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Form 3160-54567897 (November (1996) 3	UNITED STAT DEPARTMENT OF THE BUREAU OF LAND MA	PINTERION LU NAGEMENT	FORM APPROVED OMB No. 1004- 0135 Expires: July 31, 1996 5. Lease Serial No.
SUNI	DRY NOTICES AND REM not use this form for proposals to oned well. Use Form 3160-3 (A		NM-03358 6. If Indian, Allottee, or Tribe Name
SUBMIT IN TRIPL	ICATE- Other Instructions	s on the reverse side	7. If Unit or CA. Agreement Designation
1. Type of Well			Northeast Blanco Unit
Oil Well X Gas Wel	ll Other		8. Well Name and No.
2. Name of Operator			NEBU 318
Devon Energy Pr	oduction Company, L.P.	Attn: Diane Busch Phone No. (include area code)	9. API Well No. 30-045-31093
20 N. Broadway Okla	ahoma City, OK 73102	(405) 228-4362	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., 7	T., R., M., or Survey Description)		Blanco Mesaverde Basin Dakota
1960' FNL & 880' FEL	·	·	11. County or Parish, State
Latitude 36.5457		7.3059 ATE NATURE OF NOTIC	San Juan NM CE, REPORT, OR OTHER DATA
TYPE OF SUBMISSION	THE BOX(O) TO INDION	TYPE OF ACTION	
Notice of Intent	Altering Casing Fra	epen Production (Start/	Resume) Water Shut-off Well Integrity
XX Subsequent Report	90000	w Construction Recomplete g and abandon Temporarily Aban	don Casing & Cement
Final Abandonment Notice		g back Water Disposal	
13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/ BIA. Required susequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in anew interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.) Drill 12-1/4" hole to 209'. On 10/18/02 ran 6 jts. 9-5/8" 32.3# H-40 casing. Set at 299'. Cement with 200 sacks (42 bbls) Class B,			
2% CaCl2 1/4# Flocele/sx (wt. 15.6 yield, 1.18 cubic ft. per sack). Circulate 20 bbls cement to surface. Pressure test casing to 1500 psi.			
Drill 8-3/4" hole to 3778'. On 10/23/02 ran 7" 23# J-55 casing. Set at 3731'. Cement with Lead: 450 sacks (142 bbls) Class B 50/50 POZ, 2% gel, .2% versaset & .1% diacel foamed cement. (Yield 1.45 cuft/sx), 9#. Tail in with 100 sacks Class B 50/50 POZ, 2% gel, .2% versaset & .1% diacel (Yield 1.45 cuft/sx), 13#. Circulate 50 bbls cement to surface. Pressure test casing to 1500 psi.			
Drill 6-1/4" hole to 8338'. On 10/28/02 ran 4-1/2", 11.6# J-55 LT&C casing. On 10/28/02 ran 4-1/2" 11.6# J-55 LT&C casing. Set at 8341'. Cement with 535 sacks (140 bbls) 50/50 "B" POZ, yield 1.97, additives: 3% Gel, 9% Halad-9, .2% CFR3, 5# PSX Gilsonite, 1/4# PSX Flocele. TOC-2690'. Pressure test casing to 1800 psi.			
	is true and correct.		rations Technician
Signature Signature Busch Date 12-18-0 AGCEPTED FOR RECORD			
Approved by	THIS SPACE FOR FE	EDERAL OR STATE OFFICE	USE Date JAN C & 2003
	ched. Approval of this notice does not war r equitable title to those rights in the subje onduct operations thereon.		FARMINDTON FIELD OFFICE
Title 18 U.S.C. Section1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictit or fraudulent statements or representations as to any matter within its jurisdiction.			