

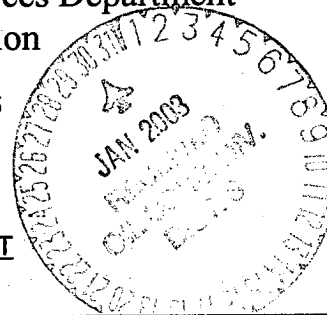
District I - (505) 393-6161
1625 N. French Dr
Hobbs, NM 88241-1980
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-140
Revised 06/99

SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE

APPLICATION FOR
WELL WORKOVER PROJECT



I. Operator and Well								
Operator name & address XTO ENERGY INC. 2700 FARMINGTON AVE, SUITE K-1 FARMINGTON, NM 87401						OGRID Number 167067		
Contact Party DARRIN STEED, REGULATORY SUPERVISOR						Phone (505) 324-1090		
Property Name JACK FROST GAS COM E					Well Number #1E	API Number 3004525648		
UL M	Section 25	Township 27N	Range 10W	Feet From The 930	North/South Line SOUTH	Feet From The 790	East/West Line WEST	County SAN JUAN

II. Workover

Date Workover Commenced: 2/16/02	Previous Producing Pool(s) (Prior to Workover): BASIN DAKOTA
Date Workover Completed: 2/26/02	

III. Attach a description of the Workover Procedures performed to increase production.

IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

V. AFFIDAVIT:

State of NEW MEXICO)
County of SAN JUAN) ss.

DARRIN STEED, being first duly sworn, upon oath states:

1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature Darrin Steed Title REGULATORY SUPERVISOR Date 1/24/03

SUBSCRIBED AND SWORN TO before me this 24TH day of JANUARY, 2003.

Notary Public _____

My Commission expires: 9-1-04

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on 2-26, 2002.

Signature District Supervisor <u>Charlie Herron</u>	OCD District <u>AZTEC III</u>	Date <u>01-31-2003</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

PTTC
PRRC
NM-TECH
NMBGMR



NYMEX LS Crude \$
Navajo WTXI \$
Henry Hub
Updated 1/23/20

[ABOUT](#) | [GENERAL](#) | [COUNTY](#) | [OPERATOR](#) | [POOL](#) | [LOCATION](#)

View Data

In Internet Explorer, right click and select "Save Target As..."
In Netscape, right click and select "Save Link As..."

Download: [HTTP](#)

Well: JACK FROST GAS COM E No.: 001E
Operator: XTO ENERGY, INC.
API: 3004525648 Township: 27.0N Range: 10W
Section: 25 Unit: M
Land Type: F County: San Juan Total Acreage: 320
Number of Completion with Acreage: 1
Accumulated:
Oil: 8481 (BBLS) Gas: 506591 (MCF)
Water: 343 (BBLS) Days Produced: 4953 (Days)

Year: 2001

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	1390	0	28	0	1390
February	56	1599	0	28	56	2989
March	11	1910	0	30	67	4899
April	14	1185	0	30	81	6084
May	11	810	0	31	92	6894
June	9	878	0	27	101	7772
July	20	1220	0	31	121	8992
August	8	1474	0	31	129	10466
September	15	1177	0	28	144	11643
October	0	2176	0	31	144	13819
November	7	1437	0	30	151	15256
December	6	1276	0	31	157	16532
Total	157	16532	0	356		

Year: 2002

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	22	993	0	28	179	17525
February	1	2288	0	24	180	19813
March	44	3241	0	31	224	23054
April	8	2656	0	30	232	25710
May	0	0	0	0	232	25710
June	13	2420	0	30	245	28130
July	10	2348	0	28	255	30478
August	14	2675	0	31	269	33153

September	0	2469	70	30	269	35622
October	0	2422	0	27	269	38044
Total	112	21512	150	259		

Page last updated 06/14/2001. Webmaster gotech@prtc.nmt.edu

XTO Energy
Well Workover Report
FROST JACK GAS COM E # 1E

Objective: Compressor Install

2/16/02: Built comp pad & set new SCS WH recip. Built comp suc control manifold. Inst & conn 2" T&C S40 FB pipe fr/sep comp manifold to comp suc & disch. Inst 2-3/8" tbg circ Line fr/comp disch to WH manifold. Dug pit & inst wooden cellar. Set used 6' x 12', 120 bbl, steel wtr pit tnk w/exp metal top & bfl) fr/the Krause Fed #1E. Conn sep wtr dump line to pit tnk. Built pit tnk berm & fence. SDF wknd. Start up sched 2/18/02.

2/19/02: Ditched in auto cables fr/RTU to comp & new pit tnk. Inst & conn pit tnk float alarm, circ vlv, comp suc/disch xmtrs & run status/kill switch. SDFN. Start-up resched 2/19/02. WO mech.

2/20/02: Comp dwn on high SP. Prep comp for start up. Chg'd WH flw to comp suc & std new WH recip comp @ 1:00 p.m., 2/19/02.

2/21/02: Comp dwn on lost RPM signal.

2/22/02: Comp dwn fr/over speed.

2/23/02: Comp dwn fr/over speed.

2/24/02: Comp dwn on arrival due to overspeed. Re-std comp.

2/26/02: Final rpt to put well on comp.