Form 3160-5 (August 1999)					4 APPROVED NO. 1004-0135
		BUREAU OF LAND MANAGEMENT		Expires: N 5. Lease Serial No.	November 30, 2000
Y	SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an				
abandoned well. Use form 3160-3 (APD) for such proposals.				6. If Indian, Allottee	
	SUBMIT IN TRII	NMNM784130	<u></u>		
1. Type of Well	G 197.11 Od	8. Well Name and N SJ 28-7 254M	0.		
2. Name of Ope	Gas Well Oth	er Contact:	DEBORAH MARBERRY	9. API Well No.	
CONOCÓ		Contact.	E-Mail: deborah.marberry@conoc	cophillips.com 30-039-26666	
PO BOX 2197 HOUSTON, TX 77252-2197 Ph: 832.486.			3b. Phone No. (include area code) Ph: 832.486.2326 Fx: 832.486.2688	10. Field and Pool, BASIN BLANCO MV/	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Paris	1, and State
Sec 6 T271	N R7W NENW 900	SAN JUAN CO	MM ,YTNUC		
	12. CHECK APPI	ROPRIATE BOX(ES) T	O INDICATE NATURE OF N	NOTICE, REPORT, OR OTH	ER DATA
TYPE OF	SUBMISSION	TYPE OF ACTION			
Notice of Subsequen		☐ Acidize	Deepen Deepen	Production (Start/Resume)	☐ Water Shut-Off
		☐ Alter Casing	☐ Fracture Treat	Reclamation	☐ Well Integrity
		☐ Casing Repair	☐ New Construction	Recomplete	Other Workover Operations
□ Final Aba		☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	Workover operation
		☐ Convert to Injection	Plug Back	☐ Water Disposal	
If the propose Attach the Bo following cor testing has be	It is to deepen directions and under which the wo appletion of the involved	ally or recomplete horizontally rk will be performed or provid operations. If the operation reparts on the pandonment Notices shall be f	ent details, including estimated starting, give subsurface locations and measure the Bond No. on file with BLM/BLA esults in a multiple completion or recoiled only after all requirements, including	rred and true vertical depths of all per A. Required subsequent reports shall completion in a new interval, a Form 3	tinent markers and zones. be filed within 30 days 160-4 shall be filed once
ConocoPhillips Co. lowered tubing in this well as per the following:					
TO PIT. KI RIH W/ 2 3 7213'. 15' I	LLED WELL. NDW 1/8" TBG. TAGGED BELOW BOTTOM I	/H - NUBOP. TESTED E   @ PERF. LANDED 222 JTS	PENED UP WELL. SICP 260 # 8OP TO 250 # & 3000 #. BOTH S @ 7023' W/ KB OF 2 3/8" TE DBOP - NUWH. SWI. RDMO. F	I PIPE & BLIND RAMS. HELD BG. RU SAND LINE. RIH W/	OOWN OK.
		4			

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #18907 verified by the BLM Well Information System

For CONOCO INC, sent to the Farmington

Committed to AFMSS for processing by Steve Mason on 02/26/2003 (03SXM0421SE) Name (Printed/Typed) DEBORAH MARBERRY Title SUBMITTING CONTACT

> 02/25/2003 (Electronic Submission)

> > THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Signature

STEPHEN MASON TitlePETROLEUM ENGINEER

Date 02/26/2003

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.