

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMSF077980

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

BURLINGTON RESOURCES O&G CO LP

Contact: PEGGY COLE

E-Mail: pcole@br-inc.com

8. Well Name and No.
HUERFANO 49

9. API Well No.

30-045-06057-00-S1

3a. Address

P O BOX 4289
FARMINGTON, NM 87499

3b. Phone No. (include area code)

Ph: 505.326.9727

Fx: 505.326.9781

10. Field and Pool, or Exploratory
BALLARD
BASIN FRUITLAND COAL

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 5 T26N R9W SENE Tract SNOW 1650FNL 0990FEL
36.51987 N Lat, 107.80556 W Lon

11. County or Parish, and State

SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Alter Casing
	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input type="checkbox"/> Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

(10/08/02) ND Tree, NU BOP. TOO H w/2 3/8" tbg. TIH w/6 1/4" bit. Tag up @ 2200', CIBP @ 2212'. CO to top of CIBP w/air. DO 6" of CIBP. SDFN.

(10/09/02) DO CIBP @ 2212'. Chase plug to TD @ 2310'. Deepen well from 2310' to new TD @ 2435'. SDFN.

(10/10/02) TIH. Tag @ 2430'. CO to 2435'. Blow well. TOO H w/bit. Lay down 2 7/8" tbg. TIH w/7" RBP to 600'. Set plug. Load hole w/water. TOO H. RD. ND BOP. Cut old WH off, weld new WH. PT, OK. NU BOP. TIH w/retrieving head & latch RBP. TOO H. TIH w/66 jts of 4.5", 10.5#, J-55, EUE set @ 2433'. Circ hole clean. Pump 10 bbls of gel w/dye, 10 bbls of gel, 3 bbl of water ahead. Cement w/23 sks Class G Neat w/2% calcium chloride, 5% gel, 0.67% sodium metasilicate, 5% LCM, 0.5% cello flake (49 cu ft). Tailed w/3 sks Class G Neat cmt w/5% gel, 3% FI-52 (4 cu ft). Displace w/38.7 bbls of wtr.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #15987 verified by the BLM Well Information System
For BURLINGTON RESOURCES O&G CO LP, sent to the Farmington
Committed to AFMSS for processing by Adrienne Garcia on 12/04/2002 (02AXG0409SE)

Name (Printed/Typed) PEGGY COLE

Title REGULATORY ADMINISTRATOR

Signature (Electronic Submission)

Date 11/15/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	ADRIENNE GARCIA Title PETROLEUM ENGINEER	Date 12/04/2002
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

NMOC

Additional data for EC transaction #15987 that would not fit on the form

32. Additional remarks, continued

WOC. SDFN.

(10/11/02) TIH, run CBL @ 0-2425', TOC @ 30'. PT. csg to 4000 psi, OK.

(10/12/02) TIH, perf PC @ 2247, 2251, 2256, 2261, 2264, 2266, 2274, 2279, 2283, 2293, 2297, 2300, 2305, 2307, 2310, 2338, 2341, 2343, 2347, 2352, 2353, 2365, 2367, 2371, 2373, 2374 w/26 0.32" holes total. TOOH, Frac PC w/252 bbls w/20# linear gel, 290000 scf N2, 85000# 20/40 brady sd, 15000# 12/20 brady sd. CO after frac.

(10/13/02- 10/16/02) Blow well and CO.

(10/17/02) TIH, @ 2410', PBTD @2425'. CO to PBTD. Blow well. TIH w/76 jts of 2.375", 4.7#, J-55 EUE landed @ 2318'. ND BOP, NU Tree. PT to 500 psi. OK. RD. Rig Released.

Fruitland Coal Formation P & A.