

Form 3160-5
(June 1990)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

2002 DEC 31 AM 10:42

070 Farmington, NM

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Merrion Oil & Gas Corporation

3. Address and Telephone No.

610 Reilly Avenue, Farmington, NM 87401-2634

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

691' FSL & 1268' FWL (SW SW)

Section 26, T26N, R13W

5. Lease Designation and Serial No.

SF-081028-A

6. If Indian, Allottee or Tribe Name

If Unit or CA, Agreement Designation

8. Well Name and No.

SERENDIPITY No. 3R

9. API Well No.

30-045-30811

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

SAN JUAN COUNTY,
New Mexico

12. CHECK APPROPRIATE BOX (s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐
- Notice of Intent
-
- ☒
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- ☐
- Abandonment
-
- ☐
- Recompletion
-
- ☐
- Plugging Back
-
- ☐
- Casing Repair
-
- ☐
- Altering Casing
-
- ☒
- Other
- Spud, Casing & TD Rpts

- ☐
- Change of Plans
-
- ☐
- New Construction
-
- ☐
- Non-Routine Fracturing
-
- ☐
- Water Shut-Off
-
- ☐
- Conversion to Injection
-
- ☐
- Dispose Water

(Note: Report results of multiple completion on Completion or Recompletion Report and Log form.)

13. Describe Proposed or completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12/16/02 MIRU L&B Speed Drill. Spud surface hole at 1030 hrs 12/16/02 with bit #1 (8-3/4", STC, F2-RR). Drilled 135' with spud mud. Circulated hole clean and TOH. Ran 3 jts (122.54') of 7", 20#, J-55, ST&C casing set at 128' KB. RU American Energy, cemented with 55 sxs (65 cu.ft.) of Class 'B' with 3% CaCl₂ and 1/4 #/sk celloflake. Displaced cement with 4.0 bbls of water. Job completed at 1530 hrs 12/16/02. Circulated 5.0 bbls of good cement to surface. Hole was staying full. SDON to WOC.

12/19/02 Finished drilling to TD @ 1462'. Circulate hole and condition mud. (Note: used starch to control water loss). TOH lay down drill pipe and drill collars. RU casing crew and run 33 joints (1456.16') of 4-1/2", 11.6#, J-55, LT&C casing landed at 1461' KB. Circulate casing on bottom. RU American Energy Services. Precede cement with 10 bbls of water. Mix and pump 115 sxs (237 cu.ft.) of Class 'B' cement with 2% SMS, 3#/sx of Gilsonite and 1/4 #/sk of celloflake. Tail in with 60 sxs (71 cu.ft.) of Class 'B' cement with 1/4 #/sk. Displace cement with 22 bbls of water. Circulate 10 bbls of cement to surface. PD at 16:30 hrs 12/19/02. Float held OK. Set slips and SDON. Will cut off casing, weld on bell nipple and rig down in morning. WOCT.

14. I hereby certify that the foregoing is true and correct

Signed

Steven S. Dunn

Title Drig & Prod Manager

ACCEPTED FOR RECORD

(This space for Federal or State office use)

Approved By

Title

Date

JAN 02 2003

Conditions of approval, if any:

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

NMOCD