

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

JAN 2003

WELL API NO.

30-045-31255

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

HARE GAS COM C

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

XTO Energy Inc.

3. Address of Operator

2700 Farmington Ave., Bldg. K, Ste 1 Farmington, NM 87401

4. Well Location

Unit Letter K : 1995 feet from the SOUTH line and 1795 feet from the WEST line

Section 25 Township 29N Range 10W NMPM County SAN JUAN

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

5562' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Reached intermediate TD of 2,260' KB @ 3:30 p.m., 1/23/02. TIH w/51 jts 7", 20#, J-55, ST&C intermediate csg to 2,250'. Cmt'd csg w/290 sx Type III cmt w/8% gel, 2% Phenoseal (LCM) & 1/4#/sx cello (11.9 ppg & 2.60 cuft/sx) followed by 150 sx Type III cmt w/1% CaCl2 & 1/4#/sx cello (14.5 ppg, 1.40 cuft). Circulated 100 bbls cmt to surf. PT BOP's & csg to 1,500 psig for 30 min. Held OK.

Drilling ahead.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jeff Patton TITLE DRILLING ENGINEER DATE 1/27/03

Type or print name JEFF PATTON

Telephone No.

(This space for State use)

APPROVED BY Charles R. [Signature] TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 1 DATE JAN 29 2003

Conditions of approval, if any: