

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMSF077764

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
NNMN758168. Well Name and No.
SCHUMACHER 19. API Well No.
30-045-21157-00-S110. Field and Pool, or Exploratory
BLANCO MESAVERDE11. County or Parish, and State
SAN JUAN COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

FOUR STAR OIL GAS COMPANY

Contact: KEN JACKSON

E-Mail: kewj@chevrontexaco.com

3a. Address

3300 NORTH BUTLER, SUITE 100
FARMINGTON, NM 87401

3b. Phone No. (include area code)

Ph: 281.561.4991
Fx: 281.561.3702

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 18 T30N R10W NESW 0870FNL 1430FWL
36.80838 N Lat, 107.92825 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

5/24/02

MIRU KEY RIG #22. TOOH W/ 203 - 3/4" RODS, PUMP, AND LD ON FLOAT. SION.

5/25/02

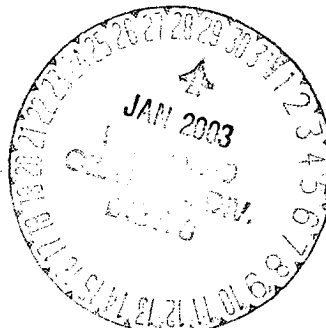
NO PRESSURE ON WELL THIS AM. RIG DAY OFF.

5/26/02

NO PRESSURE ON WELL THIS AM. RIG DAY OFF.

5/27/02

NO PRESSURE ON WELL THIS AM. RIG DAY OFF. HOLIDAY.



Additional data for EC transaction #18007 that would not fit on the form

32. Additional remarks, continued

5/28/02

NO PRESSURE ON WELL THIS AM. ND WELLHEAD. NU BOP. TOO H W/ 112 JTS. 2-3/8" EUE J-55 PARTED TBG.(3528'). LEFT IN HOLE 50 JTS. 2-3/8" EUE J-55 TBG.(1575'). TOP OF PARTED TUBING @ 3546'. PU OVERSHOT, AND TIH W/ 2-3/8" EUE J-55 TBG. TO TOP OF FISH @ 3546'. LATCH ONTO FISH AND CAME FREE. TOO H W/ 162 JTS. 2-3/8" EUE J-55 TBG.(5103'), AND LD OVERSHOT. SION.

5/29/02

RIH WITH 3-7/8" BIT AND SCRAPER TO 4510'. POOH. RIH WITH HALCO CIBP ON 2-3/8" TBG AND SET AT 4500'. R/U SCH DOWELL AND SPOT 3.2 BBLS CLASS G CMT. PULL TUBING LAYING DOWN TO 3977' AND SPOT 8 BBLS CMT TO 3300'. PULL UP TO 3080' AND SPOT 29 BBLS CMT TO 2000'. POOH AND R/U BASIN WL, SHOOT TWO PERF HOLES AT 1600'. RIH WITH 7" CMT RET AND SET AT 1400'. PUMPED INTO PERFS BUT DID NOT CIRC TO SURFACE THRU BRADEN HEAD. PUMP 22 BBLS CMT BELOW RET AND STING OUT. POOH AND PERF AT 1240'. TIH AND SPOT 16 BBLS CMT FROM 1400' TO 1000'. POOH WITH TUBING AND PUMP DOWN 7' CASING. SQZ 3.5 BBLS CMT INTO PERFS AT 900 PSI. PERF 7" AT 140'. PUMP DOWN 7" AND OUT BRADEN HEAD. PUMP 9 BBLS CMT AND HAD CMT TO SURFACE. SHUT IN BRADEN HEAD. CUT OFF WELLHEAD. INSTALL P. & A. MARKER. CLEAN UP LOCATION. JOHN COLE WAS BLM REP.