

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals

2003 JAN 22 PM 1:03
070 Farmington, NM

5. Lease Designation and Serial No.
SF078243

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
Owen No. 2B

2. Name of Operator
Roddy Production Company, Inc.

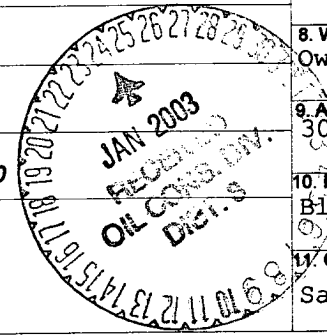
9. API Well No.
30-045-31146

3. Address and Telephone No.
P. O. Box 2221, Farmington, NM, 87499 505-325-5750

10. Field and Pool, or Exploratory Area
Blanco Mesa Verde

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1250'FNL - 2035'FEL, Section 19, T31N, R12W, NMPM

11. County or Parish, State
San Juan Co., New Mexico



12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input checked="" type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)
Drill 7 7/8" hole to TD of 5158'. Log well. Run 116 joints(5146.53') of new 4 1/2" 10.5 ppf, J-55, ST&C ERW casing with Halliburton float shoe on bottom, float collar one joint up and mechanical DV tool. Ran 15 - 4 1/2" X 7 7/8" regular centralizers and 5 - 4 1/2" X 7 7/8" turbolizers. Set casing at 5152'. Cement Stage One with 580 sacks(748.2) of 50/50 Class B Poz with 2% gel, 5 pps gilsonite and 0.25 pps celloflake. Slurry mixed at 13.5 ppg to yield 1.29 cf/sack. Lost returns with 60 bbls slurry pumped. Slow rate to 2.0 bpm. Saw pressure increase at tail of cement stage. Slow rate to 1.5 bpm. Pressure continued to increase to 2400 psi. Drop plug. Pressure immediately came up to 3100 psi. Stop pumps. Let pressure bleed off. pressure up again. Work pipe to relieve pressure. Casing parted at bottom of top joint. Pump 93 bbls mud. Got full returns with 65 bbls pumped. Lay down top joint of casing. Ran overshot to engage casing. Pulled off at 55,000#. Ran spear. Could not get into casing. Ran overshot with extension to engage casing. Ran wireline sinker bars and CCL to tag up just inside top of casing stub. Could not release overshot. Manually back off casing. Pull out one joint and replace. Joint full of cement. Attempt to screw back into casing. Would not. Pull out of hole with 25 joints casing. Pick up skirted screw in sub. Run in hole with 25 joints. Screw into casing. Pull 35,000 # and set slips. Casing is now set at 5156'. FC at 5109'. DV tool at 3465'. Centralizers at 5133', 5021', 4755', 4488', 4222', 3911', 3645', 3199', 2755', 2311', 1779', 1335', 892', and 271'. Turbolizers at 3421', 2266', 2222', 581'and 537'. Estimated TOC behind 4 1/2" casing - 4810'.

14. I hereby certify the foregoing is true and correct

Signed Robert E. Field

Title Agent

Date 2003 ACCEPTED FOR RECORD

(This space for Federal or State office use)
/s/ Jim Lovato

Approved by _____
Conditions of approval, if any:

Title _____

Date JAN 22 2003

FARMINGTON FIELD OFFICE

NMOCD

JAN 22 2003