55

4-1/2" production casing - cement with 129 sxs Premium Lite w/3% calcium chloride, 0.25 flocelle, 5 pps LCM-1, 0.4% FL-52, 0.4% SMS. Tail w/90 sxs Type III cmt w/1% calcium chloride, 0.25 pps flocelle, 0.2% FL-52 (401 cu.ft. of slurry, 100% excess to circ to surface).