

New Mexico
Energy Minerals and Natural Resources Department

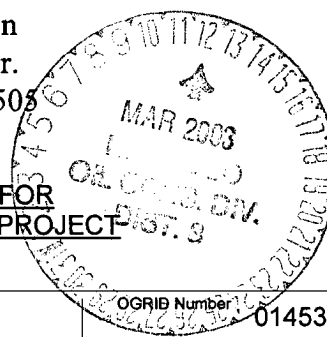
Form C-140
Revised 06/99

District I - (505) 393-6161
1625 N. French Dr, Hobbs, NM 88240
District II - (505) 748-1283
1301 W. Grand Avenue, Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road, Aztec, NM 87410
District IV - (505) 476-3440
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505
(505) 476-3440

**SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE**

**APPLICATION FOR
WELL WORKOVER PROJECT**



I. Operator and Well

Operator name address				Burlington Resources Oil and Gas Co. LP Box 4289, Farmington, NM 87499		OGRIB Number	014538
Contact Party				Peggy Cole		Phone	505/326-9700
Property Name				THOMPSON		Well Number	6
						API Number	3004510266
UL	Section	Township	Range	Feet From The	Feet From The	County	
O	27	31 N	12 W	1160 FSL	1840 FEL	SAN JUAN	

II. Workover

Date Workover Commenced	5/17/2002	Previous Producing Pool(s) (Prior to Workover): BASIN DAKOTA
Date Workover Completed:	5/31/2002	

- III. Attach a description of the Workover Procedures performed to increase production.
IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.
V. **AFFIDAVIT:**

State of <u>New Mexico</u>)		) ss.
County of <u>San Juan</u>)		
Peggy Cole, being first duly sworn, upon oath states:		
1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well.		
2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.		
3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.		
Signature	<u>Peggy Cole</u>	Title <u>Regulatory Administrator</u> Date <u>3-11-03</u>
SUBSCRIBED AND SWORN TO before me this <u>11th</u> day of <u>March</u> 2003		
Notary Public		
My Commission expires: <u>September 15, 2004</u> <u>Nancy Oltramano</u>		

FOR OIL CONSERVATION DIVISION USE ONLY:

IV. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed 05-31-2002

Signature District Supervisor	OCD District	Date
<u>Charlie F. Perrin</u>	<u>AZTEC III</u>	<u>03-13-2003</u>

VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

THOMPSON

6

3004510266

REG_DTL_D	BASIN DAKOTA	BLANCO MESAVERDE
11/1/2000	980	
12/1/2000	881	
1/1/2001	935	
2/1/2001	664	
3/1/2001	907	
4/1/2001	470	
5/1/2001	140	
6/1/2001	0	
7/1/2001	0	
8/1/2001	10	
9/1/2001	0	
10/1/2001	0	
11/1/2001	0	
12/1/2001	10	
1/1/2002	8	
2/1/2002	332	
3/1/2002	937	
4/1/2002	11	
5/1/2002	0	
6/1/2002	1408	1408
7/1/2002	2950	2950
8/1/2002	2322	2322

Operations Summary Report

Legal Well Name: THOMPSON #6

Common Well Name: THOMPSON #6

Event Name: CAP WORKOVER

Contractor Name: DRAKE WELL SERVICE

Rig Name: DRAKE

Spud Date:

Start: 5/17/2002

End: 5/31/2002

Rig Release: 5/31/2002

Group:

Rig Number: 29

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
5/18/2002	06:00 - 09:45	3.75	MIMO	a	PREWRK	MOVE IN RIG UP DRAKE & ASSOCIATED EQUIPMENT AS IT ARRIVED ON LOCATION, CSG PSI =400#, TBG = 400#, START BLOWING DOWN
	09:45 - 11:45	2.00	NUND	a	OBJECT	ND WELLHEAD, NU BOPS, RU FLOOR TO PULL TBG
	11:45 - 13:45	2.00	TRIP	a	OBJECT	POOH W/ 218 JTS 2-3/8" TBG
	13:45 - 14:15	0.50	CASE	a	OBJECT	RU BWWC, SET CIBP IN 5-1/2" CASING @ 6960'
	14:15 - 15:30	1.25	PUMP	a	OBJECT	LOAD HOLE W/ 2% KCL WTR
	15:30 - 18:30	3.00	CASE	a	OBJECT	RUN GR/CC/CBL 5300' - 3000' , TOC @ 4830'. RD BWWC, SDFWE
5/21/2002	05:30 - 06:30	1.00	SRIG	a	OBJECT	ROAD CREW TO LOCATION, SERVICE RIG
	06:30 - 06:45	0.25	SAFE	a	OBJECT	SAFETY MEETING, { PERFORATING }
	06:45 - 07:15	0.50	RURD	a	OBJECT	RIG UP BWWC
	07:15 - 08:00	0.75	CASE	a	OBJECT	PERF TWO SQUEEZE HOLES @ 4660'
	08:00 - 08:30	0.50	PUMP	a	OBJECT	LOAD HOLE W/ 45 BBLs WTR, ESTABLISH INJECTION RATE OF 1-1/2 BPM @ 400 PSI W/ RIG PUMP, PUMP 65 BBLs, UNABLE TO ESTABLISH CIRCULATION OUT BRADEN HEAD
	08:30 - 09:15	0.75	TRIP	a	OBJECT	PICK UP 5-1/2" CMT RETAINER, TIH ON 2-3/8" PRODUCTION TBG , TO 4608'
	09:15 - 09:30	0.25	CIRC	a	OBJECT	PUMP TBG CAPACITY, SET RETAINER @ 4608'
	09:30 - 10:15	0.75	RURD	a	OBJECT	RIG UP BJ SERVICES
	10:15 - 10:30	0.25	SAFE	a	OBJECT	SAFETY MEETING W/ ALL PERSONEL ON LOCATION { 11 PEOPLE }
	10:30 - 10:45	0.25	PRES	a	OBJECT	TEST LINES TO 4000#, TEST TBG TO 3000#, TEST CASING FROM 4608' TO SURFACE TO 3000#
	10:45 - 11:00	0.25	FRAC	a	OBJECT	ESTABLISH INJECTION RATE OF 2BPM @ 1700 PSI
	11:00 - 11:45	0.75	CEMT	a	OBJECT	CEMENT SQUEEZE HOLE @ 4660' W/ 150 SKS NEAT CEMENT @ 2BPM @ 1400 PSI, STING OUT OF RET, TRAPPED 1100# ON SQUEEZE
	11:45 - 12:45	1.00	TRIP	a	OBJECT	POOH W/ SETTING TOOL & STINGER, LAY DOWN SAME
	12:45 - 13:00	0.25	CASE	a	OBJECT	PERFORATE TWO SQUEEZE HOLES @ 3984'
	13:00 - 13:15	0.25	FRAC	a	OBJECT	LOAD HOLE, ESTABLISH INJECTION RATE OF 1.6 BPM @ 1400 PSI
	13:15 - 14:00	0.75	TRIP	a	OBJECT	PICK UP 5-1/2" CMT RETAINER, RIH ON 2-3/8" PRODUCTION TBG TO 3942'
	14:00 - 14:15	0.25	CIRC	a	OBJECT	PUMP TBG CAPACITY, SET RETAINER @ 3942', ESTABLISH INJECTION RATE OF 1.7 BPM @ 1700#
	14:15 - 14:45	0.50	CEMT	a	OBJECT	CEMENT SQUEEZE HOLES @ 3984' W/ 150 SKS NEAT CMT @ 2 BPM @ 1200 PSI
	14:45 - 15:15	0.50	TRIP	a	OBJECT	POOH, LAY DOWN SETTING TOOL, STINGER
	15:15 - 15:30	0.25	CASE	a	OBJECT	PERFORATE ONE SQUEEZE HOLE @ 3272'
	15:30 - 15:45	0.25	PUMP	a	OBJECT	ESTABLISH INJECTION RATE OF 1.6 BPM @ 1400 PSI, DID NOT CIRCULATE OUT BRADEN HEAD
	15:45 - 16:15	0.50	TRIP	a	OBJECT	PICK UP BAKER FULL BORE PKR, TIH ON 2-3/8" PRODUCTION TBG TO
	16:15 - 16:30	0.25	FRAC	a	OBJECT	ESTABLISH INJECTION RATE OF 1.8 BPM @ 1600#
	16:30 - 17:15	0.75	CEMT	a	OBJECT	SQUEEZE HOLE @ 3272' W/ 150 SKS NEAT CMT @ 2 BPM @ 1100#, DISPLACE TO 65' FROM PERF HOLE, SHUT IN W/ 450 PSI ON TBG
5/22/2002	17:15 - 17:30	0.25	RURD	a	OBJECT	RIG DOWN BJ SERVICES
	05:30 - 06:00	0.50	SRIG	a	OBJECT	ROAD CREW TO LOCATION, SERVICE RIG
	06:00 - 06:15	0.25	SAFE	a	OBJECT	SAFETY MEETING { ND WH, NU WH }
	06:15 - 07:00	0.75	TRIP	a	OBJECT	RELEASE PKR, POOH, LD PKR
	07:00 - 11:00	4.00	NUND	a	OBJECT	ND BOP, 3K WELLHEAD, WELD STUB ON 5-1/2" CSG, NU 5K WELLHEAD
	11:00 - 12:45	1.75	TRIP	a	OBJECT	PICK UP FOUR 3-1/2" DCS, 4-3/4" BIT, RIH ON 2-3/8" TBG , TAG CMT @ 3212'

Operations Summary Report

Legal Well Name: THOMPSON #6
 Common Well Name: THOMPSON #6
 Event Name: CAP WORKOVER
 Contractor Name: DRAKE WELL SERVICE
 Rig Name: DRAKE

Spud Date: 5/17/2002
 End: 5/31/2002
 Rig Release: 5/31/2002
 Group:
 Rig Number: 29

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
5/22/2002	12:45 - 13:00	0.25	PULD	a	OBJECT	PICK UP POWER SWIVEL
	13:00 - 14:00	1.00	DRLG	a	OBJECT	DRILL OUT HARD CMT 3212' - 3275'
	14:00 - 14:15	0.25	PRES	a	OBJECT	TEST SQUEEZE HOLE TO 500#
	14:15 - 14:45	0.50	TRIP	a	OBJECT	TIH TAG CMT @ 3939'
	14:45 - 18:00	3.25	DRLG	a	OBJECT	DRILL CMT 3939' - 3942', DRILL CMT RET @ 3942', CLEAN OUT CMT TO 3980'
5/23/2002	18:00 - 18:30	0.50	CIRC	a	OBJECT	CIRCULATE HOLE CLEAN
	05:30 - 06:15	0.75	SRIG	a	OBJECT	ROAD CREW TO LOCATION, SERVICE RIG
	06:15 - 06:30	0.25	SAFE	a	OBJECT	SAFETY MEETING { PICKING UP SWIVEL
	06:30 - 06:45	0.25	TRIP	a	OBJECT	TIH, TAG CMT @ 3980'
	06:45 - 07:15	0.50	DRLG	a	OBJECT	DRILL CMT TO 3986'
	07:15 - 07:30	0.25	PRES	a	OBJECT	PRESSURE TEST SQUEEZE HOLES @ 3984' TO 500#
	07:30 - 08:00	0.50	TRIP	a	OBJECT	TIH TO RETAINER @ 4608'
	08:00 - 13:00	5.00	DRLG	a	OBJECT	DRILL RETAINER @ 4608', CLEAN OUT CMT TO 4660'
	13:00 - 13:15	0.25	PRES	a	OBJECT	PRESSURE TEST SQUEEZE TO 500#
	13:15 - 13:45	0.50	TRIP	a	OBJECT	TIH W/ BIT TO 6900'
	13:45 - 14:30	0.75	DISP	a	OBJECT	DISPLACE HOLE W/ CLEAN 2% KCL WTR
	14:30 - 16:30	2.00	TRIP	a	OBJECT	STAND BACK SWIVEL, POOH W/ BIT, LDDCS
	16:30 - 18:00	1.50	CASE	a	OBJECT	RU BWWC, RUN GR/CCL/CBL 5300' - 3000' TOC @ 3902'
5/24/2002	05:30 - 06:15	0.75	SRIG	a	OBJECT	ROAD CREW TO LOCATION, SERVICE RIG
	06:15 - 06:30	0.25	SAFE	a	OBJECT	SAFETY MEETING: USING ISOLATION TOOL
	06:30 - 08:15	1.75	NUND	a	OBJECT	PU & NU WH ISOLATION TOOL
	08:15 - 09:15	1.00	PERF	a	OBJECT	PERFORATE POINT LOOKOUT & MENEFFEE, 2 SPF @ 5099, 5086, 5077, 5073, 5050, 5020, 5003, 1 SPF @ 4966, 4960, 4956, 4952, 4935, 4914, 4910, 4889, 4878, 4875, 4870, 4866, 4828, 4810, 4757, 4726, 4714, 4710
	09:15 - 11:00	1.75	RURD	a	OBJECT	RU DOWELL
	11:00 - 11:30	0.50	SAFE	a	OBJECT	HOLD PREJOB SAFETY MEETING
	11:30 - 13:00	1.50	FRAC	a	OBJECT	FRAC POINT LOOKOUT & MENEFFEE BREAK DOWN W 830 GALS 15% HCL PUMP 15,000 GAL SLICKWATER PAD @ 52-55 BPM @ 2730-1900 PSI PUMP APPROX 150,000# 20/40 ARIZONA SAND @ 5-2.0 PPG SAND CONC @ 55-58 BPM @ 1753-2028 PSI DISPLACE W 100 FLUID BBLs ISIP 550 PSI, 5 MIN 197 PSI, 10 MIN 0 PSI
	13:00 - 14:00	1.00	WIRE	a	OBJECT	RD ISOLATION TOOL, RU WIRELINE, RIH W 5.5" CIBP & SET @ 3907', RD WIRELINE, RU ISOLATION TOOL
	14:00 - 14:30	0.50	PRES	a	OBJECT	PRESSURE TEST CIBP TO 500 PSI, WELL WOULD NOT HOLD, BLED DOWN TO 200 PSI IN LESS THAN 1 MIN, CALLED JOHN ANGVICK, DETERMINE LEAK IS FROM SQUEEZE HOLE @ 3272', CONTINUE W PERFORATING & FRAC
	14:30 - 15:00	0.50	PERF	a	OBJECT	PERFORATE LEWIS 1 SPF @ 3728, 3724, 3709, 3704, 3623, 3622, 3621, 3613, 3612, 3611, 3597, 3596, 3473, 3448, 3386, 3384, 3382, 3372, 3370, 3368, 3366
	15:00 - 16:30	1.50	FRAC	a	OBJECT	FRAC LEWIS SPEARHEAD 830 GALS 15% HCL PUMP 10,000 GAL 75 QUALITY FOAM, 20# LINEAR GEL @ 40 BPM @ 2142-2200 PSI PUMP APPROX 190,000# 20/40 ARIZONA SAND @ 1-3 PPG SAND CONC @ 40 BPM @ 2200-2019 PSI @ 75 QUALITY GEL DISPLACE W 19 FLUID BBL & 29,100 SCF N2 ISIP 1580 PSI
	16:30 - 17:00	0.50	RURD	a	OBJECT	RD DOWELL, RU FLOW BACK LINE

Operations Summary Report

Legal Well Name: THOMPSON #6

Common Well Name: THOMPSON #6

Event Name: CAP WORKOVER

Contractor Name: DRAKE WELL SERVICE

Rig Name: DRAKE

Start: 5/17/2002

Rig Release: 5/31/2002

Rig Number: 29

Spud Date:

End: 5/31/2002

Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
5/24/2002	17:00 - 05:00	12.00	FLOW	a	OBJECT	FLOW BACK WELL AS PER SCHEDULE: 1700 HRS, 1250 SHUT IN PRES 1800 HRS, 1150, 10/64, HF, NS 2000 HRS, 950, 10/64, HF, LS 2200 HRS, 1000, 12/64, HM, LS 0000 HRS, 800, 14/64, HM, NS 0200 HRS, 750, 16/ 64, HM, NS 0400 HRS, 550, 18/64, HM, NS 0500 HRS, 490, 20/64, HM, NS
5/25/2002	06:00 - 06:15	0.25	FLOW	a	OBJECT	FLOW BACK WELL
	06:15 - 06:30	0.25	SRIG	a	OBJECT	ROAD CREW TO LOCATION, SERVICE RIG
	06:30 - 06:45	0.25	SAFE	a	OBJECT	SAFETY MEETING: MILLING OPERATIONS
	06:45 - 07:30	0.75	NUND	a	OBJECT	ND & LD WH ISOLATION TOOL, LAY BLOOIE LINE TO PIT, RU TO TRIP PIPE
	07:30 - 09:00	1.50	TRIP	a	OBJECT	PU 4 1/2" BIT ON 62 STDS TBG
	09:00 - 09:45	0.75	COUT	a	OBJECT	CO 50' ON TOP OF CIBP @ 3907'
	09:45 - 11:30	1.75	DRLG	a	OBJECT	DRILL OUT CIBP @ 3907', DRILL PLUG IN 1 HR 15 MINB
	11:30 - 12:30	1.00	TRIP	a	OBJECT	TIH W/ TBG, TAGGED FILL @ 6560', 400' OF FILL ON TOP OF CIBP @ 6960'.
	12:30 - 13:00	0.50	CIRC	a	OBJECT	CIRC W/ AIR MIST 12-14 BPH.
	13:00 - 16:30	3.50	COUT	a	OBJECT	COUT W/ AIR MIST 12-14 BPH FROM 6560' TO 6660', CIRC W/ AIR MIST, RAN H2O SWEEP, CUT MIST.
5/26/2002	16:30 - 17:30	1.00	TRIP	a	OBJECT	TOH W/ TBG TO 4627.97', TOP MV PERF @ 4710', 73 STDS TBG, BIT SUB AND BIT IN HOLE.
	17:30 - 06:00	12.50	CIRC	a	OBJECT	CIRC W/ AIR MIST 5 BPH, RETURNS 5 BPH AIR MIST, 12 BPH FRAC FLUID W/ HEAVY SAND, RAN 5 BBL H2O SWEEP @ 23:00 HRS AND 04:00 HRS, RETURNS @ 05:00 5 BPH AIR MIST, 14 BPH FRAC FLUID W/ HEAVY SAND.
	06:00 - 06:00	24.00	CIRC	a	OBJECT	CIRC W/ AIR MIST 5 BPH, RETURNS 5 BPH AIR MIST 14 BPH FRAC FLUID W/ HEAVY SAND, DECREASING TO 5 BPH AIR MIST 7-8 BPH FRAC FLUID W/ LIGHT SAND, RAN 5 BBL H2O SWEEP EVERY FOUR HOURS.
5/27/2002	06:00 - 06:00	24.00	CIRC	a	OBJECT	CIRC W/ AIR MIST 5 BPH, RETURNS 5 BPH AIR MIST, 7-8 BPH FRAC FLUID W/ LIGHT SAND, RAN 5 BBL H2O SWEEP EVERY 3 HRS, HEAVY SAND RETURNS ON SWEEP, RETURNS @ 06:00 HRS 5 BPH AIR MIST, 6-7 BPH FRAC FLUID W/ HEAVY SAND, CIRC W/ ONE AND ONE, LOST ONE COMPRESSOR @ 03:30 HRS, CHANGE OUT COMPRESSOR THIS AM.
5/28/2002	06:00 - 06:00	24.00	CIRC	a	OBJECT	CIRC W/ AIR MIST 5 BPH, RETURNS 5 BPH AIR MIST, 6-7 BPH FRAC FLUID W/ LIGHT TO MED SAND, RAN 5 BBL H2O SWEEP EVERY THREE HRS, HEAVY SAND RETURNS ON SWEEP, 05:00 HRS, CIRC W/ AIR MIST 5 BPH, RETURNS 5 BPH AIR MIST, 9 BPH FRAC FLUID W/ LIGHT SAND.
5/29/2002	05:30 - 06:30	1.00	SRIG	a	OBJECT	ROAD CREW TO LOCATION, SERVICE RIG
	06:30 - 06:45	0.25	SAFE	a	OBJECT	SAFETY MEETING { PICKING UP SWIVEL }
	06:45 - 07:30	0.75	TRIP	a	OBJECT	TIH W/ BIT TO 6660' { NO FILL }
	07:30 - 07:45	0.25	CIRC	a	OBJECT	ESTABLISH CIRCULATION W/ 1350 SCFM AIR, 12 BPH MIST W/ TWO & ONE
	07:45 - 10:30	2.75	COUT	a	OBJECT	CLEAN OUT SAND 6660' - 6960'
	10:30 - 13:00	2.50	DRLG	a	OBJECT	DRILL CIBP @ 6960'
	13:00 - 13:45	0.75	TRIP	a	OBJECT	TIH, TAG FILL @ 7111'
	13:45 - 14:00	0.25	CIRC	a	OBJECT	ESTABLISH CIRCULATION W/ 1350 SCFM AIR, 12 BPH MIST
	14:00 - 16:00	2.00	COUT	a	OBJECT	CLEAN OUT FILL & JUNK 7111' - 7123', DRILLING ON JUNK { 33' RAT

BURLINGTON RESOURCES OIL & GAS - SJD

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Operations Summary Report

Legal Well Name: THOMPSON #6

Common Well Name: THOMPSON #6

Spud Date:

Event Name: CAP WORKOVER

Start: 5/17/2002

End: 5/31/2002

Contractor Name: DRAKE WELL SERVICE

Rig Release: 5/31/2002

Group:

Rig Name: DRAKE

Rig Number: 29

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
5/29/2002	14:00 - 16:00	2.00	COUT	a	OBJECT	HOLE BELOW DAKOTA PERFS }
	16:00 - 16:30	0.50	CIRC	a	OBJECT	SWEEP HOLE W/ TWO 5 BBL SWEEPS, UNLOADED HEAVY SAND W/ DIRTY WATER
	16:30 - 05:30	13.00	BLOW	a	OBJECT	CIR W/ AIR/ 5 BPH MIST, RECOVERING 8 BWPH W/ MEDIUM SAND, SWEEP HOLE EVERY THRE HRS, WELL DECREASED TO ONE BWPH W/ TRACE OF SAND, OVERNIGHT
5/30/2002	05:30 - 06:30	1.00	SRIG	a	OBJECT	ROAD CREW TO LOCATION, SERVICE RIG
	06:30 - 06:45	0.25	SAFE	a	OBJECT	SAFETY MEETING { TRIPPING }
	06:45 - 08:30	1.75	TRIP	a	OBJECT	RIH TO 7123' { NO FILL } , POOH, LD 4-3/4" BIT, BS { TBG COLLAR 40 STANDS OFF BOTTOM SPLIT }
	08:30 - 09:30	1.00	TRIP	a	OBJECT	PICK UP BAKER CIBP FOR 5-1/2" CSG, RIH, SET @ 2410'
	09:30 - 09:45	0.25	PRES	a	OBJECT	LOAD CSG, TEST CIBP TO 1000 PSI
	09:45 - 10:30	0.75	TRIP	a	OBJECT	POOH, LD SETTING TOOL
	10:30 - 11:30	1.00	NUND	a	OBJECT	ND BOP, FRAC HEAD, NU 11" 3M X 7-1/16" 3M PRODUCTION HEAD
	11:30 - 11:45	0.25	CASE	a	OBJECT	PERFORATE SQUEEZE HOLE @ 2168'
	11:45 - 12:15	0.50	CIRC	a	OBJECT	ESTABLISH CIRCULATION RATE OF 3 BPM @ 250 PSI, PUMPED 40 BBLs, NO CIRCULATION OUT BRADEN HEAD
	12:15 - 13:00	0.75	TRIP	a	OBJECT	PICK UP 5-1/2" CMT RETAINER, RIH, SET @ 2105'
	13:00 - 13:15	0.25	PRES	a	OBJECT	TEST TBG TO 2000 PSI
	13:15 - 13:30	0.25	CIRC	a	OBJECT	LOAD ANNULUS, TEST LINES TO 2500#
	13:30 - 14:30	1.00	CEMT	a	OBJECT	CMT SQUEEZE HOLES @ 2168' W/ 500 SKS TYPE "3" CMT W/ 2% CACL2
	14:30 - 15:15	0.75	TRIP	a	OBJECT	POOH, LAY DOWN STINGER
5/31/2002	15:15 - 16:15	1.00	TRIP	a	OBJECT	PICK UP 4-3/4" BIT, RIH TO 1800', SDFD
	05:30 - 06:30	1.00	SRIG	a	OBJECT	ROAD CREW TO LOCATION, SERVICE RIG
	06:30 - 06:45	0.25	SAFE	a	OBJECT	SAFETY MEETING { PICKING UP SWIVEL }
	06:45 - 07:00	0.25	TRIP	a	OBJECT	FINISH TIH, TAG CMT @ 2089'
	07:00 - 07:15	0.25	PULD	a	OBJECT	PICK UP POWER SWIVEL
	07:15 - 16:00	8.75	DRLG	a	OBJECT	DRILL CMT 2089' - 2104', DRILL CMT RETAINER @ 2104' ,B IT SPINNING ON JUNK, DRILL HARD CMT TO 2168'
	16:00 - 16:15	0.25	PRES	a	OBJECT	PRESSURE TEST SQUEEZE HOLE TO 500 PSI, HELD OK
	16:15 - 16:45	0.50	TRIP	a	OBJECT	TIH TO CIBP @ 2410'
6/1/2002	16:45 - 17:30	0.75	CIRC	a	OBJECT	UNLOAD HOLE
	05:30 - 06:30	1.00	SRIG	a	OBJECT	ROAD CREW TO LOCATION, SERVICE RIG
	06:30 - 06:45	0.25	SAFE	a	OBJECT	SAFETY MEETING { PPE }
	06:45 - 07:00	0.25	CIRC	a	OBJECT	ESTABLISH CIRCULATION W/ 1350 SCFM AIR, 12 BPH MIST
	07:00 - 09:00	2.00	DRLG	a	OBJECT	DRILL CIBP @ 2410'
	09:00 - 09:15	0.25	CIRC	a	OBJECT	SWEEP HOLE W/ TWO 5 BBL SWEEPS
	09:15 - 09:30	0.25	TRIP	a	OBJECT	STAND BACK SWIVEL
	09:30 - 11:30	2.00	TRIP	a	OBJECT	RIH TO PBTD @ 7123', PUSHED JUNK TO BOTTOM
	11:30 - 13:00	1.50	TRIP	a	OBJECT	POOH, LAY DOWN BIT
	13:00 - 15:15	2.25	TRIP	a	OBJECT	TIH W/ PRODUCTION AS FOLLOWS, 217 JTS 2-3/8" EUE 8RD TBG, SEATING NIPPLE, ONE JT 2-3/8" TBG, EXPENDABLE CHECK, LAND TBG @ 6922' W/ SN @ 6891'
	15:15 - 15:45	0.50	NUND	a	OBJECT	ND BOP, NU WELLHEAD
	15:45 - 16:15	0.50	PUMP	a	OBJECT	PUMP OFF EXPENDABLE CHECK
	16:15 - 17:00	0.75	CIRC	a	OBJECT	REVERSE AIR DOWN ANNULUS, UNLOAD HOLE, DRY UP
	17:00 - 18:00	1.00	TEST	a	OBJECT	PITOT TEST WELL
						1715-----50 OZS = 1065 MMCFD
						1730-----45 OZS = 1030 MMCFD
						1745-----40 OZS = 970 MCFD
						1800-----40 OZS = 970 MCFD
	18:00 - 18:30	0.50	MIMO	a	OBJECT	RIG DOWN MOVE OUT

Operations Summary Report

Legal Well Name: THOMPSON #6

Common Well Name: THOMPSON #6

Event Name: CAP WORKOVER

Contractor Name: DRAKE WELL SERVICE

Rig Name: DRAKE

Start: 5/17/2002

Rig Release: 5/31/2002

Rig Number: 29

Spud Date:

End: 5/31/2002

Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
6/1/2002	18:00 - 18:30	0.50	MIMO	a	OBJECT	SUMMARY MIRU, POOH, RUN CBL, SQUEEZE W/ 400 SKS, PERF, ACIDIZE, FRAC, PL, LEWIS, SQUEEZE PC W/ 500 SKS, DRILLOUT SQUEEZE, PITOT TEST @ 970 MCFD