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District 1 - (505) 393-6161 1625 N. Fréch Dr Hobbs, NM 88241-1980 District 11 - (505) 748-1283 811 S. First Artesia, NM 88210			New Mexico							Form C-140	
			Energy Minerals and Natural Resources Department								
			Oil Conservation Division SUBMIT ORIGINAL								
<u>Distri</u>	<u>et III</u> - (505) 3 Rio Brazos Roa		2040 South Pachaco Street							PLUS 2 COPIES	
Aztec,	NM 87410				Santa Fe, New N				1	DISTRICT OFFICE	
Distrie	<u>ct IV</u> - (505) 8	27-7131			(505) 82	/-/131				i y	
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				w	APPLICATIC ELL WORKOVE			N.			
	•			<u></u>			00001				
I. Operati	Operat or name & a	tor and We							OGRID N	umber	
XTO I	ENERGY	INC.							0011211		
		GTON AVE I, NM 874(E K-1						167067	
Contac		I, INIVI 074							Phone		
		D, REGUL	ATORY	SUPERVISOR	-		· · · · · · · · · ·			(505) 324-1090	
BERG	ty Name SER						5		API Number 30-045-05821		
UL O	Section 14	Township 26N	Range 11W	Feet From The 790	North/South Line	Feet 1	From The	East/W	Vest Line	County SAN JUAN	
<u> </u>	Worko			100	000111						
Date W 3/12/0	Date Workover Commenced: Previous Producing Pool(s) (Prior to Workover):										
	JZ /orkover Co	mpleted:									
3/27/0											
III. IV.				e Workover Proc ne curve or table						ior to the workover and at	
				duction following							
V	AFFID				· · · · · · · · · · · · · · · · · · ·						
	State	of <u>NEW N</u>	MEXICO) ss.							
		of <u>SAN J</u>)							
	<u></u> 1.	RIN STEE		r or outborized r	, being first duly					report Mall	
	2.			r, or authorized r aused to be mai						asonably available for this	
		Well.					-				
	3.			v knowledge, this complete and acc		the da	ata used to	prepa	re the pro	oduction curve and/or table	
	\bigcap				Juraic.						
Signa	ture <u>(</u>	arin	- 🛛	let	TitleR	EGUL	ATORY SI	JPERV	<u>ISOR</u>	Date <u>2/28/03</u>	
SUBS		AND SWO	PRN TO	before me this	11th day	of	MARCH /	,	20)03\	
SUBSCRIBED AND SWCRN TO before me this <u>11th</u> day of <u>MARCH</u> , <u>2003</u> , (
1		بي.			Notany P	ublic	Kh	Vla	. C .	Lophis	
My Commission expires: 9-1-04											
		A.1 1									
				NUSE ONLY:							
VI. CERTIFICATION OF APPROVAL: This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the											
	Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the										
	Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on $3 \cdot 27 \cdot 2002$										
	-			<u>LUOL</u>	<u>-</u> ·						
Signatu	re Disprict S	Supervisor			OCD Distr	ict		Date	1		

Signature District Supervisor	OCD District Date
Charlie Rorring	AZTER IL 3-13-2003

VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

ONGARD Data - Download CSV

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HOME | PETROLEUM DATA | NEWS | MARKETPLACE | SOFTWARE | SPONSORS | LINK SEARCH | CONTACT PTTC NYMEX LS Crude \$ PRRC Navajo WTXI £ TECHNOLOGY CONNECTIONS NM-TECH Henry Hub SOUTHWEST-REGION **NMBGMR** Updated 2/26/20 ABOUT | GENERAL | COUNTY | OPERATOR | POOL | LOCATION **View Data** In Internet Explorer, right click and select "Save Target As..." In Netscape, right click and select "Save Link As...' Download: HTTP Well: BERGER No.: 005 **Operator: XTO ENERGY, INC.** API: 3004505821 Township: 26.0N Range: 11W Section: 14 Unit: O Land Type: F County: San Juan Total Acreage: 640 Number of Completion with Acreage: 2 Accumulated: Oil: 2718 (BBLS) Gas: 290119 (MCF) Water: 1656 (BBLS) Days Produced: 6411 (Days) Year: 2001 Pool Name: BASIN DAKOTA (PRORATED GAS) Month Oil(BBLS) Gas(MCF) Water(BBLS) Days Produced Accum. Oil(BBLS) Accum. Gas(MCF) 946 January 0 30 0 0 946 February 1 980 0 28 1 1926 30 March 0 726 0 2652 1 25 Aris 1 026 Mg. 746 0 April 5 3398 May 0 715 0 6 4113 0 June 0 518 6 4631 July 0 644 0 6 5275 August 1 755 Ø 7 6030 September 4 644 11 6674 October 1380 11 31 22 8054 November 13 1269 0 30 35 9323 December 10 1225 0 31 45 10548 Total 0 45 10548 332 Year: 2002 Pool Name: BASIN DAKOTA (PRORATED GAS) Month Gas(MCF) Oil(BBLS) Water(BBLS) **Days Produced** Accum. Oil(BBLS) Accum. Gas(MCF) January 7 696 0 30 52 11244 529 February 2 0 25 54 11773 March 3 626 23 80 57 12399 April 0 0 0 57 12399 0 0 May 0 **5**7 12399 June 0 0 0 57 12399 July 2 875 0 59 13274 0 August 2 1609 61 14883

Page 1 of 2

ONGARD Data - Download CSV

		.7	•				
September	2	ح 1301 ك	0	30	63	16184	
October	2	1246	0	31	65	17430	
November	0	0	0	0	65	17430	
December	0	0	0	0	65	17430	
Total	20	6882	80	197		· .	

Pool Name: GALLEGOS GALLUP (ASSOCIATED)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	0	0	0	65	17430
February	0	0	0	0	65	17430
March	0	306	0	5	65	17736
April	263	1776	80	30	328	19512
May	0	0	0	0	328	19512
June	128	2302	80	30	456	21814
July	38	2534	60	27	494	24348
August	111	4084	80	31	605	28432
September	118	3306	80	30	723	31738
October	82	3197	80	31	805	34935
Total	740	17505	460	184		

Page last updated 06/14/2001. Webmaster gotech@prrc.nmt.edu

XTO ENERGY INC. BERGER #5 WORKOVER REPORT

Objective:Recompletion

40

3/12/02: MIRU WO rig. TOH w/tbg. TIH w/bit, csg scraper & tbg. Tgd fill @ 6,352'. TOH w/tbg, csg scraper & bit. MIRU WL trk.

3/13/02 : RIH w/CIBP & set @ 5,808'. Re-perforate GP from 5,420'-80'. RDMO'WL trk. TIH w/RBP, pkr, SN, & tbg. Set pkr @ 5,738'. Press tstd CIBP @ 5,808' to 1,500 psig. Held OK. Re set pkr @ 5,538'. BD perfs fr/5,550'-80' dwn. A. perfs w/1,500 gals 15% NEFE HCl acid. Set RBP @ 5,538'. Set pkr @ 5,460'. BD perfs fr/5,476'-5,519' dwn tbg. A. perfs w/2,150 gals 15% NEFE HCl acid. Set RBP @ 5,460'. Set pkr @ 5,396'. BD perfs fr/5,420'-46' dwn tbg. A. perfs w/900 gals 15% NEFE HCl acid. Rel pkr. Rel RBP. TOH & LD tbg.

3/14/02: TIH w/ pkr, & tbg. Set pkr @ 5,357'.

3/15/02: MIRU frac crew. Frac GP perfs fr/5,420'-5,580' dwn 2-7/8" frac string

3/16/02: Cont flow back.

3/17/02: Cont flow back. SWI @ 9:00 am due to oil prod.

3/21/02: TOH & LD frac string & pkr. TIH w/NC, SN & tbg. MIRU A/F ut. CO fill fr/5,716' -5,800'.

3/22/02: CO sd w/AFU fr/5,766'-5,808'. TOH w/tbg, SN & NC. TIH w/slotted OPMA, SN, tbg, Baker TAC & tbg. EOT set @ 5,673'.

3/23/02: Set TAC. TIH w/ pmp, & rods.

3/26/02: Leveled ppg ut pad & set new Chaco Concrete Co. 8' x 28' x 18" cmt pad. Set PPS recond 160-173-74 ppg ut w/30" gearbox sheave fr/XTO stock & rebuilt C-96 gas. Inst 2.25" S hub & 11" sheave on eng w/3 C-285 belts.

3/27/02: Inst new. 30"X 10', 500 psig WP, 3ph, vert. sep w/180 MBTU burner. Conn sep gas sales, oil & wtr dumps to existing lines. Rebuilt stock tnk berm. Std ppg ut. First del GP to EPFS @ 5:15 p.m., 3/26/02.