

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**5. Lease Serial No.  
NMSF078119

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

CONOCOPHILLIPS COMPANY

Contact:

DEBORAH MARBERRY

E-Mail: deborah.marberry@conocophillips.com

3a. Address

PO BOX 2197 WL3 4066  
HOUSTON, TX 77252

3b. Phone No. (include area/code)

Ph: 832.486.2326

Fx: 832.486.2688

8. Well Name and No.  
FC FEDERAL 2

9. API Well No.

30-045-27630-00-S1

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 12 T32N R11W NWSW 1500FSL 1220FWL  
37.02884 N Lat, 107.99767 W Lon

10. Field and Pool, or Exploratory

BASIN FRUITLAND COAL

11. County or Parish, and State

SAN JUAN COUNTY, NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips pulled the liner and reinstalled new as per the attached daily summary.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #19336 verified by the BLM Well Information System  
For CONOCOPHILLIPS COMPANY, sent to the Farmington  
Committed to AFMSS for processing by Steve Mason on 03/11/2003 (03SXM0510SE)**

Name (Printed/Typed) DEBORAH MARBERRY

Title SUBMITTING CONTACT

Signature (Electronic Submission)

Date 03/07/2003

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By **ACCEPTED**STEPHEN MASON  
Title PETROLEUM ENGINEER

Date 03/11/2003

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\***

NMOCD

## Daily Summary

API/UWI 300452763000	County SAN JUAN	State/Province NEW MEXICO	Surface Legal Location NMPM-32N-11W-12-L	N/S Dist. (ft) 1500.0	N/S Ref. S	E/W Dist. (ft) 1220.0	E/W Ref. W
Ground Elevation (ft) 6514.00	Spud Date 8/3/1990	Rig Release Date	Latitude (DMS) 37° 1' 43.824" N	Longitude (DMS) 107° 59' 51.72" W			

Start Date	Ops This Rpt
10/16/2002 00:00	MIRU AWS #473. and spot all equip. Check PSI on well 80#. Install Back psi valve in tbq. hanger. ND wellhead NU BOP's. Test BOP's to 250# low 3000# high Both held ok. RU Blooey line SDFN
10/17/2002 00:00	SICP 80#. Blow well to pit. PU and RIH w/ 5 1/2" csg spear, bumper sub, jars, intensifier, 6 - 4 3/4" DC's X-over and 82 jts 2 7/8" AOH DP. Engaged liner. Pulled 50,000# over SW set jars off 1 time. Liner pulled free. TOO H w/ 81 jts DP. SDFN.
10/18/2002 00:00	SICP 80# blow well to pit. Stood back 3 stdns DC's. LD Fishing tools and 9 jts 5 1/2" liner w/ 6 1/4" bit on bottom of liner. PU and RIH w/ 6 1/4" MT bit, 5 more 4 3/4" DC's. 3 stdns DC's out of derrick and 35 stdns DP. SDFWE.
10/21/2002 00:00	SICP 80#. Blow well to pit. PU RIH w/ 10 jts DP. Tag @ 3171' 35' of fill. Broke Cric w/ 950 scf air and 10 BPH mist w/ 1.5 gals soap/10 bbls wtr. Took two hrs to get fluid to surface. C/O to 3206' (TD). R and R pipe for 5 hrs. Returns Lt coal and Lt shale. LD 11 jt DP. Turned well over to dry watch.
10/22/2002 00:00	Rel Dry watch. PU and RIH w/ 9 jts DP' Tag @ 3135' 75' off TD. Broke Cric. w/ 950 scf air and 10bph mist rate. C/O to 3206' Tight spot @ 3135' to 3140' and 3171 to 80' R and R pipe for 4 hrs. returns are very LT. PUH to 2875' Let well flow out blooey line for 3 hrs. PU and RIH w/ 9 jts DP Tag @ 3135' Break Cric. C/O to 3206' R and R pipe for 2 hrs. PUH to 2875' Turned well over to Dry watch.
10/23/2002 00:00	Rel dry watch. PUH and RIH w/ 9 jts DP. Tag @ 3152' 54' off TD. Break Cric w/ air mist C/O to 3206' Returns are Lt. Cut off mist. Try to dry up hole. Well started making Hvy coal, 15 mins after attempting to dry up hole. Put mist back on, R and R pipe for 3 hrs. Well seems to be cleaning up. PUH to 2875' PU and RIH W/ 7" Halliburton storm valve and 1 jt DP. Set valve 25' from surface. ND BOP's Removed top Tbg. spool and Install 7 1/16" Master valve. NU BOP's. PU 1 jt DP and Ret. Valve. SDFN.
10/24/2002 00:00	Rel. Dry watch PU and RIH w/ 10 jts DP. Tagged @ 3186' Broke circ. W/ Air mist C/O to 3206' Ra nd R pipe for 6 hrs Well returning Lt to Mod. coal. PUH to 2875' Let well flow for 2 hr. PU and RIH w/ 10 jt DP. Tagged @ 3186' PUH to 2875' Turned well over to Dry Watch.
10/25/2002 00:00	Rel Dry watch. PU and RIH w/ 10 jts DP Tagged @ 3186' Broke Cric. w/ air mist C/O to 3206' R and R pipe for 6 hrs . Retrurns are Lt Coal w/ Approx 10% shale. PUH to 2875' let well flow for 3 hrs. PU and RIH w/ 11 jts DP Tagged @ 3206' PUH to 2875' SWI SDFEW.
10/28/2002 00:00	SICP 80# Blow well to pit. PU and RIH w/ 11 jts DP Tagged @ 3206' PUH to 2875' Let well flow for 4 hrs. PU and RIH w/ 10 jts DP tagged @ 3186' broke cric w/ air mist C/O to 3206' R and R Pipe for 2 hrs Well returning no coal or shale. PUH to 2875' SWI SDFN.
10/29/2002 00:00	SICP 80#. Blow well to pit. PU and RIH w/ 11 jts DP Tagged @ 3206' LD 11 jts DP Stood back 40 stands DP in derrick. PU and RIH w/ 5 1/2" ST-L Setting Shoe, 3 -43' jts ST-L pre-perfed, 5-43' jts ST-L blank jt., 1-40' X-over jt, 53 jts LTC and 1-20' landing jt. Installed 7 1/16" x 5 1/2" Tbg hanger Landed Csg. @ 3207.04' RD casing Crew. and SDFN.
10/30/2002 00:00	SICP 0#. PU and RIH w/ 4 3/4" mill and 43 stands 2 7/8" AOH DP. Mill off MAG plugs on 5 1/2 ST-L flush jt liner. LD DP. ND BOP's NU wellhead. SDFN
10/31/2002 00:00	RDMO FINAL REPORT