

New Mexico
Energy Minerals and Natural Resources Department

Form C-140

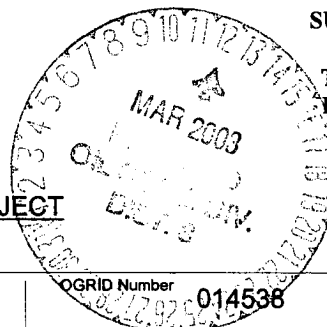
Revised 06/99

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District II - (505) 748-1283
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District III - (505) 334-6178
1000 Rio Brazos Road, Aztec, NM 87410
District IV - (505) 476-3440
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505
(505) 476-3440

**SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE**

APPLICATION FOR
WELL WORKOVER PROJECT



I. Operator and Well

Operator name address Burlington Resources Oil and Gas Co. LP Box 4289, Farmington, NM 87499						OGRID Number 014538
Contact Party Peggy Cole						Phone 505/326-9700
Property Name ALBRIGHT				Well Number 12		API Number 3004525720
UL G	Section 22	Township 29 N	Range 10 W	Feet From The 1919 FNL	Feet From The 2229 FEL	County SAN JUAN

II. Workover

Date Workover Commenced 4/1/2002	Previous Producing Pool(s) (Prior to Workover): ARMENTA GALLUP
Date Workover Completed: 4/17/2002	

- III. Attach a description of the Workover Procedures performed to increase production.
- IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.
- V. **AFFIDAVIT:**

State of <u>New Mexico</u>)		
County of <u>San Juan</u>) ss.		
Peggy Cole, being first duly sworn, upon oath states:		
1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well.		
2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.		
3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.		
Signature <u>Peggy Cole</u>	Title <u>Regulatory Administrator</u>	Date <u>3-11-03</u>
SUBSCRIBED AND SWORN TO before me this <u>11</u> day of <u>March</u> 2003		
Notary Public		
My Commission expires: <u>September 15, 2004</u> <u>Nancy Oltrameres</u>		

FOR OIL CONSERVATION DIVISION USE ONLY:

IV. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed 4-17, 2002.

Signature District Supervisor <u>Charlie L. Perrin</u>	OCD District <u>AZTEC III</u>	Date <u>3-13-2003</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

REG_DTL_D	ARMENTA GALLUP	BLANCO MESAVERDE	OTERO CHACRA (GAS)
4/1/2000	13		
5/1/2000	26		
6/1/2000	26		
7/1/2000	0		
8/1/2000	0		
9/1/2000	0		
10/1/2000	0		
11/1/2000	0		
12/1/2000	0		
1/1/2001	0		
2/1/2001	223		
3/1/2001	302		
4/1/2001	180		
5/1/2001	2701		
6/1/2001	1699		
7/1/2001	13		
8/1/2001	0		
9/1/2001	0		
10/1/2001	0		
11/1/2001	906		
12/1/2001	2430		
1/1/2002	2200		
2/1/2002	0		
3/1/2002	2611		
4/1/2002	0	6171	3323
5/1/2002	0	12951	6974
6/1/2002	0	11704	6302
7/1/2002	0	10637	5728

Operations Summary Report

Legal Well Name: ALBRIGHT #12

Common Well Name: ALBRIGHT #12

Event Name: CAP WORKOVER

Contractor Name: AZTEC WELL SERVICE

Rig Name: AZTEC

Start: 4/1/2002

Rig Release: 4/17/2002

Rig Number: 521

Spud Date: 7/13/1983

End: 4/17/2002

Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
4/2/2002	08:30 - 09:00	0.50	MIMO	a	OBJECT	ROAD RIG TO LOCATION. MIRU AWS #521. SDFN.
4/3/2002	06:00 - 07:00	1.00	RURD	a	OBJECT	TRAVEL TO LOC. WARM UP & PRIME EQUIP.
	07:00 - 09:30	2.50	RURD	a	OBJECT	RU EQUIP. SICP- 100 PSI. SITP- 75 PSI. LAY LINES TO BLOW TANK. BLEED DOWN WELL. KILL TBG W/ 10 BBL 2% KCL WATER.
	09:30 - 11:00	1.50	NUND	a	OBJECT	ND TREE. NU BOP. RU FLOOR. PULL DONUT FREE.
	11:00 - 13:00	2.00	TRIP	a	OBJECT	TOH W/ 2 3/8" PROD TBG.
	13:00 - 14:00	1.00	WAIT	a	OBJECT	W/O BLACK WARRIOR WIRELINE.
	14:00 - 15:00	1.00	CASE	a	OBJECT	RU BLACK WARRIOR. RUN & SET 4 1/2" CIBP @ 5410'.
	15:00 - 16:00	1.00	PUMP	a	OBJECT	LOAD 7" CASING W/ 2% KCL WATER.
	16:00 - 17:00	1.00	CASE	a	OBJECT	RUN CBL/CCL/GR FROM 4700'- 2700'. GOOD BOND OVER ENTIRE INTERVAL. TOC @ 2700'. SDFN.
4/4/2002	06:00 - 07:00	1.00	RURD	a	OBJECT	TRAVEL TO LOC. WARM UP & PRIME EQUIP.
	07:00 - 10:00	3.00	NUND	a	OBJECT	DIG OUT CELLAR. ND BOP. ND TBG HEAD. CUT & DRESS 7" STUB. NU FRAC HEAD. NU FRAC VALVE.
	10:00 - 10:30	0.50	PRES	a	OBJECT	RU AMERICAM ENERGY. PRESSURE TEST CASING TO 3000 PSI F/ 15 MIN. OK. RD PT TRUCK.
	10:30 - 11:30	1.00	PERF	a	OBJECT	PERF PT LOOKOUT W/ 1 SPF. 0.29" DIA. 4247'- 4532'. 25 INTERVALS. 25 HOLES.
	11:30 - 14:00	2.50	RURD	a	OBJECT	RU SCHLUMBERGER FRAC EQUIP.
	14:00 - 14:45	0.75	PRES	a	OBJECT	PRESSURE TEST LINES. PACKING AROUND STEM OF FRAC VALVE LEAKING. REPACK STEM. PRESSURE TEST LINES TO 4000 PSI.
	14:45 - 15:00	0.25	SAFE	a	OBJECT	SAFETY MEETING.
	15:00 - 16:00	1.00	FRAC	a	OBJECT	FRAC PT LOOKOUT W/ 100,000# 20/40 ARIZONA SAND & 2151 BBL SLICKWATER. AVERAGE RATE @ 55 BPM. AVERAGE PRESSURE @ 1765 PSI.
	16:00 - 17:00	1.00	CASE	a	OBJECT	NIPPLE DOWN FRAC LINES & FRAC Y. RUN & SET 7" RBP @ 4190'.
	17:00 - 17:15	0.25	PRES	a	OBJECT	PRESSURE TEST RBP TO 3000 PSI. OK.
	17:15 - 18:00	0.75	PERF	a	OBJECT	PERF MENEFFEE W/ 1 SPF. 0.29" DIA. 3891'- 4145'. 25 INTERVALS. 25 HOLES.
	18:00 - 18:30	0.50	PRES	a	OBJECT	NU FRAV Y & FRAC LINES. PRESSURE TEST LINES TO 4000 PSI. OK.
	18:30 - 19:15	0.75	FRAC	a	OBJECT	FRAC MENEFFEE W/ 50,000# 20/40 ARIZONA SAND & 1331 BBL SLICKWATER. AVERAGE RATE @ 46 BPM. AVERAGE PRESSURE @ 2644 PSI. ISIP- 1550 PSI. SI. SDFN.
4/5/2002	06:00 - 07:00	1.00	RURD	a	OBJECT	TRAVEL TO LOC. WARM UP & PRIME EQUIP.
	07:00 - 08:00	1.00	CASE	a	OBJECT	SET 7" RBP @ 3310'.
	08:00 - 08:15	0.25	PRES	a	OBJECT	PRESSURE TEST RBP TO 3000 PSI. OK.
	08:15 - 09:00	0.75	PERF	a	OBJECT	PERF CHACRA W/ 1 SPF. 0.29" DIA. 2936'- 3242'. 39 INTERVALS. 39 HOLES.
	09:00 - 09:30	0.50	FRAC	a	OBJECT	BREAKDOWN PERFS W/ 25 BBL 15% HCL @ 7 BPM @ 850 PSI. BALL OFF TO 2600 PSI MAX PRESS.
	09:30 - 10:00	0.50	CASE	a	OBJECT	RUN JUNK BASKET. KNOCK BALLS OFF PERFS. ONLY RECOVER 42 BALLS.
	10:00 - 11:00	1.00	FRAC	a	OBJECT	FRAC CHACRA W/ 200,000# 20/40 ARIZONA SAND & 660 BBL 20# LINEAR GEL W/ 986,400 SCF N2 AS 75Q FOAM. AVERAGE BH FOAM RATE @ 40 BPM. AVERAGE PRESSURE @ 1850 PSI.
	11:00 - 12:00	1.00	RURD	a	OBJECT	RD FRAC EQUIP. RU FLOW LINE.
	12:00 - 06:00	18.00	FLOW	a	OBJECT	FLOW BACK FRAC THRU CHOKES. 10/64"- 1300 PSI- 1250 PSI. HVY FOAM. HVY MIST. LT SAND. 12/64"- 1250 PSI- 1300 PSI. HVY FOAM. HVY MIST. LT SAND. 14/64"- 1300 PSI- 1200 PSI. HVY FOAM. HVY MIST. MOD SAND.

Operations Summary Report

Legal Well Name: ALBRIGHT #12

Common Well Name: ALBRIGHT #12

Event Name: CAP WORKOVER

Contractor Name: AZTEC WELL SERVICE

Rig Name: AZTEC

Start: 4/1/2002

Rig Release: 4/17/2002

Rig Number: 521

Spud Date: 7/13/1983

End: 4/17/2002

Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
4/5/2002	12:00 - 06:00	18.00	FLOW	a	OBJECT	16/64"- 1200 PSI- 1200 PSI. HVY FOAM. HVY MIST. MOD SAND. 18/64"- 1200 PSI- 1050 PSI. HVY FOAM. HVY MIST. LT SAND. 20/64"- 1050 PSI- 900 PSI. HVY FOAM. HVY MIST. LT SAND. 22/64"- 900 PSI- 750 PSI. HVY FOAM. HVY MIST. LT SAND. 24/64"- 750 PSI- 600 PSI. HVY FOAM. HVY MIST. TRACE SAND.
4/6/2002	06:00 - 07:00	1.00	RURD	a	OBJECT	TRAVEL TO LOC. WARM UP & PRIME EQUIP.
	07:00 - 12:00	5.00	FLOW	a	OBJECT	CONT' FLOW BACK THRU CHOKES. 24/64"- 600 PSI- 450 PSI- HVY FOAM. HVY MIST. TRACE SAND. 32/64"- 450 PSI- 300 PSI. MOD FOAM. HVY MIST. TRACE SAND. 48/64"- 300 PSI- 140 PSI. MOD FOAM. HVY MIST. TRACE SAND. OPEN ON 2". PRESSURE DOWN TO 80 PSI. LT FOAM. MOD MIST. TRACE SAND.
	12:00 - 13:00	1.00	NUND	a	OBJECT	KILL WELL. ND FRAC VALVE. NU BOP.
	13:00 - 14:00	1.00	TRIP	a	OBJECT	TIH W/ NOTCHED COLLAR ON 2 3/8" TBG TO RBP @ 3310'.
	14:00 - 17:00	3.00	BLOW	a	OBJECT	CLEAN OUT SAND FROM 3290' TO 3310'. BLOWING WELL CLEAN. RETURNING 5-6 BPH W/ LT SAND.
	17:00 - 06:00	13.00	BLOW	a	OBJECT	BLOW WELL CLEAN OVERNIGHT. RETURNING 5-6 BPH W/ TRACE SAND DOWN TO 2-3 BPH W/ TRACE SAND.
4/7/2002	06:00 - 06:00	24.00	BLOW	a	CLEAN	CONT' BLOW WELL CLEAN @ RBP @ 3310'. RETURNING 2-3 BPH W/ TRACE SAND. PUMP 3-4 BBL WATER SWEEP EVERY 2 HR. RETURNING LT SAND ON SWEEPS.
4/8/2002	06:00 - 06:00	24.00	BLOW	a	CLEAN	CONT' BLOW WELL CLEAN @ RBP @ 3310'. RETURNING 2-3 BPH W/ TRACE SAND. PUMP 3-4 BBL WATER SWEEP EVERY 2 HR. RETURNING LT SAND ON SWEEPS.
4/9/2002	06:00 - 06:30	0.50	SRIG	a	PREWRK	DROVE TO LOCATION
	06:30 - 06:45	0.25	SAFE	a	PREWRK	CREW SAFETY MEETING- WARM UP EQUIPMENT
	06:45 - 08:30	1.75	BLOW	a	OBJECT	BLOW, BUCKET TEST AT LESS THAN 1 BPH WTR, CLEAN OUT 8' FILL
	08:30 - 09:15	0.75	TRIP	a	OBJECT	TOOH W/NOTCHED COLLAR
	09:15 - 10:00	0.75	TEST	a	OBJECT	PTITO WELL ON 2" LINE AT 970 MCF/D
	10:00 - 10:45	0.75	TRIP	a	OBJECT	TIH W/RETRIEVING HEAD
	10:45 - 12:00	1.25	COUT	a	OBJECT	CLEAN OUT 4' SAND, LOAD HOLE W/30 BBLs WTR, UNLATCHED RBP, HAD STRONG BLOW, LOST TBG WEIGHT, ALLOWED TO BLOW DOWN
	12:00 - 12:30	0.50	TRIP	a	OBJECT	TOOH W/7" RBP, 7 STNDS IN WELL STARTED LIFTING TBG
	12:30 - 13:15	0.75	KILL	a	OBJECT	KILL WELL W/40 BBLs, PULLED TO TOOLS, LEFT 1 SLIP SEGMENT AND BOTTOM CONE IN HOLE
	13:15 - 14:00	0.75	WAIT	a	OBJECT	WAIT ON MAGNET AND SPEAR
	14:00 - 14:45	0.75	TRIP	a	OBJECT	PU 6" MAGNET, FLOAT SUB, GIH, TAGGED 4085
	14:45 - 15:30	0.75	FISH	a	OBJECT	RU AIR, CLEAN OUT TO 4147, ACTED AS THOUGH TAGGED CONE, CIRC 10 MINS, TAGGED UP, WORKED OUT TO 90' SAND FILL
	15:30 - 16:30	1.00	TRIP	a	OBJECT	TOOH W/MAGNET, RECOVERED SLIP SEGMENT
	16:30 - 17:00	0.50	PULD	a	OBJECT	LD MAGNET, PU TAPERED SPEAR MADE TO PU CONE FROM 7" RBP
4/10/2002	17:00 - 17:30	0.50	TRIP	a	OBJECT	GIH W/20 STNDS SHUT DOWN
	06:00 - 06:45	0.75	SRIG	a	PREWRK	DROVE TO LOCATION
	06:45 - 07:00	0.25	SAFE	a	PREWRK	CREW SAFETY MEETING-FLAMABLE LIQUIDS STORAGE, NO SMOKING, FLAMES OR SPARKS IN STORAGE AREA WARM UP EQUIPMENT NOTES: 1200-1300 HRS HAD BR SAFETY DEPT RIG INSPECTION AND POST SAFETY MEETING. CONDUCTED BY DALE GALL,

Operations Summary Report

Legal Well Name: ALBRIGHT #12
 Common Well Name: ALBRIGHT #12
 Event Name: CAP WORKOVER
 Contractor Name: AZTEC WELL SERVICE
 Rig Name: AZTEC

Spud Date: 7/13/1983
 Start: 4/1/2002
 End: 4/17/2002
 Rig Release: 4/17/2002
 Group:
 Rig Number: 521

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
4/10/2002	06:45 - 07:00	0.25	SAFE	a	PREWRK	BRUCE GANTNER AND PETE BARTEN
	07:00 - 07:30	0.50	BLOW	a	OBJECT	SICP-575 PSI, BLOW CSG DOWN
	07:30 - 08:15	0.75	TRIP	a	OBJECT	TIH W/TAPERED SPEAR, TAGGED 60' FILL
	08:15 - 09:00	0.75	FISH	a	OBJECT	RU AIR, CLEAN OUT ENGAGED FISH, PU 30' W/AIR ON HOLE, RD AIR, PULLED 50' TIGHT PIPE CAUSED BY SAND COMING IN
	09:00 - 10:15	1.25	TRIP	a	OBJECT	TOOH SLOWLY, NO RECOVERY
	10:15 - 11:00	0.75	TRIP	a	OBJECT	TIH W/TAPERED SPEAR, TAGGED 90' FILL
	11:00 - 13:15	2.25	BLOW	a	OBJECT	BLOW W/1300 CFM AIR AND 3-4 BPH MIST, RAN 3-3 BBL SOAP SWEEPS
	13:15 - 14:15	1.00	FLOW	a	OBJECT	PULLED UP 60' NAT FLOW WELL, GIH AFTER 1 HR HAD NO FILL
	14:15 - 15:00	0.75	FISH	a	OBJECT	CHASED FISH 45' TO 4190 (TOP OF OTHER 7" RPB), SPUDDED AND TORQUED PIPE SEVERAL TIMES TO ENGAGE FISH
	15:00 - 16:00	1.00	TRIP	a	OBJECT	TOOH, NO RECOVERY, APPEARS SPEAR HAD GONE THROUGH FISH AND POINT HAD HIT OTHER PLUG WITHOUT ENGAGING FISH
	16:00 - 16:15	0.25	PULD	a	OBJECT	LD SPEAR, PU VERY SHORT BLUNT TAPERED TAP
	16:15 - 17:15	1.00	TRIP	a	OBJECT	TIH TO 4145
	17:15 - 05:00	11.75	BLOW	a	OBJECT	BLOW AND CLEAN UP W/1300 CFM AIR AND 4 BPH MIST W/ 4 BBL SWEEPS EVERY 2 HRS
						1900 HRS 7.5 BPH WTR MOD SAND
4/11/2002	06:00 - 06:45	0.75	SRIG	a	PREWRK	DROVE TO LOCATION
	06:45 - 07:00	0.25	SAFE	a	PREWRK	CREW SAFETY MEETING- WALKWAYS CLEAN, NO HOLES OR BURRS
						WARM UP EQUIPMENT
	07:00 - 08:00	1.00	FISH	a	OBJECT	TAGGED 15' FILL, CLEAN OUT, ENGAGE FISH AT 4190
	08:00 - 09:30	1.50	TRIP	a	OBJECT	TOOH, RECOVERED BOTTOM OF RBP, FISH HAD SAFETY NUT OFF RBP AT 4190 STUCK IN BOTTOM, WILL HAVE TO MAKE 2 TRIPS TO PULL PLUG
	09:30 - 09:45	0.25	PULD	a	OBJECT	BREAK DOWN TOOLS AND PU RETRIEVE HEAD
	09:45 - 16:15	6.50	TRIP	a	OBJECT	TIH W/RETRIEV HEAD, PULLED EQUALIZING SLEEVE, TOOH, PU OVERSHOT, TIH, NO FILL, PULLED RBP, TOOH, TIH W/ 3 7/8 MILL TO 4378
4/12/2002	16:15 - 05:00	12.75	BLOW	a	OBJECT	RU AIR, BLOW W/700 CFM AIR
						1700 HRS 21 BPH WTR HVY SAND
						1900 HRS 21 BPH WTR MOD-HVY SAND
						2300 HRS 13 BPH WTR MOD SAND
						0100 HRS 9 BPH WTR MOD SAND
						0500 HRS 8 BPH WTR MOD SAND
4/12/2002	06:00 - 06:30	0.50	SRIG	a	PREWRK	DROVE TO LOCATION
	06:30 - 06:45	0.25	SAFE	a	PREWRK	CREW SAFETY MEETING-IMPORTANCE OF GOOD HOUSEKEEPING ON LOCATION
						WARM UP EQUIPMENT
	06:45 - 08:30	1.75	BLOW	a	OBJECT	BLOW W/1 AND 1 COMPRESSION MAKING 8 BPH WTR
	08:30 - 09:30	1.00	TRIP	a	OBJECT	GIH TAGGED AT 5073, PULLED BACK TO 4709
4/12/2002	09:30 - 05:00	19.50	BLOW	a	OBJECT	BLOW W/1 AND 1 COMPRESSION (700 CFM AIR)
						1300 7 BPH WTR MOD SAND
						1900 HRS 4 BPH WTR MOD SAND
						2200 HRS 3.9 BPH WTR LT SAND
						0100 HRS 3.5 BPH WTR LT SAND
4/13/2002						0400 HRS 3 BPH WTR LT SAND
	06:00 - 06:30	0.50	SRIG	a	PREWRK	DROVE TO LOCATION

Operations Summary Report

Legal Well Name: ALBRIGHT #12

Common Well Name: ALBRIGHT #12

Event Name: CAP WORKOVER

Contractor Name: AZTEC WELL SERVICE

Rig Name: AZTEC

Start: 4/1/2002

Rig Release: 4/17/2002

Rig Number: 521

Spud Date: 7/13/1983

End: 4/17/2002

Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
4/13/2002	06:30 - 06:45	0.25	SAFE	a	PREWRK	CREW SAFETY MEETING-MAKING UP TIGHT CONNECTIONS AND WHIP CONNECTORS WHILE CLEANING OUT WARM UP EQUIPMENT
	06:45 - 15:00	8.25	COUT	a	OBJECT	TAGGED 5065 (5' NEW FILL), CLEAN OUT TO 4335, BLOW W/750 CFM AIR, AT 1500 HRS MAKING 2 BPH WT, PULLED 30 STANDS TO 4335
	15:00 - 05:00	14.00	FLOW	a	OBJECT	NAT FLOW WELL TO PIT 1900 HRS 1 BPH WTR MOD SAND 2300 HRS 0 WTR LT SAND 0500 HRS 0 WTR TR SAND
4/14/2002	05:00 - 05:00	24.00	FLOW	a	OBJECT	NAT FLOW WELL, MAKING LESS THAN 1/2 BBL WTR, LT SAND
4/15/2002	05:00 - 05:00	24.00	FLOW	a	OBJECT	NAT FLOW WELL, MAKING LESS THAN 1/2 BBL WTR, TR-LT SAND
4/16/2002	06:00 - 06:45	0.75	SRIG	a	PREWRK	DROVE TO LOCATION
	06:45 - 07:00	0.25	SAFE	a	PREWRK	CREW SAFETY MEETING-HOT WEATHER AND DRINKING PLENTY OF FLUIDS WARM UP EQUIPMENT GIH TAGGED AT 5269 (70' FILL) BLOW AND UNLOAD WTR
	07:00 - 09:30	2.50	BLOW	a	OBJECT	TOOH W/MILL, TIH W/7" PKR AND 61 STNDS, SET PKR AT 3803
	09:30 - 11:00	1.50	TRIP	a	OBJECT	RU 2 SEPARATORS TO TST MV AND CHACRA
	11:00 - 11:30	0.50	RURD	a	OBJECT	TEST MESA VERDE AND CHACRA AT 200 PSI BACK PRESSURE
	11:30 - 00:30	13.00	TEST	a	OBJECT	MESA VERDE 1500 HRS 514 MCF 1600 HRS 522 MCF 1700 HRS 531 MCF 1800 HRS 531 MCF 1900 HRS 531 MCF CHACRA 1630 HRS 174 MCF 1700 HRS 219 MCF 1800 HRS 258 MCF 1900 HRS 277 MCF 2000 HRS 284 MCF 2100 HRS 290 MCF 2200 HRS 306 MC 2300 HRS 323 MCF 2400 HRS 323 MCF 0030 HRS 323 MCF
4/17/2002	06:00 - 06:45	0.75	SRIG	a	PREWRK	DROVE TO LOCATION
	06:45 - 07:00	0.25	SAFE	a	PREWRK	CREW SAFETY MEETING-TRIPPING, LEAD TONG HANDS RESPONSIBILITY TO WORK ELEVATORS AND USE HANDLE ON ELEVATORS NOT PUSH ON BAILS WARM UP EQUIPMENT
	07:00 - 08:00	1.00	BLOW	a	OBJECT	CHACRA SICP-300 PSI, BLOW DOWN WELL AND RELEASE 7" PKR
	08:00 - 09:30	1.50	TRIP	a	OBJECT	TOOH W/PKR, PU 3 7/8 MILL, TIH W/60 STNDS, PU 7"
	09:30 - 11:00	1.50	NUND	a	OBJECT	RETRIEVAMATIC AND SET AT SURFACE ND BOP AND FRAC WELLHEAD, INSTALL PROD HEAD AND NU BOP AND LINES
	11:00 - 11:30	0.50	TRIP	a	OBJECT	GIH W/MILL, TAGGED 5200, 135' FILL FROM TEST
	11:30 - 13:30	2.00	COUT	a	OBJECT	CLEAN OUT SAND AND BLOW WELL
	13:30 - 14:30	1.00	DRLG	a	OBJECT	DRILL CIBP AT 5410
	14:30 - 17:00	2.50	COUT	a	OBJECT	GIH, TAGGED AT 6250, CLEAN OUT TO 6280, BLOW AND CLEAN UP

Operations Summary Report

Legal Well Name: ALBRIGHT #12
 Common Well Name: ALBRIGHT #12
 Event Name: CAP WORKOVER
 Contractor Name: AZTEC WELL SERVICE
 Rig Name: AZTEC

Start: 4/1/2002
 Rig Release: 4/17/2002
 Rig Number: 521

Spud Date: 7/13/1983
 End: 4/17/2002
 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
4/17/2002	17:00 - 17:30	0.50	TRIP	a	OBJECT	RD SWIVEL, PULLED 24 STNDS, SHUT DOWN
4/18/2002	06:00 - 06:45	0.75	SRIG	a	PREWRK	DROVE TO LOCATION
	06:45 - 07:00	0.25	SAFE	a	PREWRK	CREW SAFETY MEETING-HAND TOOLS, MUSHROOMS ON HAMMER WRENCHES AND JAWS AND HEELS ON 24-36 WARM UP EQUIPMENT
	07:00 - 07:45	0.75	BLOW	a	OBJECT	SICP-300 PSI, BLOW DOWN WELL
	07:45 - 08:30	0.75	TRIP	a	OBJECT	TOOH W/MILL
	08:30 - 09:30	1.00	SRIG	a	OBJECT	CHANGE OUT DIES IN BACK UPS ON TONGS
	09:30 - 11:30	2.00	TRIP	a	OBJECT	TIH W/PROD TBG, TAGGED 6267 (13' FILL)
	11:30 - 14:00	2.50	BLOW	a	OBJECT	CLEAN OUT AND BLOW W/4 BPH MIST AND SWEEPS
	14:00 - 15:00	1.00	NUND	a	OBJECT	LD 4 JTS TBG, LAND TBG AT 6184, XCK, SN, 1 JT, 2' SUB, 197N JTS 2 3/8 TBG, BTM TBG AT 6184 KB
	15:00 - 17:00	2.00	RURD	a	OBJECT	RIG DOWN LINES, AND EQUIPMENT, WILL LAY DOWN DERRICK IN AM, TOO WINDY TO LAY DOWN DERRICK
	00:00 -				OBJECT	NOTES: RECOMPLETED TO MESA VERDE AND CHACRA PTLK PERF 4247-4532, FRAC W/105M GALS 2% SLICK WATER AND 100M# 20/40 SAND
						MENE PERF 3891-4145, FRAC W/58M GALS 2% KCL SLICK WATER AND 50M# 20/40 SAND
						CHACRA PERFS 2936-3242, FRAC 20# LIN GEL 75Q N2 FOAM 200M# 20/40 SAND
						MESA VERDE TESTED 200 PSI BACK PRESSURE AT 531 MCF
						CHACRA TESTED AT 200 PSI BACK PRESSURE AT 323 MCF/D TUBING 198 JTS 2 3/8 LANDED AT 6184'
						2 JTS OF DAMAGED PIPE REPLACED W/JTS OF TUBING ON RIG INVENTORY
						1 DAY FISHNG 7" RBP THAT CAME APART WHEN RELEASED ABOVE MENEFFEE