

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED



FORM APPROVED

Budget Bureau No. 1004-0135

Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill, deepen or reentry to a different reservoir.

Use 'APPLICATION FOR PERMIT' for such proposals

2002 DEC 23 PM 3:11
070 Farmington, NM

Designation and Serial No.

SF - 079045

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agmt. Design.:

Northeast Blanco Unit

8. Well Name and No.:

N.E.B.U. #57

9. API Well No.:

30-045-10640

10. Field & Pool/Exploratory Area:

Blanco Mesaverde/Basin Dakota

11. County or Parish, State:

San Juan, New Mexico

SUBMIT IN TRIPLICATE

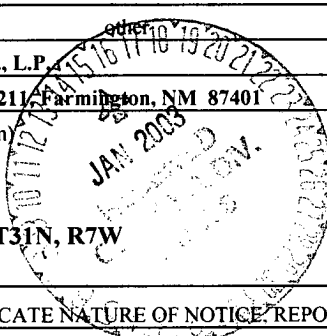
1. Type of Well: oil well gas well **X** other

2. Name of Operator: Devon Energy Production Co., L.P.

3. Address of Operator: 3300 N. Butler Avenue, Suite 211, Farmington, NM 87401

4. Location of Well: (Footage, Sec., T., R., M., or Survey Description)

860' FNL, 1630' FEL - Section 21, T31N, R7W



12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

____ Notice of Intent

X Subsequent Report

____ Final Abandonment Notice

TYPE OF ACTION

____ Abandonment

____ Recompletion

____ Plugging Back

X Casing Repair

____ Altering Casing

____ Other:

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

____ Change of Plans

____ New Construction

____ Non-Routine Fracturing

____ Water Shut-Off

____ Conversion to Injection

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11/18/2002 Operations began to return 57 MV/DK to production. The 2-3/8" tbg and packer at 5809' was found to be stuck below 4280' in the 5-1/2" casing. The tbg was cut at 4280' and fish retrieved. Wash over operations began and were successful to a depth of 4833'. This fish top was dressed, but while going into the well to continue was over operations a tight spot was encountered at a depth of 4650'. Fluid and formation material also began coming in from an interval above this depth. In an effort to continue washover operations, we were successful in washing from 4640' to 4687' with metal, coal, shale, and black water returns. Operations were ceased on 12/6/02 to evaluate path forward an consult partners. Steve Mason was consulted on plugging procedure for this well.

14. I hereby certify that the foregoing is true and correct.

Signed:

CHUCK FREIER
505-324-0033

Title: COMPANY REPRESENTATIVE

Date: 12/19/2002

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency or the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

JAN 13 2003

NMOCD

FARMINGTON FIELD OFFICE
BY SM