

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1064-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMSF078499

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other8. Well Name and No.
TAPP LS 12. Name of Operator
BP AMERICA PRODUCTION COContact: MARY CORLEY
E-Mail: corleymf@bp.com9. API Well No.
30-045-07317-00-S13a. Address
P. O. BOX 3092
HOUSTON, TX 772533b. Phone No. (include area code)
Ph: 281.366.4491
Fx: 281.366.070010. Field and Pool, or Exploratory
BLANCO MV/ BLANCO PC

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 22 T28N R8W SENE 1715FNL 1100FEL
36.64937 N Lat, 107.66242 W Lon11. County or Parish, and State
SAN JUAN COUNTY, NM**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION

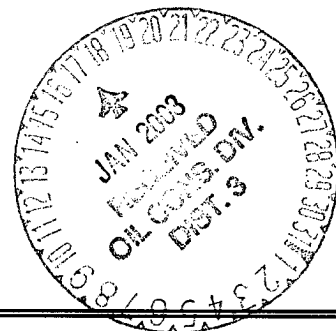
TYPE OF ACTION

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other
Subsurface Commingling

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BP America Production Company request permission to isolate the Mesaverde with a CIBP set @ 2700', complete the subject well into the Pictured Cliffs Pool, produce the Pictured Cliffs for approximately 6 months, then drill out the CIBP and commingle production downhole from the Blanco Mesaverde & Blanco Pictured Cliffs Pools as per the attached procedure. The Blanco Mesaverde (72319) and Blanco Pictured Cliffs (72359) Pools are Pre-Approved for Downhole Commingling per NMOCD Order R-11363.

The working, overriding, and royalty interest in the proposed commingled pools are identical, therefore, no notification of this application needs to be submitted. Production is proposed to be allocated on a fixed percentage. Prior to drilling out the CIBP a stablized deliverability test will be conducted on the Pictured Cliff then a deliverability test will be performed on the combined zones and the pictured Cliffs rate will be subtracted from the total well stream to establish the Mesaverde rate.



14. I hereby certify that the foregoing is true and correct.

Electronic Submission #16283 verified by the BLM Well Information System
For BP AMERICA PRODUCTION CO, sent to the Farmington
Committed to AFMSS for processing by Matthew Halbert on 01/09/2003 (03MXH0338SE)

Name (Printed/Typed) MARY CORLEY

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 11/20/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

/s/ Jim Lovato

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

NMOCD

Additional data for EC transaction #16283 that would not fit on the form

32. Additional remarks, continued

Commingling Production Downhole in the subject well from the proposed Pools with not reduce the value of the total remaining production.

Tapp LS 1
T28N-R8W-Sec22
API #: 30-045-07317

PC Pilot Recomplete Procedure:

1. Check anchors. MIRU workover rig.
2. Blow down well. Kill with 2% KCL water if necessary. ND wellhead. NU BOPs.
3. Tag for fill and tally OH with 2-3/8" production tubing. Visually inspect tbg while POOH.
4. TIH with bit and scraper for 7" casing to 2730'.
5. RIH with 7" CIBP. Set CIBP at 2700'. Load hole with 2% KCL.
6. RIH with CBL/GR log. Log Picture Cliff interval.
7. Pressure test casing to 2500 psi.
8. RIH with 4-1/2" casing guns with Schlumberger's Prospector, select-fire charge. Perforate Picture Cliff formation (correlate to GR log).
9. RU frac equipment and install wellhead isolation tool.
10. Establish injection rate, and proceed with fracture stimulation according to Schlumberger schedule.
11. Flowback frac immediately.
12. TIH with tubing and bit. Cleanout fill to top of CIBP at 2700'. Blow well dry.
13. Land the 2-3/8" production tubing at (to be determined from GR log).
14. ND BOP's. NU WH. Test well for air. Return well to production.

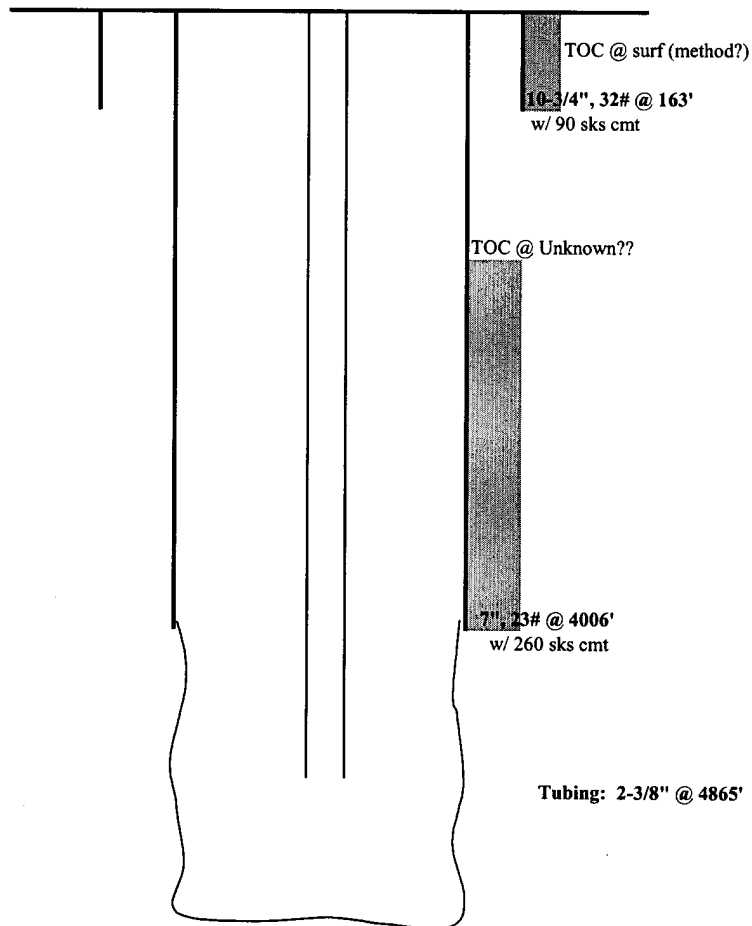
*****Allow for approximately 6 months of PC production, then return to well to DHC*****

Downhole Commingle Procedure:

1. Check anchors. MIRU workover rig.
2. Blowdown well. Kill with 2% KCL water if necessary. ND wellhead. NU BOPs.
3. Tag for fill and tally OH with 2-3/8" production tubing. Visually inspect tbg while POOH.
4. TIH w/ mill. Millout CIBP set at 2700'.
5. Cleanout fill to OH TD at 4905'.
6. Land the 2-3/8" production tubing at +/- 4865'.
7. ND BOP's. NU WH. Test well for air. Return well to production.

Tapp LS 1
Sec 22, T28N, R8W
API #: 3004507317

History:
-Spud on 7/2/51 as openhole



OH TD: 4905'

updated: 10/23/02 mnp

Notes: Diagram based on Dwights only.
If in Farmington, look at well file.

District I
1625 N. French Dr., Hobbs, NM 88240

District II
811 South First, Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-102
Revised August 15, 2000

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-045-07317		² Pool Code 72359	³ Pool Name Blanco Pictured Cliffs
⁴ Property Code 001161	⁵ Property Name Tapp LS		⁶ Well Number 1
⁷ OGRID No. 000778	⁸ Operator Name BP America Production Company		⁹ Elevation 5891' DK

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from	North/South	Feet from	East/West	County
Unit H	22	28N	08W		1715'	North	1100'	East	San Juan

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from	North/South	Feet	East/West	County

¹² Dedicated Acres 160	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	<p>¹⁷ OPERATOR CERTIFICATION</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</i></p> <p style="text-align: right;"><i>Mary Corley</i></p> <p>Signature</p> <p>Mary Corley</p> <p>Printed Name</p> <p>Sr. Regulatory Analyst</p> <p>Title</p> <p>11/20/2002</p> <p>Date</p>
	<p>¹⁸ SURVEYOR CERTIFICATION</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p style="text-align: center;">On File</p> <p>Date of Survey</p> <p>Signature and Seal of Professional Surveyor:</p>
	<p>Certificate Number</p>