

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-045-31151
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	7. Lease Name or Unit Agreement Name: STATE GAS COM BP
2. Name of Operator XTO Energy Inc.	8. Well No. 51F
3. Address of Operator 2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401	9. Pool name or Wildcat BLANCO MESAVERDE / BASIN DAKOTA
4. Well Location Unit Letter I : 2430 feet from the SOUTH line and 760 feet from the EAST line Section 32 Township 29N Range 09W NMPM County SAN JUAN	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 6107' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Reached driller's TD @ 7,375' on 12/22/02 @ 9:45 p.m. TIH w/175 jts 4-1/2", 10.5#, J-55, ST&C csg to 7,372', Cmt'd csg w/530 sx Premium Lite HS FM w/2% KCl, 1/4#/sx celloflake, 0.2% CD-32, 0.5% FL-52 & 2% Phenoseal (mixed @ 12.5 ppg & 2.01 cuft/sx). Cmt'd 2nd stage w/600 sx Type III cmt w/1/4#/sx celloflake, 0.8% bentonite & 2% Phenoseal (mixed @ 11.4 ppg & 3.03 cuft/sx) lead slurry followed by 225 sx Premium Lite HS cmt w/2% KCl, 1/4#/sx celloflake, 0.2% CD-32, 0.5% FL-52 & 2% Phenoseal (mixed @ 12.5 ppg & 2.01 cuft/sx) tail slurry. Did not circ cmt to surf. Bond log will be forthcoming.

Released Bearcat Drilling Rig #3 @ 6:00 a.m., 12/26/02.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jeff Patton TITLE DRILLING ENGINEER DATE 1/02/03

Type or print name JEFF PATTON Telephone No. 505-324-1090

(This space for State use)

APPROVED BY Charles H. [Signature] DEPUTY OIL & GAS INSPECTOR, DIST. #3
Conditions of approval, if any: TITLE DATE JAN - 6 2003