District I - (505) 393-6161 1625 N. French Dr Hobbs, NM 88241-1980 District II - (505) 748-1283 811 S. First Artesia, NM 88210 District III - (505) 334-6178 1000 Rio Brazos Road Aztec, NM 87410 District IV - (505) 827-7131

New Mexico

Energy Minerals and Natural Resources Department

Oil Conservation Division

2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131 Form C-140 Revised 06/99

SUBMIT ORIGINAL PLUS 2 COPIES TO APPROPRIATE DISTRICT OFFICE

APPLICATION FOR WELL WORKOVER PROJECT

WELL WORKOVEKT ROJEGS											
1.		or and We	ell			·	\\(\mathbb{E}_{\alpha}\)				
	Operator name & address XTO ENERGY INC. OGRID Number										
		STON AVE	SUITE	K-1			•	Ca Bl	1317	167067	
		, NM 874									
Contact Party Phone											
DARRIN STEED, REGULATORY SUPERVISOR, (505) 324-1090 Property Name Well Number API Number A											
BERG	Property Name BERGIN GAS COM Well Number #1 API Number 3004508099										
UL B	Section 21	1							est Line	County SAN JUAN	
l <u>. </u>	II. Workover										
	orkover Co		Previous	Producing Pool(s) (Prior to Workover):						
1/11/0			BASIN D		·						
2/9/02										•	
III.	Attach	a descripti	on of the	Workover Proc	edures performe	d to ir	crease pro	oductio	n		
IV.	Attach	a production	on deciir e of prov	ie curve or table duction following	showing at least	twelv	e months o	of prod	uction pr	ior to the workover and at	
V.	AFFIDA	4VIT:	is or proc	action rollowing	the workover re	necuri	y a positive	produ	icuon inc	rease.	
		f NEW N	MEXICO)							
) ss.							
ļ		of SAN J)	tantan maria da						
	1.	RIN STEE		, or authorized r	, being first duly	sworn	, upon oati	n state	S: ovo rofo	ranged M/all	
	2.	I have ma	ade, or c	aused to be made	de, a diligent sea	rch of	the produc	ction re	cords re	asonably available for this	
		Well.									
	3.	To the be	st of my	knowledge, this	application and	the da	ta used to	prepar	e the pro	oduction curve and/or table	
	_	tor this W	ell are c	omplete and acc	curate.						
Signat	ure (4)	ainer	ST	rall	Title REGI	ΙΙ ΔΤΟ	70V 61 100	:D\/IQ	ם מו	oto 1/24/02	
Signature Marin Sleet Title REGULATORY SUPERVISOR Date 1/24/03											
SUBSCRIBED AND SWORN TO before me this <u>24TH</u> day of <u>JANUARY</u> Λ 2003 .											
My Commission expires: 9-1-04 Notary Public My Commission expires: 9-1-04											
FOR OIL CONSERVATION DIVISION USE ONLY:											
VI. CERTIFICATION OF APPROVAL:											
This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the											
Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the											
Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on 02-09 . 2005											
completed on va vi , ave .											
Signature District Supervisor OCD District Date											
Charlie Therrin Aztec III 01-21-2003											

PTTC PRRC NM-TECH NMBGMR



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NYMEX LS Crude § Navajo WTXI Henry Hub Updated 1/24/20

GENERAL | COUNTY | OPERATOR I POOL

View Data

In Internet Explorer, right click and select "Save Target As..." In Netscape, right click and select "Save Link As..."

Download: HTTP

Well: BERGIN GAS COM No.: 001

Operator: XTO ENERGY, INC.

API: 3004508099 Township: 29.0N Range: 11W Section: 21 Unit: B Land Type: P County: San Juan Total Acreage: 480

Number of Completion with Acreage: 2

Accumulated:

Oil: 10116 (BBLS) Gas: 1269137 (MCF)

Water: 1704 (BBLS) Days Produced: 7069 (Days)

Year: 2001

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	9	1254	0	29	9	1254
February	21	2226	0	28	30	3480
March	12	2406	0 ,,,,0,0	31	42	5886
April	12	2105	o mos	30	54	7991
May	4	2504	62 pro	<i>C</i> 3 (11	58	10495
June	0	246	0 640	₽	58	10741
July	0	539	0) (0)	30	58	11280
August	0	1497	012	31	58	12777
September	1	1782 /	0	30	59	14559
October	0	1983 /	0	31	59	16542
November	1	1412	0	28	60	17954
December	.10	1538 [′]	120	31	70	19492
Total	70	19492	120	335		

Year: 2002

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	584	160	10	70	20076
February	0	0	0	0	70	20076
March	0	0	0	0	70	20076
April	0	0	0	0	70	20076
May	0	0	0	0	70	20076
June	0	0	0	0	70	20076
July	0	0	0	0	70	20076
August	10	1659 🗸	0	25	80	21735

<u></u>				يريسين يبري الماء	and the second of the second second second		
ONGARD Data	- Download C	SV		. 1			Page 2 of
	September October November December Total	17 37 0 0	1287 2383 0 0 5913	0 1716av	18 431 0 0 84	97 134 134 134	23022 25405 25405 25405
	Pool Name:	OTERO CHA	ACRA (GAS)				
	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
	January	0	0	0	0	134	25405
	February	0	5140	240	24	134	30545
	March	1	4396	80	31	135	34941
•	April	0	3304	80	30	135	38245
	May	0	0	0	0	135	38245
	June	2	3388 '	80	30	137	41633
	July	1	2939	80	31	138	44572
	August	0	3758	0	25	138	48330
	September	0	2736	76	18	138	51066
	October	0	5063	0	31	138	56129

30724

636

220

Page last updated 06/14/2001. Webmaster gotech@prrc.nmt.edu

Total

XTO Energy Well Workover Report BERGIN GAS COM # 1

Objective: Recompletion

1/11/02: MIRU Well Serv Rig.

1/22/02: MIRU WL trk. Perf'd CH 2 JSPF fr/2,772'-2,785'. TIH w/ pkr & tbg. Set pkr @ 2,505'. BD CH perfs @ 1,000 psig. EIR 2 BPM @ 900 psig.

1/23/02: A. dwn 2-7/8" workstring w/500 gals 15% NEFE HCL acid . Frac'd w/50,000 gals 70Q N2 foamed fluid carrying 99,483# 20/40 Brady sd.

1/25/02: Blew well dwn. TOH & LD pkr. Set WL CIBP @ 2,740'. Tst CIBP to 500 psig. Held OK. Perf Chacra fr/2,666'-2,684'. TIH w/2-7/8" N-80 WS. Set pkr @ 2,505'.

1/29/02: BD CH perfs @ 1,610 psig. A. w/500 gals 15% NEFE HCl acid . Frac'd w/50,000 gals 70Q N2 foamed fluid. RDMO acid & frac equip.

2/1/02: PU new 3-7/8" bit DC's tbg.

2/2/02: DO CIBP @ 2,740'.

2/5/02: TIH w/prod tbg.

2/6/02: RDMO PU. OWU to EPFS.

2/9/02: Final rpt to RC.