

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

5. Lease Serial No.
NMSF078115

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
GRENIER 11F

9. API Well No.
30-045-30466-00-S1

10. Field and Pool, or Exploratory
BASIN DAKOTA

11. County or Parish, and State
SAN JUAN COUNTY, NM

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
BURLINGTON RESOURCES O&G CO LP
Contact: PEGGY COLE
E-Mail: pcole@br-inc.com

3a. Address
3401 EAST 30TH
FARMINGTON, NM 87499

3b. Phone No. (include area code)
Ph: 505.326.9727
Fx: 505.326.9781

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 13 T31N R12W NWNW 965FNL 500FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Workover Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

(11/1/02) MIRU. SDON.

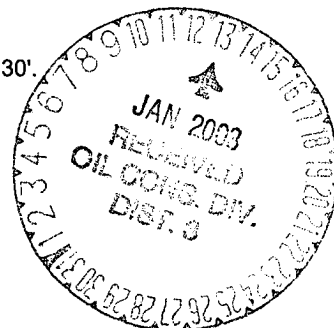
(11/4/02) ND WH. NU BOP. TIH w/2-3/8" tbg, tag up @ 7391'. TOOH w/tbg. TIH w/4-1/2" pkr, set @ 30'. PT 4-1/2" csg & WH w/bradenhead open to 500 psi, no leak off. TOOH w/pkr. SDON.

(11/5/02) TIH w/RBP, set @ 7149'. Set pkr @ 7119'. PT RBP to 1000 psi, OK. PT backside to 500 psi/30 mins, no leak off on csg. Rls pkr & TOOH. SDON.

(11/6/02) TIH w/retrieving tool to RBP @ 7149'. Unload hole w/air. Latch onto RBP & release plug. TOOH w/RBP. TIH w/CIBP, set @ 7157'. PT CIBP to 1000 psi, OK. Perf 1 sqz hole @ 3904'. SDON.

(11/7/02) Establish rate through sqz hole. TIH w/cmt retainer, set @ 3854'. PT lines to 3000 psi, OK. PT tbg to 2000 psi, OK. Pump 946 sxs Type III cmt w/2% calcium chloride, (1334 cu. ft.). WOC. SDON.

(11/8/02) TIH w/bit, tag cmt @ 3822'. Drill out cmt to 3932'. Circ hole clean. PT csg w/bradenhead open to 500 psi/30 mins, OK. SDON.



14. I hereby certify that the foregoing is true and correct.

Electronic Submission #16549 verified by the BLM Well Information System
For BURLINGTON RESOURCES O&G CO LP, sent to the Farmington
Committed to AFMSS for processing by Matthew Halbert on 01/09/2003 (03MXH0334SE)

Name (Printed/Typed) PEGGY COLE

Title REGULATORY ADMINISTRATOR

Signature (Electronic Submission)

Date 12/03/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTED

MATTHEW HALBERT
Title PETROLEUM ENGINEER

Date 01/09/2003

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

NMOCD

Additional data for EC transaction #16549 that would not fit on the form

32. Additional remarks, continued

(11/9/02) Ran CBL @ 4688' to surface, 0-350' good bond, 350-1175' no bond, 1175-3750' spotty, 3750-4688' good bond. SDON.

(11/11/02) (Verbal approval from Jim Lovato, BLM and Charlie Perrin, OCD, to squeeze). Perf 2-0.32" diameter sqz holes @ 1070'. TIH w/4-1/2" pkr, on 2-3/8" tbg, set @ 761'. PT backside w/wtr to 500 psi, OK. SDON.

(11/12/02) Rls pkr & TOOH. TIH w/RBP, set @ 1175'. TIH w/pkr, set @ 1137'. PT RBP to 2500 psi, OK. Rls pkr & PUH reset @ 761'. Pump 296 sxs Type III cmt (420 cu. ft.). WOC. SDON.

(11/13/02) Rls pkr & TOOH. TIH w/bit, tag cmt @ 1003'. Circ hole clean. WOC. SDON.

(11/14/02) Drill hard cmt @ 1015' to sqz holes @ 1070'. Drill cmt stringers @ 1070' to 1085'. Circ hole clean. PT sqz holes @ 1070' to 500 psi, no leak off. TOOH w/bit. TIH, latch onto RBP & release RBP. TOOH w/RBP. PT sqz holes to 500 psi, no leak off. Ran CBL @ 3990' to surface. TOC @ 996'. SDON.

(11/15/02) TIH w/mill to CIBP @ 7157'. Mill CIBP @ 7157'. Circ hole clean. CO to 7380'. SDON.

(11/16/02) Circ & CO to 7386'. TOOH w/mill. SDON.

(11/18/02) TIH w/234 jts 2-3/8" 4.7# J-55 tbg, set @ 7333'. SN @ 7331'. ND BOP. NU WH. RD. Rig released.

CTP0219728202