

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
1149IND84706. If Indian, Allottee or Tribe Name
EASTERN NAVAJO**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**7. If Unit or CA/Agreement, Name and/or No.
NMN78391C8. Well Name and No.
GALLEGOS CANYON 192E9. API Well No.
30-045-25172-00-S110. Field and Pool, or Exploratory
BASIN DAKOTA11. County or Parish, and State
SAN JUAN COUNTY, NM

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

BP AMERICA PRODUCTION CO

Contact: CHERRY HLAVA
E-Mail: hlavacl@bp.com

3a. Address

P. O. BOX 3092
HOUSTON, TX 77253

3b. Phone No. (include area code)

Ph: 281.366.4081
Fx: 281.366.0700

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 30 T28N R12W NENE 0800FNL 1110FEL
36.63821 N Lat, 108.14722 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

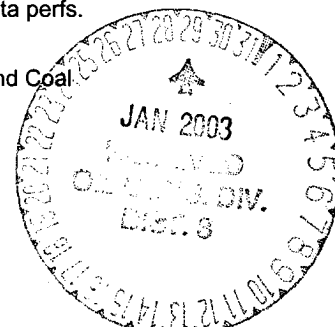
TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input checked="" type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 1/24/02 BP America submitted a subsequent sundry after setting a CIBP over lower Dakota perms.
Sundry was accepted and approved 2/5/2002.

BP America respectfully requests to plug back from the Dakota and recomplete to the Fruitland Coal
per the attached procedure.

For technical questions please call John Papageorge @281-366-5721



14. I hereby certify that the foregoing is true and correct.

Electronic Submission #17781 verified by the BLM Well Information System
For BP AMERICA PRODUCTION CO, sent to the Farmington
Committed to AFMSS for processing by Matthew Halbert on 01/24/2003 (03MXH0391SE)

Name (Printed/Typed) CHERRY HLAVA

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 01/20/2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By /s/ Jim Lovato

Title

Date JAN 27 2003

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED **

NMOCD

GCU Well Work Procedure

Well Name: GCU 192E

Objective:

Plug back from Dakota and recomplete to Fruitland Coal.

Pertinent Information:

Location: 800' FNL & 1110' FEL
Sec. 30, T28N, 12W

County San Juan
State New Mexico
Meter No. 94714

Horizon: DK to Fruitland Coal
API #: 30-045-25172
Engr: John Papageorge
Phone: W (281) 366-5721
H (713) 464-5053

1. Check anchors. MIRUSU.
2. Blow down wellhead, kill if necessary. ND tree, NU and pressure test BOP.
3. TOH with 2-3/8" tubing.
4. PXA Dakota. RIH with CIBP on tubing and set at approximately 6000'. Load well with KCl water. Pressure test casing to 300 psi.
6. Spot 150' cmt plug on top of CIBP. Spot 150' balanced cement plugs in casing across Gallup from 5000' to 5150' and Mesa Verde from 2925' to 3075'.
7. Run GR/CCL. Correlate to Welex open hole logs dated 5/10/83.
8. Perforate the **Fruitland Coal** interval using 3-1/8" HSC, 120 degree phasing as follows: **1328-1330', 1339-1341', 1400-1420'** (4 spf).
9. RU frac equipment and install WH isolation tool. Fracture stimulate down casing according to schedule 'A'.
10. Immediately flow back frac load on 1/4" choke for 8 hours then open to 1/2" choke until well loads up or until a sufficient test is achieved.
11. Clean out to PBTD.
12. TIH with 2 3/8" tubing. Land one joint below FC at approximately 1450'. ND BOP. NU tree.
13. Run pump and rods. RD MO SU.
14. Hook up to wellhead compressor and pumping unit. Pump back load water and test.

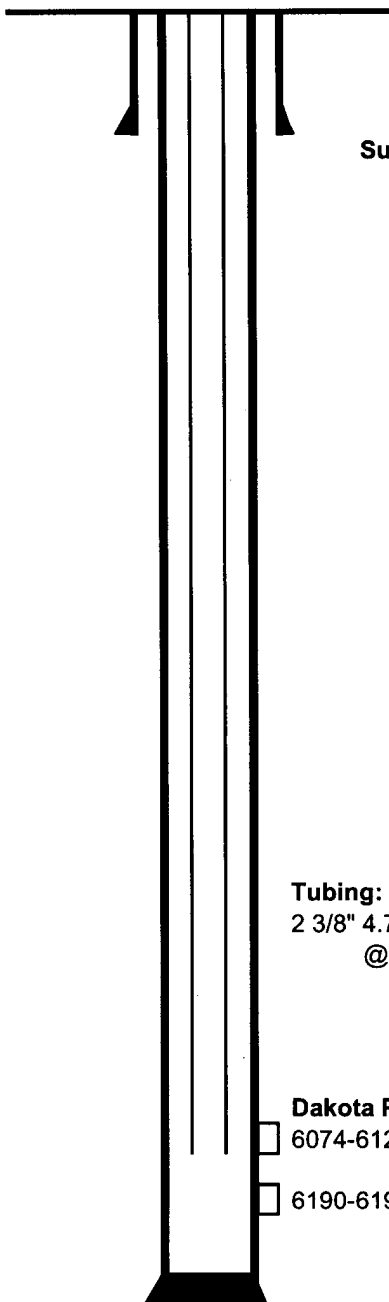
GCU #192E

Wellbore Diagram

1/15/03

800' FNL X 1110' FEL
Sec. 30, T28N, R12W
San Juan Co., NM

Current Configuration



GL: 5716'
KB: 5731'

Surface Csg: 8 5/8", 24#
@ 348'

DV @ 4273'
circ to surf.

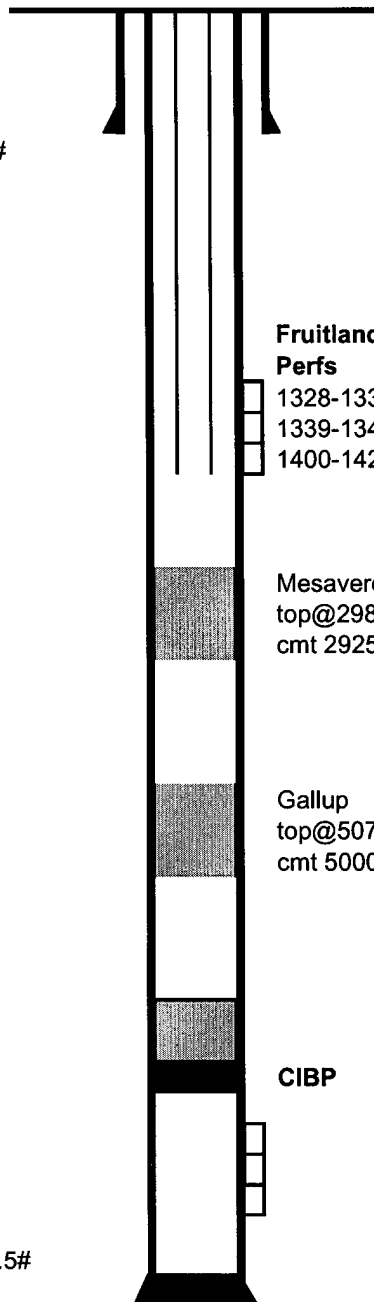
Tubing:
2 3/8" 4.7# J-55Tbg
@ 6150'

Dakota Perforations:
6074-6126'
6190-6199'

Prod Csg: 4-1/2", 10.5#
@ 6219'

PBTD: 6212'
TD: 6227'

Proposed



Fruitland Coal Perfs

1328-1330'
1339-1341'
1400-1420'

Mesaverde
top@2980'
cmt 2925-3075'

Gallup
top@5072'
cmt 5000-5150'

CIBP