

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator XTO Energy Inc.	
3. Address of Operator 2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401	
4. Well Location Unit Letter K : 1510 feet from the SOUTH line and 1940 feet from the WEST line Section 31 Township 30N Range 12W NMPM County SAN JUAN	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 5455' GR	

WELL API NO. 30-045-26142
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: QUINE GAS COM
8. Well No. #1E
9. Pool name or Wildcat basin dakota

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
MULTIPLE COMPLETION <input type="checkbox"/>	OTHER: SQUEEZE CASING <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

2/12/03 - 3/7/03: XTO Energy Inc. squeezed casing per following steps:

MIRU PU. TOH w/prod tbg. TIH w/RBP, pkr & tbg. Isolated HIC between 3,685' - 3,702'. Rpt'd cmt sqz design to Charlie Perrin w/OCB @ 4:30 p.m. Left msg on BLM cmt hotline w/sqz design details @ 6:00 p.m. TIH w/CIBP & tbg. Set CIBP @ 4,120'. TIH w/CICR & tbg. Set CICR @ 3,506'. MIRU cmt trk. EIR @ 2 BPM & 900 psig. Sqz'd HIC fr/3,685' - 3,702' w/100 sx Type III cmt + 0.5% FL-25 (mixed @ 14.5 ppg & 1.39 cuft/sx yield). Sqz witnessed by Henry Villanueva fr/NMOCD. DO cmt & CICR fr/3,505' - 3,585'. Circ well clean. PT csg to 500 psig. Bled off to 300 psig in 2". EIR dwn csg @ 1-1/2 BPM & 800 psig. TIH w/pkr & tbg. Isolated HIC @ 3,836'. EIR @ 1-1/2 BPM & 800 psig. Rcv'd verbal approval of intent to re-sqz HIC fr/Charlie Perrin w/NMOCD @ 4:00 p.m. Rcv'd verbal approval of cmt sqz design fr/Charlie Perrin w/NMOCD @ 4:25 p.m. TIH w/csg scraper to 3,950'. Spotted 10 sx of sd dwn tbg on CIBP. TIH w/CICR. Set CICR @ 3,747'. MIRU cmt crew. EIR @ 1.5 BPM @ 1,600 psig into HIC. Sqz'd HIC @ 3,836' w/75 sx Class "B" cmt + 0.3% Halad-322 FLA + 2% CaCl2 lead slurry (15 bbls, mixed @ 15.8 ppg & 1.14 cuft/sx yield)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Darrin Steed TITLE REGULATORY SUPERVISOR DATE 3/11/03

Type or print name DARRIN STEED Telephone No. 505-324-1090

(This space for State use)
APPROVED BY Charles R. DEPUTY OIL & GAS INSPECTOR, DIST. 4 DATE MAR 14 2003
Conditions of approval, if any:

Quine Gas Com #1E
Page 2 Attachment to
Subsequent rpt to Sqz Csg
3/11/03

followed by 75 sx Class "B" neat cmt (16 bbls, mixed @ 15.6 ppg & 1.18 cuft/sx yield). Final press 1,575 psig. DO cmt & CICR. DO cmt fr/3,749' – 3,810'. Circ well clean. DO cmt fr/3,810' – 3,995'. Circ well clean. PT csg, sqz'd HIC fr/3,685' – 3,702' & sqz'd HIC @ 3,836' to 500 psig for 20 min. Held OK. TIH w/tbg. RU swb for fluid entry tst. BFL @ surf. S. 39 BW. FFL @ 2,770' FS. RU swb. BFL @ 2,670' FS (100' entry overnight). Well showed $\frac{1}{4}$ - $\frac{1}{2}$ bbl/hr fluid entry after swb runs. RU swb. BFL @ 3,575' FS (345' entry over weekend). TIH w/pkr & tbg. Set pkr @ 4,080'. PT CIBP to 680 psig for 5 min. OK. PT TCA to 600 psig for 5 min. OK. CO sd fill to 4,103'. PT CIBP & csg to 500 psig. PT showed a 10 psig/min bleed off. DO hard fill to CIBP @ 4,120'. Circ well clean. PT CIBP & csg to 500 psig. PT showed an 80 psig bleed off in 1st min, 40 psig bleed off in 2nd min & 30 psig in 3rd min. Unable to EIR. DO CIBP @ 4,120' – 22'. DO soft cmt fr/5,526' – 5,800'. SD waiting on AFU repair. DO fill fr/6,195' – 6,276' PBTd. Circ'd well clean for 1-1/2 hrs. TIH w/CIBP. Set CIBP @ 5,930'. TIH w/pkr. Set pkr @ 4,500'. PT CIBP & csg fr/4,500' – 5,930' to 1,000 psig for 10 min. Held OK. Isolated HIC @ 4,112' w/pkr. EIR of $\frac{1}{2}$ - $\frac{3}{4}$ BPM @ 1,050 psig. Notified Charlie Perrin w/NMOCD @ 3:50 p.m. of plans to sqz. Rec verbal approval fr/Charlie Perrin w/NMOCD @ 4:00 p.m. MIRU cmt equip. Spotted 25 sx balanced plug of Micro-Matrix cmt (6.4 bbls, 11.3 ppg, 1.44 cuft/sx) across HIC @ 4,112'. Displaced TOC to approx 4,000' @ 1,700 psig w/3.2 BW. SWI @ 1,975 psig. DO cmt fr/4,060' - 4,190'. Circ well clean. PT csg to 500 psig for 20 min. Held OK. RU swb. BFL @ surf. S. 40 BW. FFL @ 2,800'. BFL @ 2,825' FS (0' liquid entry overnight). DO CIBP fr/5,930' – 32'. Circ well clean. CO fill fr/6,266' – 6,276' PBTd. RWTP.