

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**

5. Lease Serial No.  
NMSF079596

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
NMNM73894

8. Well Name and No.  
MARTIN GASCOM F 1R

9. API Well No.  
30-045-25625-00-S1

10. Field and Pool, or Exploratory  
BASIN DAKOTA

11. County or Parish, and State  
SAN JUAN COUNTY, NM

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
XTO ENERGY INC

Contact: HOLLY PERKINS  
E-Mail: Holly.Perkins@xtoenergy.com

3a. Address  
2700 FARMINGTON AVE., BLDG K, SUITE 1  
FARMINGTON, NM 87401

3b. Phone No. (include area code)  
Ph: 505.324.1090 Ext: 4020  
Fx: 505.564.6700

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

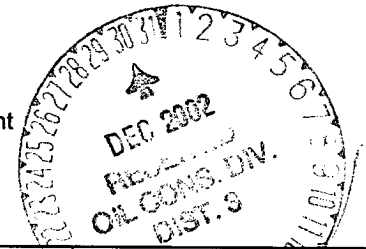
Sec 14 T27N R10W SENW 1850FNL 1520FWL  
36.57718 N Lat, 107.86812 W Lon

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                |   |  |   |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off                       |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity                       |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other Workover Operations |
|   | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |   |
|   | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

11/13/02-11/19/02: Set RBP @ 6,000'. Isolated HIC fr/2,946' - 2,964'. EIR of 1 BPM @ 650 psig w/350 psig bleed off in 2 min. Rcv'd verbal approval to sqz HIC fr/Jim Lovato, BLM & Charlie Perrin, OCD. Sqz'd HIC w/75 sx (15 bbl slurry) of class "B" cmt w/0.3% Halad - 322 (wtr loss) & 2% CC additives (15.8 ppg, 1.14 yield). Staged cmt 1-1/2 hrs & locked up sqz @ 500 psig. DO cmt fr/2,670'-3,000'. PT csg sqz to 500 psig. Press bled off fr/500 - 400 psig @ 10 psig/min, 5 psig/min fr/400 - 300 psig & fr/300 - 290 psig in 10 min. Set pkr @ 3,093'. PT csg sqz @ 2,946'-2,964' to 500 psig, 10 min. Sqz held OK. Isolated HIC @ 4,146'. PT HIC to 500 psig w/10 psig/min bleed off fr/500 to 400 psig & 5 psig/min bleed off fr/400-300 psig. Unable to pmp into HIC & EIR. Rcv'd verbal approval fr/BLM & OCD to sqz @ 1:30 p.m. Ppd 20 sx (5.1 bbls slurry) of Micro Matrix cmt (11.4 ppg, 1.10 yield) dwn tbg. Displaced cmt w/0.25 BFW @ 500 psig. Staged cmt 30" & displaced cmt w/an additional 0.25 BFW @ 700 psig. SWI @ 580 psig. DO cmt fr/4,070' - 4,185'. PT csg to 500 psig, 15 min. RWTP.



14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #16448 verified by the BLM Well Information System  
For XTO ENERGY INC, sent to the Farmington  
Committed to AFMSS for processing by Matthew Halbert on 12/20/2002 (03MXH0290SE)**

Name (Printed/Typed) DARRIN STEED

Title OPERATIONS ENGINEER

Signature (Electronic Submission)

Date 11/26/2002

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

**ACCEPTED**

MATTHEW WARREN  
Title PETROLEUM ENGINEER

Date 12/23/2002

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\***

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