

VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

PTTC
PRRC
NM-TECH
NMBGMR



NYMEX LS Crude \$
Navajo WTXI \$
Henry Hub
Updated 2/26/20

ABOUT | GENERAL | COUNTY | OPERATOR | POOL | LOCATION

View Data

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Well: BERGER No.: 005
Operator: XTO ENERGY, INC.
API: 3004505821 Township: 26.0N Range: 11W
Section: 14 Unit: O
Land Type: F County: San Juan Total Acreage: 640
Number of Completion with Acreage: 2
Accumulated:
Oil: 2718 (BBLS) Gas: 290119 (MCF)
Water: 1656 (BBLS) Days Produced: 6411 (Days)

Year: 2001

Pool Name: BASIN DAKOTA (PRORATED GAS)

| Month | Oil(BBLS) | Gas(MCF) | Water(BBLS) | Days Produced | Accum. Oil(BBLS) | Accum. Gas(MCF) |
|-----------|-----------|----------|-------------|---------------|------------------|-----------------|
| January | 0 | 946 | 0 | 30 | 0 | 946 |
| February | 1 | 980 | 0 | 28 | 1 | 1926 |
| March | 0 | 726 | 0 | 30 | 1 | 2652 |
| April | 5 | 746 | 0 | 28 | 6 | 3398 |
| May | 0 | 715 | 0 | 27 | 6 | 4113 |
| June | 0 | 518 | 0 | 20 | 6 | 4631 |
| July | 0 | 644 | 0 | 25 | 6 | 5275 |
| August | 1 | 755 | 0 | 26 | 7 | 6030 |
| September | 4 | 644 | 0 | 26 | 11 | 6674 |
| October | 11 | 1380 | 0 | 31 | 22 | 8054 |
| November | 13 | 1269 | 0 | 30 | 35 | 9323 |
| December | 10 | 1225 | 0 | 31 | 45 | 10548 |
| Total | 45 | 10548 | 0 | 332 | | |

12 months prior 921099.

Year: 2002

Pool Name: BASIN DAKOTA (PRORATED GAS)

| Month | Oil(BBLS) | Gas(MCF) | Water(BBLS) | Days Produced | Accum. Oil(BBLS) | Accum. Gas(MCF) |
|----------|-----------|----------|-------------|---------------|------------------|-----------------|
| January | 7 | 696 | 0 | 30 | 52 | 11244 |
| February | 2 | 529 | 0 | 25 | 54 | 11773 |
| March | 3 | 626 | 80 | 23 | 57 | 12399 |
| April | 0 | 0 | 0 | 0 | 57 | 12399 |
| May | 0 | 0 | 0 | 0 | 57 | 12399 |
| June | 0 | 0 | 0 | 0 | 57 | 12399 |
| July | 2 | 875 | 0 | 31 | 59 | 13274 |
| August | 2 | 1609 | 0 | 31 | 61 | 14883 |

1262099 3 months after

| | | | | | | |
|-----------|----|------|----|-----|----|-------|
| September | 2 | 1301 | 0 | 30 | 63 | 16184 |
| October | 2 | 1246 | 0 | 31 | 65 | 17430 |
| November | 0 | 0 | 0 | 0 | 65 | 17430 |
| December | 0 | 0 | 0 | 0 | 65 | 17430 |
| Total | 20 | 6882 | 80 | 197 | | |

Pool Name: GALLEGOS GALLUP (ASSOCIATED)

| Month | Oil(BBLS) | Gas(MCF) | Water(BBLS) | Days Produced | Accum. Oil(BBLS) | Accum. Gas(MCF) |
|-----------|-----------|----------|-------------|---------------|------------------|-----------------|
| January | 0 | 0 | 0 | 0 | 65 | 17430 |
| February | 0 | 0 | 0 | 0 | 65 | 17430 |
| March | 0 | 306 | 0 | 5 | 65 | 17736 |
| April | 263 | 1776 | 80 | 30 | 328 | 19512 |
| May | 0 | 0 | 0 | 0 | 328 | 19512 |
| June | 128 | 2302 | 80 | 30 | 456 | 21814 |
| July | 38 | 2534 | 60 | 27 | 494 | 24348 |
| August | 111 | 4084 | 80 | 31 | 605 | 28432 |
| September | 118 | 3306 | 80 | 30 | 723 | 31738 |
| October | 82 | 3197 | 80 | 31 | 805 | 34935 |
| Total | 740 | 17505 | 460 | 184 | | |

XTO ENERGY INC.
BERGER #5
WORKOVER REPORT

Objective: Recompletion

3/12/02: MIRU WO rig. TOH w/tbg. TIH w/bit, csg scraper & tbg. Tgd fill @ 6,352'. TOH w/tbg, csg scraper & bit. MIRU WL trk.

3/13/02 : RIH w/CIBP & set @ 5,808'. Re-perforate GP from 5,420'-80'. RDMO' WL trk. TIH w/RBP, pkr, SN, & tbg. Set pkr @ 5,738'. Press tstd CIBP @ 5,808' to 1,500 psig. Held OK. Re set pkr @ 5,538'. BD perfs fr/5,550'-80' dwn. A. perfs w/1,500 gals 15% NEFE HCl acid. Set RBP @ 5,538'. Set pkr @ 5,460'. BD perfs fr/5,476'-5,519' dwn tbg. A. perfs w/2,150 gals 15% NEFE HCl acid. Set RBP @ 5,460'. Set pkr @ 5,396'. BD perfs fr/5,420'-46' dwn tbg. A. perfs w/900 gals 15% NEFE HCl acid. Rel pkr. Rel RBP. TOH & LD tbg.

3/14/02: TIH w/ pkr, & tbg. Set pkr @ 5,357'.

3/15/02: MIRU frac crew. Frac GP perfs fr/5,420'-5,580' dwn 2-7/8" frac string

3/16/02: Cont flow back.

3/17/02: Cont flow back. SWI @ 9:00 am due to oil prod.

3/21/02: TOH & LD frac string & pkr. TIH w/NC, SN & tbg. MIRU A/F ut. CO fill fr/5,716' -5,800'.

3/22/02: CO sd w/AFU fr/5,766'-5,808'. TOH w/tbg, SN & NC. TIH w/slotted OPMA, SN, tbg, Baker TAC & tbg. EOT set @ 5,673'.

3/23/02: Set TAC. TIH w/ pmp, & rods.

3/26/02: Leveled ppg ut pad & set new Chaco Concrete Co. 8' x 28' x 18" cmt pad. Set PPS recond 160-173-74 ppg ut w/30" gearbox sheave fr/XTO stock & rebuilt C-96 gas. Inst 2.25" S hub & 11" sheave on eng w/3 C-285 belts.

3/27/02: Inst new. 30"X 10', 500 psig WP, 3ph, vert. sep w/180 MBTU burner. Conn sep gas sales, oil & wtr dumps to existing lines. Rebuilt stock tnk berm. Std ppg ut. First del GP to EPFS @ 5:15 p.m., 3/26/02.