

VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

PTTC  
PRRC  
NM-TECH  
NMBGMR



NYMEX LS Crude \$  
Navajo WTXI \$  
Henry Hub  
Updated 1/24/20

[ABOUT](#) | [GENERAL](#) | [COUNTY](#) | [OPERATOR](#) | [POOL](#) | [LOCATION](#)

### View Data

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Well: BERGIN GAS COM No.: 001  
Operator: XTO ENERGY, INC.  
API: 3004508099 Township: 29.0N Range: 11W  
Section: 21 Unit: B  
Land Type: P County: San Juan Total Acreage: 480  
Number of Completion with Acreage: 2  
Accumulated:  
Oil: 10116 (BBLs) Gas: 1269137 (MCF)  
Water: 1704 (BBLs) Days Produced: 7069 (Days)

Year: 2001

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	9	1254	0	29	9	1254
February	21	2226	0	28	30	3480
March	12	2406	0	31	42	5886
April	12	2105	0	30	54	7991
May	4	2504	0	31	58	10495
June	0	246	0	31	58	10741
July	0	539	0	30	58	11280
August	0	1497	0	31	58	12777
September	1	1782	0	30	59	14559
October	0	1983	0	31	59	16542
November	1	1412	0	28	60	17954
December	10	1538	120	31	70	19492
Total	70	19492	120	335		

*12 mos prior 1624 avg*

Year: 2002

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	584	160	10	70	20076
February	0	0	0	0	70	20076
March	0	0	0	0	70	20076
April	0	0	0	0	70	20076
May	0	0	0	0	70	20076
June	0	0	0	0	70	20076
July	0	0	0	0	70	20076
August	10	1659	0	25	80	21735

September	17	1287	34	18	97	23022
October	37	2383	0	31	134	25405
November	0	0	0	0	134	25405
December	0	0	0	0	134	25405
Total	64	5913	164	84		

Pool Name: OTERO CHACRA (GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	0	0	0	134	25405
February	0	5140	240	24	134	30545
March	1	4396	80	31	135	34941
April	0	3304	80	30	135	38245
May	0	0	0	0	135	38245
June	2	3388	80	30	137	41633
July	1	2939	80	31	138	44572
August	0	3758	0	25	138	48330
September	0	2736	76	18	138	51066
October	0	5063	0	31	138	56129
Total	4	30724	636	220		

XTO Energy  
Well Workover Report  
BERGIN GAS COM # 1

Objective: Recompletion

1/11/02: MIRU Well Serv Rig.

1/22/02: MIRU WL trk. Perf'd CH 2 JSPF fr/2,772'-2,785' . TIH w/ pkr & tbg. Set pkr @ 2,505'. BD CH perfs @ 1,000 psig. EIR 2 BPM @ 900 psig.

1/23/02: A. dwn 2-7/8" workstring w/500 gals 15% NEFE HCL acid . Frac'd w/50,000 gals 70Q N2 foamed fluid carrying 99,483# 20/40 Brady sd.

1/25/02: Blew well dwn. TOH & LD pkr. Set WL CIBP @ 2,740'. Tst CIBP to 500 psig. Held OK. Perf Chacra fr/2,666'-2,684' . TIH w/2-7/8" N-80 WS. Set pkr @ 2,505'.

1/29/02: BD CH perfs @ 1,610 psig. A. w/500 gals 15% NEFE HCl acid . Frac'd w/50,000 gals 70Q N2 foamed fluid. RDMO acid & frac equip.

2/1/02: PU new 3-7/8" bit DC's tbg.

2/2/02: DO CIBP @ 2,740'.

2/5/02: TIH w/prod tbg.

2/6/02: RDMO PU. OWU to EPFS.

2/9/02: Final rpt to RC.