Submit 3 Copies To Appropriate District	State of Ne	w Mexico	/	Form C-103
Office District I	Energy, Minerals and	l Natural Resources	WELL ABING	Revised March 25, 1999
1625 N. French Dr., Hobbs, NM 88240 District II			WELL API NO.	045-31203
811 South First, Artesia, NM 88210	OIL CONSERVA		5. Indicate Type of	
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St		STATE	FEE X
District IV	Santa Fe, N	IM 87505	6. State Oil & G	as Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505				
SUNDRY NO	TICES AND REPORTS ON W		7. Lease Name or	Unit Agreement Name:
(DO NOT USE THIS FORM FOR PROP DIFFERENT RESERVOIR. USE "APPL			11171	100
PROPOSALS.)	ACTION TORTERMIT (TORME	101) TOR BOOM	Uliba	rri Gas Com
1. Type of Well:	Π	23 30 2 to 15 3		
Oil Well Gas Well	X Other		WAV.II.VI.	
2. Name of Operator BP America Production Company	Attn: Mary Corley	AR 200	80 Well No.	3M
3. Address of Operator	Attil. mary concy	To Carlo San	9. Bool name or \	
P.O. Box 3092 Houston, TX 7725	3		Basin Dakota & Bla	
4. Well Location		S. J. J. W.		
Unit Letter P	_ 1260 feet from the Sou	th 1556-4 1010.cv	Somethan East	• 1i
Omi Letter	feet from theSou	III IMEZANA 1210 SI	eet from theEas	tline
Section 35	Township 30N Ran	ge 09W NN	MPM San Juan	County
	10. Elevation (Show when	ther DR, RKB, RT, GR, etc	c.)	
	**	5621' GR		
	Appropriate Box to Indic			
	NTENTION TO:		SEQUENT RE	
PERFORM REMEDIAL WORK	→ PLUG AND ABANDON L	REMEDIAL WOR	K 🗀	ALTERING CASING
TEMPORARILY ABANDON	☐ CHANGE PLANS	COMMENCE DR	ILLING OPNS. 🗌	PLUG AND ABANDONMENT
PULL OR ALTER CASING [MULTIPLE [CASING TEST A	ND 🗆	ADAMOONWILIN
	COMPLETION	CEMENT JOB		
OTHER:		OTHER: Spuc	d & Set Report	Σ
12. Describe proposed or compl	eted operations (Clearly state			including estimated date
	k). SEE RULE 1103. For Mu			
or recompilation.				
MIRU Drilling Unit. @ 09:00 Hrs on 02/14/2003 Spud a 13 ½" surface hole. Drilled to 163'. RU & ran 9 5/8", 32.3# H-40 surface CSG				
to 154'. CMT w/205 SXS CLS G + 3% CACL2, 0.25#/SX D29, 15.8 PPG, Yield 1.18 cuft/sx. Circ good CMT to surface. NU BOP & tested to 1500# high, 250# low. Test OK				
tested to 1500# fligh, 250# low. Test OK				
Drilled out CMT. Drilled a 8 3/4" hole to 2782'. RU & set 7", 20# J-55 CSG to 2782'. CMT w/280 SXS CLS G Lead mixed @ 11.7 PPG,				
yield 2.63 cuft/sx and 65 SXS	GLS G mixed @13.5 PPG, yield			
Test OK.				
Drill out CMT Drilled a 6 1/4"	hala ta 6000' TD @ 00:00 hua	00/04/0000 DH 8 4 4	1011 44 C# 1 EF	hankar 000 to 0000
	hole to 6993'. TD @ 22:30 hrs of te CMT. Yield 2.52 Lead, & 210			
miles	Sid bloc bodd, a Elv	i i a, ii aa yidia dalba	IVV G EVIE, FE	··· · · · · · · · · · · · · · · · · ·
RDMOSU Rig release @ 00:00) hrs 02/22/2003.			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE // MYBLLLY TITLE Sr. Regulatory Analyst DATE 02/25/2003				
Type or print name Mary/Cor	ey <u>//</u>	Tel	ephone No. 281-366	5-4491
(This space for State use)	1 0	DEPUTY OIL & GAS I	<u> </u>	
pl I	1/_		పారాలు కంగు రాజాలు, కంగించిక, క్షా మి	R A a m
APPPROVED BY hall	TI	TLE		_bMAR - 3 2003
Conditions of approval, if any:				