Submit 3 Copies To Appropriate District	State of New Me		1	Form C-103
Office District I	Energy, Minerals and Natur	ral Resources	WELL API NO.	Revised March 25, 1999
1625 N. French Dr., Hobbs, NM 88240			30-045-31215	
District II 1301 W. Grand Avenue, Artesia, NM 88210	OIL CONSERVATION		5. Indicate Type	
District III	1220 South St. Francis Dr.] FEE \square
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87	505	STATE 6. State Oil & G	
1220 S. St. Francis Dr., Santa Fe, NM 87505			NM 26357	
SUNDRY NOTICE (DO NOT USE THIS FORM FOR PROPOSAL DIFFERENT RESERVOIR. USE "APPLICA" PROPOSALS.) 1. Type of Well:	7. Lease Name or MORTON	Unit Agreement Name:		
Oil Well Gas Well 2. Name of Operator Calpine N	8. Well No.			
	#3 9. Pool name or	Wildcat		
3. Address of Operator 1200 17	th Street, STE 770, Denv	/er, CO 80202		
4. Well Location				
Unit Letter E : 18	feet from the North	line and 92	5 feet from	ľ
Section 23	Township 30N Ra	inge 14W	NMPM	County San Juan
	10. Elevation (Show whether D 5736 GR	R, RKB, RT, GR, et	c.)	
11. Check Ap	propriate Box to Indicate Na	ature of Notice,	Report or Other I	Data
NOTICE OF INT	SEQUENT_REF	PORT OF:		
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR	к 📙	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DR	LLING OPNS.	PLUG AND ABANDONMENT
	MULTIPLE COMPLETION	CASING TEST AI	ND	•
OTHER: Complete and downho	ole commingle	OTHER:		
or recompilation. DHC W Calpine is proposing to com formations will be commingl	SEE RULE 1103. For Multiple (575 A 2 plete into the Harper Hill-FS/P	Completions: Attac	h wellbore diagram	of proposed completion
Division Order: 11363	ls : Basin Fruitland Coal Gas (71629) and Harpe	er Hill-FS/PC(7816	0)
_				
Perforated Intervals:Harper	Hill 1406-1410 (proposed) Ba	sin Fruitland Coal	1370-1383 and 12	273-1283 (proposed).
sections and compare that	submit historical averages of owerith the historical average proballocation formula based on the	duction of commir	igled Pictured Cliff	Ils from surrounding s and Fruitland Coa
Commingling of the two form	nations will not reduce the total	al value of the tota	I remaining prode	igion. 141, 500 SM.
	notice to the BLM of the propos		CT:	3
I hereby certify that the information	above is true and complete to the	best of my knowled	ige and belief.	
SIGNATURE TO CO	star TITLE	Production Man	ager	6ATF 1/17/03 C
Type or print name Hugo Cart	ava		Telep	phone No. (720) 946-1302
(This space for State use)		PINTY SAL S CAS)	rmecier, bat. g i	JAN 23 2003
APPPROVED BY Conditions of approval, if any:	Hiff TITLE		een alien, etdi. 4 2	DATE

Recompletion Procedure for

Calpine Natural Gas Company Morton #3

Location: SWNW Sec 23 T30N R14W Date: January 17, 2003

San Juan County, NM

Field: Harper Hill and Basin Fruitland Coal Elev: GL 5736'

Complete in PC and 2 Fruitland Coals KB 5741'

Surface: BLM PBTD 4-1/2" @ 1487'

Minerals: BLM NM-26357

Set and fill 4 frac tanks with city water and heat to 80 degrees.
 Check anchors. MOL and RU completion rig. Hold safety meeting.

- 2. NU 2-3/8" relief line. RU wireline. Check PBTD.
- 3. Perforate 2 SPF (0.38" holes) from 1406' to 1410'. Total of 8 holes. Perforate 2 SPF (0.38" holes) from 1370' to 1383'. Total of 26 holes. Depths refer to the open-hole logs.
- 4. Rig up frac equipment and pressure test surface lines. Fracture with 75,000# of 20/40 Brady sand in a 25#/1000 gal cross-linked gel fluid.
- 5. RU wireline. RIH with perforating gun and flow through composite bridge plug run in tandem.
- 6. Set flow through composite bridge plug at 1320'. Perforate 4 SPF (0.38" holes) from 1273' to 1283'. Total of 40 holes. Depths refer to the open-hole logs.
- 7. Fracture with 35,000# of 20/40 Brady sand in a 25#/1000 gal cross-linked gel fluid.
- 8. Close BOPs. RD frac company and install flowline with 1/4" ceramic choke. Flow well back to pit overnight.
- 9. When well dies, TIH with bit on 2-3/8" EUE tubing and clean out and drill out bridge plug at 1225 with foam unit. Clean out to PBTD. POOH with tubing and lay down bit.
- 10. TIH with 1 tail joint, 1-4' perforated sub, Seating Nipple and 2 3/8" tubing. Land tubing. RIH with rods and pump. Put well on production. RD and release rig.

District I

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District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-102

Revised August 15, 2000

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

☐ AMENDED REPORT

		W	ELL LC	CATION	N AND ACR	EAGE DEDICA	ATION PLAT			
¹ API Number				² Pool Code		³ Pool Name				
30	15		78160		HARPER HILL-FS/PC					
⁴ Property Code				⁵ Property N	operty Name			⁶ Well Number		
114,511,5000				MORTON					#3	
OGRID No.				⁸ Operator Name				9	⁹ Elevation	
21427				CALPINE NATURAL GAS COMPANY, L.P.				57	5736' GL	
					¹⁰ Surface I	Location				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
E	23	30N	14W		1810'	NORTH	925'	WEST	San Juan	
		<u></u>	Bot	ttom Hole	e Location If	Different From	Surface	-		
UL or lot no.	Section	Township	Range		Feet from the	North/South line	Feet from the	East/West line	County	
12 Dedicated Acre	s 13 Joint o	r Infill 14 Co	onsolidation	Code 15 Or	der No.					
160										

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION **OPERATOR CERTIFICATION** I hereby certify that the information contained herein is true and complete to the best of my knowledge and Hugo Cartaya Printed Name Production Manager Title 1/17/03 Date ¹⁸SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey Signature and Seal of Professional Surveyor: Certificate Number

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		VV I	<u>بيات يابان</u>	CATION	1 ALAD MOR	EAGE DEDIC				
¹ API Number			² Pool Code ³ Pool Name							
30-	-045-3121	15	71629 BASIN FRUITLAN				LAND COAL			
⁴ Property Code			⁵ Property Name				⁶ Well Number			
				MORTON					#3	
OGRID :			8 Operator Name					⁹ Elevation		
21427	4	CALPINE NATURAL GAS COMPANY, L.P. 5					736' GL			
					¹⁰ Surface 1	Location				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
E	23	30N	14W		1810'	NORTH	925'	WEST	San Juan	
			Bott	tom Hole	Location If	Different From	Surface			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
	<u></u>	<u> </u>			<u>. </u>					
12 Dedicated Acres	s 13 Joint of	r Infill 14 Con	solidation (Code 15 Ord	der No.					
320										

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Cement PBTD Surface Casing Cement **Prod. Casing** 0-1508 268 cuft **59** cuft 130' 59 cu ft 1,508' 1,487 37 jts 4-1/2" 10.5# in 6 1/4" hole Class B with 2% merasilicate Class B Class B w/ 2% CaCl. Circulate to surface 7", 20#, in 8 3/4" hole 1273-1283 1406-1410 1370-1383 SPF SPF SPF 2 4 Size .38" Size Size .38" .38"

Shots

Shots

Shots

40

26

Btm Hole Loc. Surface Location 1810' FNL & 925' FWL Sec 23 T30N R14W

Sec 23, Township 30N, Range 14W

San Juan Same as Surface

Lease No. G.L. Elevation NM 26357 5736' 30-045-31215 New Mexico

State County Field

API No.