

New Mexico
Energy Minerals and Natural Resources Department

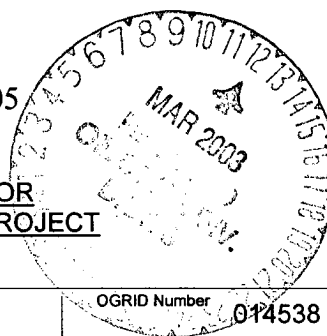
Form C-140
Revised 06/99

District I - (505) 393-6161
1625 N. French Dr, Hobbs, NM 88240
District II - (505) 748-1283
1301 W. Grand Avenue, Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road, Aztec, NM 87410
District IV - (505) 476-3440
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505
(505) 476-3440

**SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE**

APPLICATION FOR
WELL WORKOVER PROJECT



I. Operator and Well

Operator name address Burlington Resources Oil and Gas Co. LP Box 4289, Farmington, NM 87499					OGRID Number 014538		
Contact Party Peggy Cole					Phone 505/326-9700		
Property Name MADDOX COM				Well Number 100		API Number 3004529140	
UL I	Section 10	Township 32 N	Range 11 W	Feet From The 1905 FSL	Feet From The 1210 FEL	County SAN JUAN	

II. Workover

Date Workover Commenced 5/20/2002	Previous Producing Pool(s) (Prior to Workover): BASIN FRUITLAND COAL (GAS)
Date Workover Completed: 5/21/2002	

- III. Attach a description of the Workover Procedures performed to increase production.
IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.
V. **AFFIDAVIT:**

State of <u>New Mexico</u>) County of <u>San Juan</u>) ss. <u>Peggy Cole</u> , being first duly sworn, upon oath states: 1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well. 2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well. 3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate. Signatures <u>Peggy Cole</u> Title <u>Regulatory Administrator</u> Date <u>3-11-03</u> SUBSCRIBED AND SWORN TO before me this <u>11th</u> day of <u>March</u> , 2003. My Commission expires: <u>September 15, 2004</u> Notary Public <u>Nancy Oltmanns</u>		
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FOR OIL CONSERVATION DIVISION USE ONLY:

IV. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed 05-21, 2002.

Signature District Supervisor <u>Charlie Herrin</u>	OCD District <u>AZTEC III</u>	Date <u>3-13-2003</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

REG_DTL_D	BASIN FRUITLAND COAL (GAS)
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5/1/2001	26475
6/1/2001	25389
7/1/2001	25316
8/1/2001	24236
9/1/2001	24075
10/1/2001	23577
11/1/2001	22180
12/1/2001	21458
1/1/2002	21687
2/1/2002	19580
3/1/2002	19204
4/1/2002	1247
5/1/2002	7279
6/1/2002	24058
7/1/2002	21117
8/1/2002	19695

Operations Summary Report

Legal Well Name: MADDOX COM #100
 Common Well Name: MADDOX COM #100
 Event Name: LOE WORK
 Contractor Name: AZTEC WELL SERVICE
 Rig Name: AZTEC

Start: 5/20/2002
 Rig Release: 5/21/2002
 Spud Date: 12/12/1994
 End: 5/21/2002
 Group:
 Rig Number: 450

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
5/21/2002	08:00 - 09:00	1.00	MIMO	a	OBJECT	ROAD UNIT TO LOCATION.
	09:00 - 11:45	2.75	RURD	a	OBJECT	MIRUPU, AZTEC WELL SERVICE, RIG #450.
	11:45 - 12:45	1.00	NUND	a	OBJECT	RU FLOW LINES.
	12:45 - 13:45	1.00	NUND	a	OBJECT	ND WH, NU BOP, SEAL SLEEVE CORRODED & IN POOR CONDITION.
	13:45 - 16:45	3.00	PULD	a	OBJECT	COMMENCE TO PULL 2 7/8" TBG, OBSERVE TBG CORRODED, PITTED & IN JUNK CONDITION, LAY TBG DOWN ON RACKS, LOCATED NO SWAB TOOLS.
5/22/2002	16:45 - 17:15	0.50	SRIG	a	OBJECT	CLOSE IN, LOCK RAMS, SDFN.
	09:00 - 09:30	0.50	SRIG	a	OBJECT	START & SERVICE UNIT.
	09:30 - 12:00	2.50	PULD	a	OBJECT	PU & TIH W/ 2 3/8" PURGE VALVE, 1 - 2 3/8" X 10' TBG SUB, 1 - 2 3/8" X 6' TBG SUB, 1 - 2 3/8" X 4' PERF SUB, SN (1.78" ID), 94 JTS 2 3/8" 4.7# J-55 8RD EUE TBG, 1 - 2 3/8" X 6' TBG SUB, 1 JT 2 3/8" TBG. *NOTE: ALL TBG W/SLIM HOLE COLLARS.
	12:00 - 12:45	0.75	WIRE	a	OBJECT	RAN 2 3/8" TBG BROCH.
	12:45 - 13:00	0.25	NUND	a	OBJECT	LAND DONUT, SET TBG @ 3006', SN @ 2984'.
	13:00 - 14:00	1.00	NUND	a	OBJECT	ND BOP, NU B-1 WH W/ MASTER VAVLE.
	14:00 - 14:30	0.50	RURD	a	OBJECT	RDRPU.
						*ADDED 95 JTS 2 3/8" TBG TO WELL.
	14:30 - 15:00	0.50	SRIG	a	OBJECT	PREP FOR AM MOVE, SDFD.