Form 31<u>6</u>0-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

5. Lease Serial No. NMSF079341

6.	If Indian,	Allottee or	Tribe	Name

SUBMIT IN TRII	7	7. If Unit or CA/Agreement, Name and/or No.							
1. Type of Well ☐ Oil Well ☐ Gas Well ☐ Oth	8	8. Well Name and No. SAN JUAN 32 FED 23 2A							
2. Name of Operator CONOCOPHILLIPS COMPAN		9. API Well No. 30-045-31314-00-X1							
3a. Address PO BOX 2197 WL3 4066 HOUSTON, TX 77252	l Ph:	Phone No. (include area yodg) 505-599,3454 505-599-3442		10. Field and Pool, or Exploratory BASIN FRUITLAND COAL					
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description)	En Comment	v. 🥱 🗀	11. County or Parish, and State					
Sec 23 T32N R9W NWNW 78 36.97500 N Lat, 107.75440 W		SAN JUAN COUNTY, NM							
12. CHECK APPR	ROPRIATE BOX(ES) TO IND	ICATE NATURE OF N	NOTICE, REP	ORT, OR OTHER	R DATA				
TYPE OF SUBMISSION	F ACTION								
☐ Notice of Intent	☐ Acidize ☐ Deepen ☐ Production (Start/Resume)		(Start/Resume)	☐ Water Shut-Off					
	☐ Alter Casing	☐ Fracture Treat	□ Reclamation	on	☐ Well Integrity				
Subsequent Report	☐ Casing Repair	■ New Construction	☐ Recomplet	e	Other				
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	☐ Temporari	ly Abandon	Drilling Operations				
	Convert to Injection	□ Plug Back	□ Water Disp	oosal					
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) Description of cement job to fulfill requirements for protection of usable water zones including the Ojo Alamo formationas as per NTL-FRA-90-1. Date time started: 1000 hrs 3/6/03 Time completed - 1230 hrs Hole Size - 8-3/4"; Casing Size-7", 20#, J-55 (new); Set @ 3374' Turbo Centralizers - 2180', 2140', 2098' Spring Type Centralizers - 3359', 3284', 3243', 3161', 3079', 3038', 200' Mud Flush - 20 bbls FW & 10 bbls FW widye Stage 1 Lead - 385 sx (116.5 cf - 198.8 bbl slurry) Standard cement w/3% Econolite, 10#/sx Gilsonite & 1/2#/sx Flocele. Tail - 95 sx (126.4 cf - 22.5 bbls slurry) 50/50/STD/POZ cement w/2% gel, 2% CaCl2, 5#/sx Gilsonite & 1/4#/sx Flocele. Volume cement circulated - 41 sx; Displaced plug w/20 bbls FW & 114.7 bbls polymerized drill water.									
14. I hereby certify that the foregoing is true and correct. Electronic Submission #19380 verified by the BLM Well Information System For CONOCOPHILLIPS COMPANY, sent to the Farmington Committed to AFMSS for processing by Sieve Mason on 03/11/2003 (03SXM0519SE)									
Name (Printed/Typed) PATSY CI	UGSTON	Title AUTHO	RIZED REPRI	ESENTATIVE					
Signature (Electronic S		Date 03/10/2			·				
	THIS SPACE FOR FE	DERAL OR STATE	OFFICE USE						
Approved By ACCEPT	ED	STEPHEN _{Title} PETROLE	I MASON UM ENGINEE	R	Date 03/11/2003				
Conditions of approval, if any, are attache ertify that the applicant holds legal or equivalent would entitle the applicant to conductive to the conductive transfer of the conductive	uitable title to those rights in the subject operations thereon.	Office Farming	Office Farmington						
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a crime statements or representations as to any	for any person knowingly and matter within its jurisdiction	d willfully to make	to any department or	agency of the United				

Additional data for EC transaction #19380 that would not fit on the form

32. Additional remarks, continued

Average pressure - 750#; Average Rate - 5 bpm; Bumped plug w/2000#