District I - (505) 393-6161
1625 N. French Dr
Hobbs, NM 88241-1980
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV - (505) 827-7131

Operator and Well

New Mexico

Energy Minerals and Natural Resources Department

Oil Conservation Division

2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131

6.65.0

Form C-140 Revised 06/99

SUBMIT ORIGINAL PLUS 2 COPIES TO APPROPRIATE DISTRICT OFFICE

APPLICATION FOR WELL WORKOVER PROJECT

1 *	name & a						1	&119	OGRID N	umber
	NERGY							Je (9)	هواجي إجالا	167067
		STON AVE		: K-1					Lining	167067
		, NM 8740)1							
Contact		D DECLII	ATODY	CLIDEDVICOD					Phone	(505) 004 4000
Property		D, REGUL	AIURY	SUPERVISOR)		T 100 10 10 1	_		(505) 324-1090
	HODES (•					Well Num	ber	API Numi	
1.2.10	IODES (,					#3		30043	511808
UL	Section	Township	Range	Feet From The	North/South Line	Feet I	rom The	East/V	Vest Line	County
В	31	28N	11W	1190	NORTH	2180		EAS	Γ	SAN JUAN
_II.	Workov	/er								
	rkover Co	mmenced:		Producing Pool(s) (Prior to Workover):			·		
2/5/02			BASIN D				,2	ē		•
	rkover Cor	npleted:	KUTZ G	ALLUP						·
2/12/02										
III.	Attach	a descripti	on of the	Workover Proc	edures performe	ed to in	rcrease p	roductio	n.	
IV.	Attach a	a production	on declir	e curve or table	showing at least	t twelv	e months	of prod	uction pr	ior to the workover and at
	least th	ree month	s of prod	duction following	the workover re	flecting	g a positiv	e produ	action inc	rease.
<u>V.</u>	AFFID/									·
	State of	f <u>NEW N</u>	<u> 1EXICO</u>)						
Ī	_) ss.						•
		of SAN J)						
		<u>RIN STEEI</u>			, being first duly	sworn	, upon oa	th state	s:	
	1.	I am the	Operator	, or authorized r	epresentative of	the O	perator, o	f the ab	ove-refe	renced Well.
	2.	I have ma	ade, or c	aused to be mad	de, a diligent sea	rch of	the produ	iction re	ecords re	asonably available for this
		Well.								-
	3.	To the be	st of my	knowledge, this	application and	the da	ita used to	o prepa	re the pro	oduction curve and/or table
		for this W	'ell are c	omplete and acc	curate.			• •	•	
	() -	, &							
Signatu	رير ! re	ann	Su	O de	Title REGI	ULATO	DRY SUP	ERVIS	OR D	ate _ 1/24/03
									Δ .	
SUBSC	RIBED	AND SWC	RN TO	before me this _	24TH day	of of	JANUAR	Υ.	_/_	2003 .
	1			_			/// /	Ti		-71 -
	2						(//h()	11 /	\mathcal{Y}	h
	-				Notary Pu	ublic	TALL	My (. per	Kirs
My Con	nmission	expires:	9-1-0	<u>4</u>	, ,	-	·	U		
				-						
										·
1										

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on 02-12. 2002.

Signature District Supervisor	OCD District Date	
Charlie Thern	AZTEC 11 01-31-200	?

PTTC **PRRC** NM-TECH **NMBGMR**



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NYMEX LS Crude 5 Navajo WTXI Henry Hub Updated 1/23/20

COUNTY | OPERATOR | POOL ABOUT | GENERAL |

View Data

In Internet Explorer, right click and select "Save Target As..." In Netscape, right click and select "Save Link As..."

Download: HTTP

Well: TLRHODES C No.: 003

Operator: XTO ENERGY, INC. API: 3004511808 Township: 28.0N Range: 11W

Section: 31 Unit: B Land Type: F County: San Juan Total Acreage: 397.85

Number of Completion with Acreage: 2

Accumulated:

Oil: 6863 (BBLS) Gas: 547899 (MCF)

Water: 1108 (BBLS) Days Produced: 7789 (Days)

Year: 2001

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	9	1021	0	27	9	1021
February	6	391	. بريو 0	24	15	1412
March	1	983 /	gui, in	27	16	2395
April	2	836	o produg.	30	18	3231
May	5	887	21600	31	23	4118
June	0 .	928	gurs.	29	23	5046
July	0	933	0	31	23	5979
August	0	1036	0	31	23	7015
September	0	795	0	29	23	7810
October	3	1005	0	31	26 ,	8815
November	5	360	0	18	31	9175
December	0 .	0	0	0	31	9175
Total	31	9175	0	308		

Pool Name: KUTZ GALLUP

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS) .	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	0	0	0	31	9175
February	0	0	0	0	31	9175
March	0	0	0	0	31	9175
April	0	0	0	0	31	9175
May	0	0	0	0	31	9175
June	0	0	0	0	31	9175
July	0	0	0	0	31	9175
August	0	0	0	0	31	9175
September	0	0	0	0	31	9175

October	0	0	0	0	31	9175
November	0	0	0	0	31	9175
December	397	4086	158	27	428	13261
Total	397	4086	158	27		
			4 4 4			we have the
Year: 2002						
ooi Name: i	BASIN DAKC	TA (PRORA	TED GAS)			
Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MC
January	0	0	0	0	428	13261
February	0	0	0	0	428	13261
March	0	0	0	0 .	428	13261
April	0	0	0	0	428	13261
Мау	0 -	0	0	0	428	13261
June	0	0 ,	0	0	428	13261
July	0	210	0	7	428	13471
August	0	803	0	31	428	14274
September	4	739	0	30	432	15013
October	4	679	0	31	436	15692
November	0	0	0	0	436	15692
December	0	0	0 .	0	436	15692
Total	8	2431	0	99		•
² ool Name: I	KUTZ GALLU	JP	Water(BBLS)			
Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCI
January	512	6621	25	31	948	22313
February	624	8137_	0	28	1572	30450
March	682	9646 2	anos.	24	2254	40096
April	618	8695	99018 av	7 30	2872	48791
May	0	0	000010°	0	2872	48791
June	503	₈₈₉₃ J	20	30	3375	57684
July	298	5231	0	27	3673	62915
August	134	7921	143	31	3807	70836
September	44	7295	76	30	3851	78131
October	187	6704	0	31	4038	84835
Total	3602	69143	264	269	·	=

Page last updated 06/14/2001. Webmaster gotech@prrc.nmt.edu

XTO Energy Workover Report RHODES TL C # 3

Objective: Install Compressor

2/5/02: MI WH recip to location & set off to side.

2/6/02: SWI. Built comp pad & set WH recip comp. Dug suc & disch line ditches fr/sep comp manifold to comp. Inst & conn welded 3" S40 FB suc pipe & welded 2" S40 FB disch pipe to comp & sep comp manifold. Backfilled ditch. Inst comp scrubber dump line to pit tnk. SDFN.

2/7/02: Prep comp for start up. SITP 208 psig, SICP 313 psig. OWU & std comp @ 3:10 p.m., 2/6/02.

2/8/02: Ditched in auto cables fr/RTU to comp. I nst suc/disch press xmtrs & run status/kill switch. Termin cables in RTU. Inst compl.

2/12/02: Final rpt to install compression.