

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill, deepen or reentry to a different reservoir
Use 'APPLICATION FOR PERMIT' for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: oil well gas well ☒ other
2. Name of Operator: Devon Energy Production Co., L.P.
3. Address of Operator: 3300 N. Butler Avenue, Suite 211, Farmington, NM 87401
4. Location of Well: (Footage, Sec., T., R., M., or Survey Description)

1285' FSL, 1360' FWL - Section 33, T31N, R7W

5. Lease Designation and Serial No.

SF - 079043

6a. If Indian, Allottee or Tribe Name

7. Unit or CA, Agmt. Design.:

Northeast Blanco Unit

8. Well Name and No.:

N.E.B.U. #46

9. API Well No.:

30-045-10076

10. Field & Pool/Exploratory Area:

Blanco Mesaverde

11. County or Parish, State:

San Juan, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION |
|---|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Plugging Back <input type="checkbox"/> Non-Routine Fracturing |
| | <input checked="" type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut-Off |
| | <input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection |
| | <input type="checkbox"/> Other: (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) |

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On 12/5/2002 work commenced to complete the Lewis interval of the Mesa Verde, and stop gas flow from the Intermediate csg valve.

The existing Mesa Verde perforations were isolated with a cast iron bridge plug. The 5 1/2" csg was pressure tested to 3500 psi. Ran CBL and found top of CMT @ 4070'.

On 12/11/2002 the 5 1/2" csg was perforated from 4244' to 5017' with 29 shots using a select fire perforating system. The perforations broke down @ 1388 psi. 1300 gal 15% HCL, 204393 lbs 20/40 Brady sand and 959 bbls 2% KCL, and 1,198, 422 scf Nitrogen (70 Quality Foam) were used to fracture stimulate the Lewis perforations. Max pressure was 2900 psi, average pressure was 2150 psi, and average rate was 39 BPM.

The well was cleaned out to PBTD and allowed to flowback and clean up.

On 12/17/2002 a 5 1/2" cast iron bridge plug was set to isolate all Mesa Verde perforations. The 5 1/2" csg was found to be out of the slips @ surface. The 5 1/2" csg was backed off @ 3286' and removed from the well. A retrievable bridge plug was set in the 7 5/8" csg and it was tested to 800 psi. A CBL was ran from 3236' to surface, with top of cement at 290'. Jim Lovato was consulted from the BLM and the decision was made to not remediate the 7 5/8" csg. The bridge plug in the 7 5/8" was removed from the well. The 5 1/2" csg was re-ran into the well to the back off @ 3286' with a shoe in place. The 5 1/2" csg was cemented w/ 290 sx B 50/50 B POZ CMT w/3% gel, .4% Halad, .1% CFR 3, and 3 lbs/sx gilsonite @ 13 ppg and yd of 1.45. Circulated 7 bbls CMT to surface. The 5 1/2" csg was cleaned out and the cast iron bridge plug was milled up. The well was cleaned up and 2 3/8" tbg ran in well and landed at 5603.

Worked was completed on 10/28/2002, and the well was returned to production.

14. I hereby certify that the foregoing is true and correct.

Signed:

Steve Zink
STEVE ZINK
Chuck Freier

Title: PRODUCTION FOREMAN

(This space for Federal or State office use)

Approved by
Conditions of approval, if any:

Title

NMOCD

ACCEPTED FOR RECORD

Date: 6-28-02

JAN 23 2003

FARMINGTON FIELD OFFICE