FORM 3160-5	UNITED	STATES]	FORM APPRO	VED				
(June 1990) DEPARTMENT OF THE II			ERIOR	7000 1414	0	Budget Bureau	135				
,	BUREAU OF LANG	MANAG	EMENT	2003 JAN		Expires: Ownerch			 		
				0.555.00	1	ase Designation		No.			
SUNE	DRY NOTICES AND REPORTS	S ON WE	LLS	070 Farr	hinat	NM 293/14	20314				
Do not use this	form for proposals to drill or to	deepen d	or reenter a differe	nt reservoir.	6. If Ir						
Į	Use "APPLICATION FOR PER	MIT -" for	such proposals								
					7. If t	Jnit or CA, Agre	ement Desi	gnation	 I		
	CUDAIT IN TR	DUCATE									
4 7 5 14/-15	SUBMIT IN TRI	PLICATE			1						
1. Type of Well Oil Ga	ie.				8. Well Name and No.						
Well X We						Roosevelt #2					
I/ II we II I we	in Cure.				9. AP	·····					
2. Name of Operator					1	30-045-31222					
	Gas Company, L.P.				10. Fi	eld and Pool, or	Exploratory	Area			
3. Address and Telep				**	1	•					
	Suite 770, Denver, CO 80202				11. Co	ounty or Parish,	State				
	Footage, Sec., T., R., M., or Su	rvey Desc	cription)		7						
	5' FWL Sec. 22-30N-14W				1	San Juan Cour	nty, New Me	xico			
12.	CHECK APPROPRIATE B	OX(es) T	O INDICATE NAT	URE OF NOTICE	, REPC	RT, OR OTHER	R DATA				
	F SUBMISSION			TYPE (OF ACT	ION					
	No. of Intent		Abandonment		Г	Change of Pla	ans				
∆ No	otice of Intent	Abandonment x Recompletion				New Construc					
-							Non-Routine Fracturing				
∐ Su	ubsequent Report	<u> </u>	Plugging Back		⊢	4	Vater Shut-Off				
	<u> </u>	Casing Repair		F	4						
L Fir	nal Abandonment Notice	Altering Casing				Conversion to Injection					
		L	Other		_ L	Dispose Water	er				
			(Note: Report res	sults of multiple co	ompletio	on on Well					
	sed or Completed Operations (0	N	Completion or Re	ecompletion Repo	ort and t	Log form.)	etimated da	te of s	tarting any prop		
13. Describe Propos	sed or Completed Operations (C lirectionally drilled, give subsurf	Jieany sia face locati	ons and measured	d and true vertical	deoths	for all markers	and zones p	ertiner	it to this work.)*		
WOIK. II WEII IS U	nectionally diffied, give substitution	200 1002	one and medecine					41000	171772		
Calnine is prope	osing to complete the subject v	vell into th	e Basin Fruitland	Coal Gas and Ha	r per Hill-	FS/PC formation	ns 🎺	9 1200	1. 1. C. C. C. S. S. C.		
Odipino io propi	55g 15 55 p.515 and 542,544			,				ومحروع	<u> </u>		
The gas will be	commingled downhole.						150	V.	$\S^{\flat} \circ {\bf a} \cdot {}^{\lozenge}$		
-								· Star	100		
Attached is the	proposed proceedure to comp	lete into th	ne Harper Hill-FS/	PC and Basin Fru	itland C	oal Gas formati	ons[20.	ું ^{ું} જ		
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							\ C.	Oly	O.		
	T 110 1116	1/-	7				140	0	کوں ہ		
	DHC1028	H	-				M.	\$ <u>/</u> .c) G. V. Lar		
	V ~ '										
14. I hereby certify t	that the foregoing is true and co	orrect				_					
Signed	or Contany		Title OPE	RATIONS MANA	GER	_ Date	01/03/03				
- A-							JAN 1	1 5 2	003		
` ' 1	edenal or State office use) /s/ Jim Lovaid		Title			Date	OAN	. J (1	/ /		
Approved by Conditions of app		2									
Conditions of app	noval, it ally.										

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States andy false, ficticious or fraudulent statements or representations as to any mater within its jurisdiction.

Recompletion Procedure for

Calpine Natural Gas Company Roosevelt #2

Location: NWSE Sec 22 T30N R14W Date: January 4, 2003

San Juan County, NM

Field: Harper Hill and Basin Fruitland Coal Elev: GL 5590'

Complete in PC and 2 Fruitland Coals KB 5595'

Surface: BLM PBTD 4-1/2" @ 1279'

Minerals: BLM NM-20314

Set and fill 4 frac tanks with city water and heat to 80 degrees.
 Check anchors. MOL and RU completion rig. Hold safety meeting.

- 2. NU 2-3/8" relief line. RU wireline. Check PBTD.
- 3. Perforate 2 SPF (0.38" holes) from 1143' to 1146'. Total of 6 holes. Perforate 2 SPF (0.38" holes) from 1124' to 1135'. Total of 22 holes. Depths refer to the open-hole logs.
- 4. Rig up frac equipment and pressure test surface lines. Fracture with 75,000# of 20/40 Brady sand in a 25#/1000 gal cross-linked gel fluid.
- 5. RU wireline. RIH with perforating gun and flow through composite bridge plug run in tandem.
- 6. Set flow through composite bridge plug at 1070'. Perforate 4 SPF (0.38" holes) from 1025' to 1036'. Total of 44 holes. Depths refer to the open-hole logs.
- 7. Fracture with 35,000# of 20/40 Brady sand in a 25#/1000 gal cross-linked gel fluid.
- 8. Close BOPs. RD frac company and install flowline with 1/4" ceramic choke. Flow well back to pit overnight.
- 9. When well dies, TIH with bit on 2-3/8" EUE tubing and clean out and drill out bridge plug at 1225 with foam unit. Clean out to PBTD. POOH with tubing and lay down bit.
- 10. TIH with 1 tail joint, 1-4' perforated sub, Seating Nipple and 48 joints of 2 3/8" tubing. Land tubing. RIH with rods and pump. Put well on production. RD and release rig.

District I 1625 N. French Dr., Hobbs, NM 88240

1301 W. Grand Avenue, Artesia, NM 88210

District III

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION

Form C-102 Revised August 15, 2000 Submit to Appropriate District Office

State Lease - 4 Copies

1000 Rio Brazos R	kd., Aztec, Ni	M 87410		12	Fee	Fee Lease - 3 Copies							
1220 S. St. Francis	Dr., Santa	Fe, NM 87505				☐ AMENDED REPORT							
		W	ELL LO	CATIO	N AND ACR	EAGE DEDIC	ATION PLA	T					
1	API Numbe	r		² Pool Code	ne								
30	-045-312	22		71629 BASIN FRUITLAND COAL									
⁴ Property	Code		 		6 7	⁶ Well Number							
1						#2							
⁷ OGRID	No.					, Elevation							
21427	4		C	ALPINE	5	5590' GL							
<u></u>					10 Surface	Location							
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County				
L	22	30N	14W		1890'	SOUTH	825'	WEST	San Juan				
		<u> </u>	11 Bo	ottom Ho	le Location I	Different Fron	1 Surface						
UL or lot no. Section Township			Range	Lot Idn	Feet from the	North/South line Feet from the		East/West line	County				
Dedicated Acres	s ¹³ Joint o	r Infill 14 C	onsolidation	Code 15 Or	der No.		1						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION 17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and Hugo Cartaya Production Manager Title 1/3/03 Date 18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey Signature and Seal of Professional Surveyor: Certificate Number

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.

Form C-102 Revised August 15, 2000 Submit to Appropriate District Office State Lease - 4 Copies

Fee Lease - 3 Copies

District IV					Santa Fe, N	M 87505						
1220 S. St. Franci	s Dr., Santa l	Fe, NM 87505			☐ AM	☐ AMENDED REPORT						
		W	ELL LO	CATIO	N AND ACR	EAGE DEDIC	ATION PLA	T				
ī	API Numbe			² Pool Code		³ Pool Name						
30	-045-312	22		78160	L-FS/PC	S/PC						
⁴ Property	Code				•	Well Number						
1						#2						
⁷ OGRID	No.					⁹ Elevation						
21427	74		C	ALPINE		5590' GL						
					10 Surface	Location						
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County			
L	22	30N	14W		1890'	SOUTH	825'	WEST	San Juan			
			¹¹ Bc	ttom Ho	le Location I	Different Fron	n Surface					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	m the North/South line Feet from the		East/West line	County			
12 Dedicated Acre	Is Joint of	r Infili 14 Co	onsolidation	Code 15 Or	der No.		L					

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NONSTANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16

17 OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief:

| June | Hugo Cartaya |
| Printed Name |
| Production Manager |
| Title |
| 13/03 |
| Date |
| 18 SURVEYOR CERTIFICATION |
| I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

| Date of Survey |
| Signature and Seal of Professional Surveyor:



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	79										F	0-1301 777 cmft			u ft	
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											8	8 4-1/			B W/	0#,
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		.38"	20	9	ze	2	97									

TT

1,301'

Shots

Shots

22

44

Shots

Roosevelt #2
Sec 22, Township 30N, Range 14W
1890' FSL & 825' FWL Sec 22 T30N R14W
Same as Surface

Surface Location 1890' FSL & 825' FWL S
Btm Hole Loc. Same as Surface
Field
County San Juan

 County
 San Juan

 State
 New Mexico

 API No.
 30-045-31222

 Lease No.
 NM 20314

 G.L. Elevation
 5590'