Form 3160-4 (August 1999)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

| FØRM APPROVED              |
|----------------------------|
| ØMB No. 1004-0 <b>)</b> 37 |
| Expires: November 0, 2000  |

| VA/ET I | COMPLETION | AD DECAMO    | FTION REPORT |            |
|---------|------------|--------------|--------------|------------|
| VVIII   | LUMPI PIKM | UK KELLUNIPI | FILLIN REFUR | MINIT LUCE |

|                        | WELL C                         | COMPL                   | ETION C                    | R RECC                                       | OMPLETI           | ON R         | EPORT                 | AND L                   | OG                    |                                      |                                   | ase Serial No.<br>MNM03380            |  |                         |
|------------------------|--------------------------------|-------------------------|----------------------------|--|-------------------|--------------|-----------------------|-------------------------|-----------------------|--------------------------------------|-----------------------------------|---------------------------------------|--|-------------------------|
| la. Type of            | Well                           | Oil Well                |                            |  |                   | Other        |                       |                         |                       |                                      | 6. If                             | Indian, Allotte                       | or Tribe Name  |                         |
| b. Type of             | f Completion                   | ☑ N<br>Othe             |                            | Well Work Over Deepen Plug Back Diff. Resvr. |                   |              |                       |                         |                       |                                      | Init or CA Agreement Name and No. |                                       |  |                         |
| 2. Name of XTO El      | Operator<br>NERGY INC          | ;                       |                            |  | Contact:          |              | ATORY<br>Regulator    | y@xtoene                | ergy.com              |                                      |                                   | ase Name and V<br>LORANCE 63F         |  |                         |
| 3. Address             | 2700 FAR<br>FARMING            | MINGTO<br>STON, NI      | N AVE., BL<br>// 87401     | .DG K, SU                                    | ITE 1             |              | Phone No<br>: 505.324 |                         | area code<br>ct: 4020 |                                      | 9. Al                             | PI Well No.<br>30-0                   | )45-31127-00-0   | D3                      |
|                        |                                | 7 T27N R                | 8W Mer NN                  | d in accord<br>1P                            | ance with Fe      | deral red    | quirements            | )*                      |                       |                                      |                                   | field and Pool, or<br>LANCO MESA      |  |                         |
| At top p               | ce 1805Fl<br>rod interval r    | NL 2400F                |                            |  |                   |              |                       |                         |                       |                                      |                                   | Sec., T., R., M., or<br>r Area Sec 17 |  |                         |
| At total               |                                | eponed o                | C10 **                     |  |                   |              |                       |                         |                       | ļ                                    | 12. (                             | County or Parish<br>AN JUAN           | 13. State<br>NM  |                         |
| 14. Date St<br>11/19/2 |                                |                         |                            | ate T.D. Res<br>/30/2002                     | ached             |              | 16. Date D & 01/10    | Complete<br>A<br>6/2003 | ed<br>Ready to P      | rod.                                 | 17. I                             | Elevations (DF, F<br>6755 G           |  | <u>-</u>                |
| 18. Total D            | epth:                          | MD<br>TVD               | 7765                       | 19   | . Plug Back       | T.D.:        | MD<br>TVD             | 76                      | 98                    | 20. Dep                              | th Bri                            | dge Plug Set:                         | MD<br>TVD  |                         |
|                        | lectric & Oth<br>R MUDLOG      |                         | nical Logs R               | un (Submit                                   | copy of each      | 1)           |                       |                         |                       | well cored<br>DST run?<br>tional Sur | ?<br>vey?                         | No                                    | es (Submit analy<br>es (Submit analy<br>es (Submit analy | rsis)<br>rsis)<br>rsis) |
| 23. Casing a           | nd Liner Reco                  | ord <i>(Repo</i>        | rt all strings             | set in well,                                 |                   |              |                       |                         |                       |                                      |                                   |                                       |  |                         |
| Hole Size              | Size/G                         | rade                    | Wt. (#/ft.)                | Top<br>(MD)                                  | Bottom<br>(MD)    | -            | : Cementer<br>Depth   |                         | f Sks. &<br>f Cement  | Slurry<br>(BB)                       |                                   | Cement Top*                           | Amount Pu  | ılled                   |
| 12.250                 |                                | 325 J-55                | 36.0                       |  | 28                |              |                       |                         | 180                   |                                      |                                   |                                       | 0  | 0                       |
| 8.750<br>6.250         | 1                              | 000 J-55<br>500 J-55    | 20.0<br>11.0               |  | 776               |              |                       |                         | 400                   |                                      |                                   | 280                                   | 0  | 0                       |
| 0.230                  | 4.0                            | 300 3-33                | 11.0                       |  | 1 77              | 74           |                       |                         | 420                   | <u>'</u>                             |                                   | 200                                   | 1  |                         |
|                        |                                |                         |                            |  |                   |              |                       |                         |                       |                                      |                                   |                                       |  |                         |
| 24. Tubing             | Record                         |                         |                            | <u> </u>                                     |                   |              |                       | <u> </u>                | -                     |                                      |                                   |                                       |  |                         |
| Size                   | Depth Set (M                   | 1D) P                   | acker Depth                | (MD)   | Size De           | pth Set (    | (MD) P                | acker Dep               | oth (MD)              | Size                                 | De                                | pth Set (MD)                          | Packer Depth   | (MD)                    |
| 2.375<br>25. Produci   | ng Intervals                   | 7256                    |                            |  | 12                | 6 Perfo      | ration Reco           | ord                     |                       |                                      |                                   |                                       |  |                         |
|                        | ormation                       |                         | Тор                        | E  | Bottom            |              | Perforated            |                         | ·T                    | Size                                 | 1                                 | No. Holes                             | Perf. Status   |                         |
| A)                     | MESAVE                         | RDE                     | •                          | 4878   | 5308              |              |                       | 4878 T                  | O 5039                | 0.36                                 | 30                                | 20                                    |  | <del> </del>            |
| B)                     |                                |                         |                            |  |                   |              |                       | 5126 T                  | O 5308                | 0.32                                 | 20                                | 20                                    | "  | •                       |
| C)                     |                                |                         |                            |  |                   |              |                       |                         |                       |                                      | +                                 | TO 28 2                               | 20 70  |                         |
|                        | racture, Treat                 | ment, Cer               | nent Squeez                | e, Etc.                                      |                   |              |                       |                         |                       |                                      |                                   | 25,000                                | -00/6-   |                         |
|                        | Depth Interva                  | al                      |                            |  |                   |              | A                     | mount and               | Type of N             | faterial                             | 1                                 | S 80 8                                | 1. W   |                         |
|                        |                                |                         | 39 LINEAR                  |  |                   |              |                       |                         |                       |                                      | 2                                 | M. S.                                 | (Q) A  |                         |
|                        |                                |                         | 039 A. W/75                |  |                   |              |                       |                         |                       |                                      | 100                               | 12,                                   | ္ ာ ပ  | 4                       |
|                        |                                |                         | 308 A. W/1,0<br>308 LINEAR |  |                   |              |                       |                         |                       |                                      | PO                                |                                       |  |                         |
| 28. Product            | ion - Interval                 |                         | 300 EINEAN                 | GLLLLD, 2                                    | .76 KCL WIII      | **/05,00     | J4# 20/40 E           | INADI 3D                | '                     |                                      | <b>*</b> 0                        | <del></del>                           | <u>*                                    </u>             |                         |
| Date First<br>Produced | Test<br>Date                   | Hours                   | Test                       | Oil<br>BBL                                   | Gas<br>MCF        | Water        | Oil G                 |                         | Gas                   |                                      | Product                           | ion Method 51                         | n 11 55 p  |                         |
| 01/16/2003             | 01/16/2003                     | Tested<br>4             | Production                 | 0.0  | 132.5             | BBL 2.2      |                       |                         | Gravit                |                                      |                                   | FLOWS F                               | ROM WELL   |                         |
| Choke<br>Size<br>.5    | Tbg. Press.<br>Flwg. 250<br>SI | Csg.<br>Press.<br>595.0 | 24 Hr.<br>Rate             | Oil<br>BBL                                   | Gas<br>MCF<br>795 | Water<br>BBL | Gas:C<br>Ratio        | oil .                   | Well S                | tatus<br>GSI                         |                                   |                                       |  |                         |
| 28a. Produc            | tion - Interva                 | al B                    |                            | <u>.                                    </u> |                   | 1            |                       |                         |                       |                                      | À                                 | CCEPTED F                             | OR RECOR   | li /                    |
| Date First<br>Produced | Test<br>Date                   | Hours<br>Tested         | Test<br>Production         | Oil<br>BBL                                   | Gas<br>MCF        | Water<br>BBL | Oil Gr<br>Corr.       |                         | Gas<br>Gravit         |                                      | Product                           | ion Method                            |  |                         |
| Choke                  | Tbg. Press.                    | Csg.                    | 24 Hr.                     | Oil  | Gas               | Water        | Gas:C                 | oil                     | Well S                | tatus                                |                                   | JAN 2                                 | 1 2003   | 1                       |
| Size                   | Flwg.<br>SI                    | Press.                  | Rate                       | BBL  | MCF               | BBL          | Ratio                 | ···                     | Mell 2                | ialus                                | ř                                 | ARMINGTUN                             | HELD OFFICE  | -                       |
| (See Instruct          | ions and sna                   | ces for ad              | ditional date              | on reverse                                   | sida)             |              |                       |                         |                       |                                      |                                   | ar de                                 | *** ****   |                         |

| Date First Produced Date Hours Tested Production BBL MCF BBL Corr. API Gravity Gas Gravity Production Method Production Method Production Method Production Method Production Method Gravity Gas Gravity Size Production - Interval D  Date First Produced Date Tested Production BBL MCF BBL Corr. API Gravity Gas Gravity Production Method Production - Interval D  Date First Produced Date Tested Production BBL MCF BBL Corr. API Gravity Gravit | 28h Proc                          | luction - Interv            | al C                        |                              |                 |                           |                            |                                 |                 |                            |   |                 |                                      |  |
|--|-----------------------------------|-----------------------------|-----------------------------|------------------------------|-----------------|---------------------------|----------------------------|---------------------------------|-----------------|----------------------------|---|-----------------|--------------------------------------|--|
| Total Date   Total   Policy    |                                   |                             |                             | Test                         | loil            | IGas                      | Water                      | Oil Gravity                     | IG              | as                         | Production Method                               |                 |                                      |  |
| Size   Price   Price   Price   Price   Production   Interval D   |                                   |                             |                             |                              |                 |                           |                            |                                 |                 |                            | Troduction Method                               |                 |                                      |  |
| Discrete   Teach   T   |                                   | Flwg.                       |                             |                              |                 |                           |                            |                                 | w               | /ell Status                | ·   | · -             | ····                                 |  |
| Doe   Tree   Production   Doe   Tree   Production   Does   | 28c. Prod                         | luction - Interv            | al D                        |                              |                 | 1                         | <u></u>                    |                                 |                 |                            | · · · · · · · · · · · · · · · · · · ·           |                 |                                      |  |
| Prog.   Prog   |                                   |                             |                             |                              |                 |                           |                            |                                 |                 |                            | Production Method                               | ·               | <del></del>                          |  |
| 39. Disposition of Gas(Sold, used for fuel, venied, etc.)  30. Summary of Porous Zones (Include Aquifers):  Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.  Formation  Top  Bottom  Descriptions, Contents, etc.  Name  Top  Meas. Dep  POINT LOOKOUT  State  GALLUP  GREENHORN  TOS  DAKOTA  7.053  DAKOTA  7.482  32. Additional remarks (include plugging procedure):  NO REMARK PROVIDED  33. Circle enclosed attachments:  1. Electrical/Mechanical Logs (I full set req'd.)  5. Sundry Notice for plugging and cement verification  6. Core Analysis  To Other:  34. Thereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):  Electronic Submission #16860 Verified by the BLM Well Information System.  For XTO EXPROY INC, sent to the Farmington  Committed to AFMS for processing by Adrience Garcia on 01/17/2003  Date 01/17/2003   |                                   | Flwg.                       |                             |                              |                 |                           |                            |                                 | - lw            | /ell Status                |   |                 |                                      |  |
| 30. Summary of Forous Zones (Include Aquifers):  Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.  Formation Top Bottom Descriptions, Contents, etc. Name Top Meas: Depth AnaCoS Contents (Include Plugging Procedure):  Formation Top Bottom Descriptions, Contents, etc. Name Top Meas: Depth AnaCoS Contents (Include Plugging Procedure):  All Formation (Log) Markers  Name Top Meas: Depth AnaCoS Contents (Include Plugging Procedure):  No REMARK (Include Plugging procedure):  No REMARK PROVIDED  32. Additional remarks (Include Plugging procedure):  No REMARK PROVIDED  33. Circle enclosed attachments:  1. Electrical/Mechanical Logs (I full set req'd.)  2. Geologic Report 3. DST Report 4. Directional Survey  5. Sundry Notice for plugging and attached information is complete and correct as determined from all available records (see attached instructions):  Electronic Submission #16860 Verified by the BLM Well Information System.  For XTO EXERCY INC, sent to the Farmington Committed to AFMSS for processing by Adrience Goracia on 01712/2003 (ISAXC6607SE)  Title OPERATIONS ENGINEER  Signature (Electronic Submission)  Date 01/17/2003  | 29. Dispo                         | osition of Gas(S            | Sold, used j                | for fuel, veni               | ted, etc.)      |                           |                            |                                 |                 |                            |   | <del>.</del>    | <u> </u>                             |  |
| Show all important zones of porosity and contents theroof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.  Formation Top Bottom Descriptions, Contents, etc. Name Top Meas Dep CLIFF HOUSE 4443 PANTY GOKOUT 5145 PANT |                                   |                             | Zones (Inc                  | lude Aquife                  | rs):            |                           |                            |                                 | ·               | 131 For                    | mation (Log) Mar                                | Vers            |                                      |  |
| 32. Additional remarks (include plugging procedure):  NO REMARK PROVIDED  33. Circle enclosed attachments:  1. Electrical/Mechanical Logs (1 full set req'd.)  2. Geologic Report  3. DST Report  4. Directional Survey  5. Sundry Notice for plugging and attached information is complete and correct as determined from all available records (see attached instructions):  Electronic Submission #16560 Verified by the BLM Well Information System.  For XTO ENERGY INC, sent to the Farmington  Committed to AFMSS for processing by Addrience Carcia on 012/12/093 (03AXG0607SE)  Name (please print) DARRIN STEED  Title OPERATIONS ENGINEER  Signature (Electronic Submission)  Date 01/17/2003   | tests,                            | including dept              | zones of po<br>h interval t | rosity and c<br>ested, cushi | ontents ther    | eof: Cored ine tool open, | ntervals and a             | ll drill-stem<br>shut-in pressu | ires            |                            | (= 1, 0, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, |                 |                                      |  |
| 32. Additional remarks (include plugging procedure):  NO REMARK PROVIDED  33. Circle enclosed attachments:  1. Electrical/Mechanical Logs (I full set req'd.)  5. Sundry Notice for plugging and cement verification  6. Core Analysis  7. Other:  34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):  Electronic Submission #16860 Verified by the BLM Well Information System.  For XTO ENERGY IV.C. sent to the Farmington  Committed to AFMSS for processing by Adrienne Carcia on 01/21/2003 (03AXG0607SE)  Name (please print) DARRIN STEED  Title OPERATIONS ENGINEER  Signature (Electronic Submission)  Date 01/17/2003   |                                   | Formation                   |                             | Тор                          | Bottom          |                           | Descriptions               | s, Contents, e                  | tc.             |                            | Name  |                 | Top<br>Meas. Depth                   |  |
| 1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7 Other:  34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):  Electronic Submission #16860 Verified by the BLM Well Information System.  For XTO ENERGY INC, sent to the Farmington  Committed to AFMSS for processing by Adrienne Garcia on 01/21/2003 (03AXG0607SE)  Name (please print) DARRIN STEED  Title OPERATIONS ENGINEER  Signature (Electronic Submission)  Date 01/17/2003   | 32. Addit                         | ional remarks<br>REMARK PRO | (include pli                | ugging proce                 | edure):         |                           |                            |                                 |                 | PO<br>MA<br>GA<br>GR<br>DA | INT LOOKOUT<br>NCOS<br>LLUP<br>EENHORN<br>KOTA  |                 | 5121<br>5485<br>6298<br>7063<br>7123 |  |
| Electronic Submission #16860 Verified by the BLM Well Information System. For XTO ENERGY INC, sent to the Farmington Committed to AFMSS for processing by Adrienne Garcia on 01/21/2003 (03AXG0607SE)  Name (please print) DARRIN STEED  Title OPERATIONS ENGINEER  Signature (Electronic Submission)  Date 01/17/2003   | 1. Ele                            | ectrical/Mecha              | nical Logs                  | •                            | . ,             |                           | _                          | •                               |                 | _                          | oort  | 4. Direction    | nal Survey                           |  |
| Name (please print) DARRIN STEED  Signature (Electronic Submission)  Committed to AFMSS for processing by Adrienne Garcia on 01/21/2003 (03AXG0607SE)  Title OPERATIONS ENGINEER  Date 01/17/2003  | 34. I here                        | by certify that             |                             | Electi                       | onic Subm<br>Fo | ission #168<br>or XTO EN  | 60 Verified b<br>ERGY INC. | y the BLM V<br>sent to the F    | Vell Info       | rmation Sys                | tem.  | hed instruction | ons):                                |  |
|  | Name                              | (please print)              |                             |                              | to AFMSS        | for process               | sing by Adrie              | nne Garcia o                    | on 01/21/2      | 2003 (03AX                 | ,   |                 |                                      |  |
|  | Signature (Electronic Submission) |                             |                             |                              |                 |                           |                            |                                 | Date 01/17/2003 |                            |   |                 |                                      |  |
|  | 10:010-101                        | 12.0.2                      | 1001                        |                              |                 |                           |                            |                                 |                 |                            |   |                 |                                      |  |