District I 1625 N. French Dr., Hobbs, NM 88240 District II

811 South First, Artesia,NM 88210

District III 1000 Rio Brazos Rd., Aztec,NM 87410

District IV 2040 South Pacheco, Santa Fe, NM 87505

12 1/4"

8 3/4"

6 1/4"

State of New Mexico Energy, Minerals & Natural Resources

OIL CONSERVATION DIVISION

2040 South Pacheco Santa Fe, NM 87505

Form C-104	Form C-104						
Revised July 20, 2001							

Submit to Appropriate District Office

5 Copies

AMENDED REPORT

225 sx 'B' cmt/cir 30 bbls

405 sx lead cmt/cir 30 bbls

610 sx Prem lite cmt/cmt top 1509'

	I. I	REQU	EST I	FOR A	LLOW	VABL	E AND	AUTH	ORIZ	ATION	то т	RANSPO	RT	
Operator name and Address  PURE RESOURCES								<sup>2</sup> O	<sup>2</sup> OGRID Number 189071					
									Reson for Fili	eson for Filing Code				
BLOOMFIELD, NM 87413  API Number  Pool Name										NW_				
API Number			Pool	Name							ľ	Pool Code		
7	039-26997		8	<del> </del>			Basin Dakota					71599		
			Prope	Property Name								Well Number		
40	26629						RINCON U	NIT					183R	
II Surfa	ce Locati	_												
UI or lot no.	Section	Town	nship	Range	Lot Idn	Feet	from the	North/Sou	uth Line	Feet from	the I	East/West Line	County	
М	31	27	N	06W			660'	Sou	ıth	1004	•	West Rio Arrib		
11 Botton	m Hole Lo	cation				·								
UI or lot no.	Section	Town	ıship	Range	Lot Idn	Feet	from the	North/Sou	North/South Line Feet from the		the I	East/West Line	County	
12 Lse Code	13 Producing	Method (	Code	<sup>14</sup> Gas C	onnection Da	ate 1	<sup>5</sup> C-129 Perm	it Number	<sup>16</sup> C-12	9 Effective D	ate	<sup>17</sup> C-129	Expiration Date	
III. Oil aı	nd Gas T	ranspo	rters	,										
<sup>18</sup> Transporter <sup>19</sup> Transporter Name						<sup>20</sup> POD	POD 21 O/G 22 POD ULSTR				ULSTR Location	1		
OGRID				Address	<u> </u>							and Description		
009018		GIANT REFINING BOX 12999				3 3 4 1	34120 0							
sco				COTSDALE, AZ 85267										
151618 EL P				IELD SEF BOX 990	RVICE	2	R 3 / 1	21	G		00000	N 30 3187 h		
	i in	FA	RMINGT	ON, NM	87499	Z. 1					Solver Branch	-6 <b>3</b>	E. S.	
Source Carrier to the decision of the control	W. C.						····		*******************************	322	FEB	1000	9	
	4),† #									127	آروي آمران <u> </u>	3		
	<i>***</i>							1000 to			2. Ll 01	SINA EL ZUN	<b>3</b> 4	
	* **									644 644	The same of the sa	JUNA CHA		
IV. Produce														
<sup>23.</sup> 2834	122	. POD U	LSTR Loc	cation and I	Description								-	
V. Well Co		Data	,											
<sup>25</sup> Spud I <b>12/16/02</b>	!	28 Ready Date 27 TD 02/14/03 7559'					<sup>28</sup> PBTD <b>7553'</b>		<sup>29</sup> Perforations <b>7328'-7543'</b>		<sup>30</sup> DHC	<sup>30</sup> DHC, DC, MC		
31	Hole Size		<sup>32</sup> Casing & Tubing Size					33 Depth Set				34 Sacks Cement		

		TAEXPIRES	6-10-03	for 7/							
VI. Well Test Data											
35 Date New Oil	<sup>36</sup> Gas Delivery Date	37 Test Date	38 Test Length	39 Tbg. Pressure	<sup>40</sup> Csg. Pressure						
02/19/03	a.s.a.p.	2-2 none		n/a	2250 psi						
41 Choke Size	<sup>42</sup> Oil	43 Water	44 Gas /	<sup>45</sup> AOF	Test Method						
pla 5/8	0 bbls	0 bbls	0 mcf / d		flowing						
complied with and that the init to the best of my knowledge a Signature:  Printed name:	of the Oil Conservation Divison has formation given above its true and and belief.  Micheal C. Phillips	Complete	3-10-03 OIL CONSPRVATION DIVISION  Approved by:  Title: OEPUTY OIL & GAS INSPECTOR, DIST. #3								
Title:		A	Approval Date:								
	Basin Area Drilling/Production	Foreman	MAR 10 2003								
Date:	Phone:		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1								
02/19/03	(5)	05) 632 - 1811									

9 5/8"

7"

4 1/2"

386'

2735'

7558'