Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

5. Lease/Serial No. NMSF080373

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an 189 miles of the such proposals.					NM\$F080373 6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIF	PLICATE - Other instruc	tions on reve	rse side. JAN	2003	V. If Unit or CA/Agree	ment, Name and/or No.	
1. Type of Well			an Par	~ :	8 Well Name and No.		
Oil Well Gas Well Other				O. Div.	HANSON 2E		
2. Name of Operator Contact: REGULATOR XTO ENERGY INC E-Mail: Regula			ory@xtoenergy.c	\ T	79. API Well No. 30-045-31149-0	0-X1	
			(include area code) 4.1090 Ext. 4020 BASIN DAKOTA 6700				
4. Location of Well (Footage, Sec., T			11. County or Parish, a	and State			
Sec 6 T25N R10W SENW 164		l	SAN JUAN COL	JNTY, NM			
12. CHECK APPR	ROPRIATE BOX(ES) TO	DINDICATE	NATURE OF 1	NOTICE, RI	EPORT, OR OTHER	R DATA	
TYPE OF SUBMISSION	ISSION TYPE OF ACTION						
— Nation of Intent	Acidize		Deepen		ion (Start/Resume)	☐ Water Shut-Off	
Notice of Intent	Alter Casing	□ Frac	ure Treat	Reclamation		☐ Well Integrity	
Subsequent Report	Casing Repair	New Construction		Recomplete		Other	
Final Abandonment Notice	Change Plans	Plug and Abandon T		Tempor	arily Abandon	Change to Original A PD	
J	Convert to Injection	□ Plug	Plug Back Water		Disposal	- ~	
13. Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Abdetermined that the site is ready for fix XTO Energy Inc. requests apprabove-mentioned well as follo Set 5-1/2", 15.5#, J-55 ST&C Cement casing as follows: Fix celloflake, 0.3% Retarder, 0.5 ppg, 2.01 cuft/sx & 10.55 gal/s cement w/8% gel, 2% Phenos Tail - 100 sx Type III cement ready All volumes include 40% exce	ally or recomplete horizontally, rk will be performed or provide operations. If the operation repandonment Notices shall be fil inal inspection.) proval to modify the proposes: casing in a 7-7/8" hole @ rst stage w/235 sx Premir % fluid loss, 0.2% dispersx). DVD tool @ 4,800'. seal & 1/4 pps celloflake reat mixed @ 14.5 ppg, 1 ass.	give subsurface is the Bond No. or sults in a multipled only after all is posed production proposed TD um Lite HS (C sant, 2% KCI Second stage mixed @ 11.4	ocations and measing the with BLM/BL ecompletion or recequirements, inclusion casing design (6,700'). Ilass H/poz/gel) & 2% Phenosea : Lead - 340 spppg, 3.03 cuft/s	w/1/4 pps al mixed @ 1 Type III	ertical depths of all pertin bsequent reports shall be new interval, a Form 316 n, have been completed,	ent markers and zones. filed within 30 days 0-4 shall be filed once	
	Electronic Submission #	ENERGY INC,	sent to the Farm	ington	•		
Name (Printed/Typed) JEFF PATTON			Title ENGIN	EER	· · · · · · · · · · · · · · · · · · ·		
Signature (Electronic Submission)			Date 12/20/2002				
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE US	SE		
Approved By Ast Jim Lovato			Title Per.	Phg.	,	JAN - 6 200	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office BLM	-170			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.