

# NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON
Governor
Jennifer A. Salisbury
Cabinet Secretary

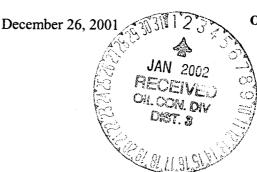
30-45-31128

XTO Energy, Inc. 810 Houston Street Fort Worth, Texas 76102-6298

Attention:

George A. Cox

Lori Wrotenbery
Director
Oil Conservation Division



Re: Administrative application of XTO Energy, Inc. (administrative application No. pKRV0-133938089) for an exception to the well location requirements provided within the "Special Rules and Regulations for the Basin-Dakota Pool," as promulgated by Division Order No. R-10987, as amended, by Division Orders No. R-10987-B and R-10987-B (1), to drill its Dawson "A" Well No. LB as a third Dakota gas well at an unorthodox location 1500 feet from the South line and 475 feet from the West line (Unit L) of Section 4, Township 27 North, Range 8 West, NMPM, San Juan County, New Mexico, within an existing 321.33-acre stand-up gas spacing and proration unit ("GPU") comprising Lots 3 and 4, the S/2 NW/4, and the SW/4 (W/2 equivalent) of Section 4.

Dear Mr. Cox:

The rules currently governing the Basin-Dakota Pool allow for only two wells within a standard 320-acre, more or less, gas spacing and proration unit. Furthermore, these pool rules restrict the number of wells within a single quarter section to only one. Within the subject 321.33-acre GPU XTO Energy, Inc. is currently producing both the: (i) Dawson "A" Well No. 1 (API No. 30-045-20050) as the initial well at a standard gas well location 790 feet from the South line and 1450 feet from the West line (Unit N) of Section 4; and (ii) Dawson "A" Well No. 1-M (API No. 30-045-24096) as an infill well at a standard gas well location 890 feet from the North line and 1060 feet from the West line (Lot 4/Unit D) of Section 4. Not only would the proposed Dawson "A" Well No. 1-B be a third well within this unit, it would also occupy the same quarter section (SW/4 of Section 4) as the existing infill well.

This application is hereby denied and is being returned to you at this time.

Sincerely

Michael E. Stogner
Chief Hearing Officer/Engineer

cc:

New Mexico Oil Conservation Division - Aztec U. S. Bureau of Land Management - Farmington Kathy Valdes, NMOCD - Santa Fe

LOGGED IN

ABOVE THIS LINE FOR DIVISION USE ONLY

### NEW MEXICO OIL CONSERVATION DIVISION





## **ADMINISTRATIVE APPLICATION CHECKLIST**

•	THIS CHECKLIST IS N	MANDATORY FOR ALL ADMINISTRATIVE APPLI	CATIONS FOR EXCEPTIONS TO DIVISION RUL	ES AND REGULATIONS
Appli	ication Acronym		T THE DIVISION LEVEL IN SANTA FE	
	[DHC-Dow [PC-Pc	nhole Commingling] [CTB-Lease ( pol Commingling] [OLS - Off-Lease [WFX-Waterflood Expansion] [PM	X-Pressure Maintenance Expansion PI-Injection Pressure Increase	ommingling] rement] ]
[1]	TYPE OF AI [A]	PPLICATION - Check Those Which Location - Spacing Unit - Simultan NSL NSP SD	Apply for [A] eous Dedication DEC -	- 3 2001
	Check [B]	COne Only for [B] or [C] Commingling - Storage - Measuren DHC CTB PLC	nent DC OLS DOLM	MER DEVICES
	[C]	Injection - Disposal - Pressure Incre		
	[D]	Other: Specify		
[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or   [A] Working, Royalty or Overriding Royalty Interest Owners				
	[B]	Offset Operators, Leaseholders	s or Surface Owner	
	[C]	Application is One Which Req	uires Published Legal Notice	
	[D]	Notification and/or Concurrent U.S. Bureau of Land Management - Commission	Approval by BLM or SLO ner of Public Lands, State Land Office	
	[E]	For all of the above, Proof of N	Notification or Publication is Attached	, and/or,
	[F]	Waivers are Attached		
[3]	SUBMIT ACC OF APPLICA	CURATE AND COMPLETE INFO TION INDICATED ABOVE.	RMATION REQUIRED TO PRO	CESS THE TYPE
[4] approapplic	val is <b>accurate</b> at	<b>FION:</b> I hereby certify that the inform of complete to the best of my knowle quired information and notifications as	nation submitted with this application dge. I also understand that <b>no action</b> re submitted to the Division.	for administrative will be taken on this
,	Note:	Statement must be completed by an individ	lual with managerial and/or supervisory cap	acity.
Print o	or Type Name	Signature	Title  CHOCKE TO AND XTO A	//-28-01 Date
			COME LUG VI	SUPPLY PAR

e-mail Address



November 28, 2001

**CERTIFIED MAIL:** 

Mr. Michael E. Stogner New Mexico Oil Conservation Division 1220 S. Saint Francis Dr. Santa Fe, New Mexico 87504

RE: Application for Administrative Approval of Unorthodox Location XTO Energy Inc.'s Dawson "A" #1B Well

1,500' FSL and 475' FWL (NW/4 SW/4)

Unit L, Section 4, T27N-R8W San Juan County, New Mexico

Blanco Mesaverde Gas Pool and Basin Dakota Gas Pool

Dear Mr. Stogner:

XTO Energy Inc. hereby requests administrative approval for an unorthodox location for the above referenced well. Attached for your reference are the following exhibits:

- 1. Well location plat (NMOCD Form C-102)
- 2. List of Offset Owners
- 3. Ownership map
- 4. Topographic map
- 5. Production map

The rules state that the well should not be closer than 660 feet to the South and North lines nor closer than 660 feet to the East and West lines of a Gas Proration Unit and not closer than 10 feet to any interior quarter or quarter-quarter section line. Due to the existing topography, XTO is not able to place the well any further East for a location that will conform to current footage requirements. The drilling of this additional well would increase production and the protection of correlative rights. It is understood that the Basin Dakota Gas Pool would not be able to be produced until one of the other producing Dakota wells in this W/2 Unit has been shut in or plugged from lack of production.

By certified mail, a copy of this application and request for administrative approval has been sent to all of the Blanco Mesaverde Gas Pool and Basin Dakota Gas Pool working interest owners and offset operators listed on the attached list. XTO would like to request your Administration Approval for the unorthodox location based on the

above information. Should you need any additional information please feel free to contact me at (817) 885-2454.

Sincerely, XTO ENERGY INC.

George A. Cox, CPL

Landman

**Enclosures** 

Gary Markestad cc:

Jeff Patton Robin Tracy DISTRICT I P.O. Box 1980, Hobbs, N.M. 88241-1980

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102 Revised February 21, 1994 Instructions on back

DISTRICT II P.O. Drawer DD. Artesia, N.M. 88211-0719

OIL CONSERVATION DIVISION

Submit to Appropriate District Office State Lease — 4 Copies Fee Lease — 3 Copies

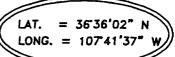
1000 Rio Brazos Rd., Aztec, N.M. 87410

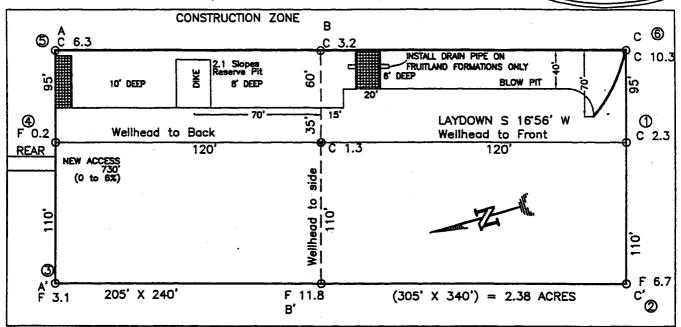
DISTRICT III

P.O. Box 2088

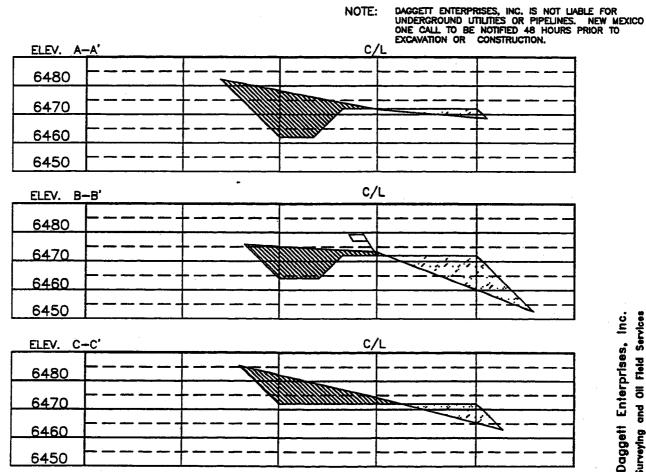
STRICT IV ) Box 2088, Santa Fe, NM			NM 6/304-2066		☐ AMENDED REPORT
<sup>1</sup> API Number	WELL L	OCATION AND	ACREAGE DED	Pool Name	
<sup>4</sup> Property Code		<sup>8</sup> Property Name DAWSON A			* Well Number
<sup>7</sup> OGRID No.			rator Name		<sup>9</sup> Elevation
		XTO EN	NERGY INC		6472'
	<u></u>	<sup>10</sup> Surf	ace Location		
JL or lot no. Section	Township Range 27-N 8-W	Lot Idn Feet from 1500		Feet from the East/ 475 WES	West line County ST SAN JUAN
	<sup>11</sup> Botte	om Hole Locati	on If Different F	rom Surface	
IL or lot no. Section	Township Range	Lot idn Feet from	the North/South line	Feet from the East/	West line County
Dedicated Acres	13 Joint or Infili	14 Consolidat	lion Code	<sup>18</sup> Order No.	
NO ALLOWABLE				L INTERESTS HAVE	BEEN CONSOLIDAT
LOT 4	LOT 3	LOT 2	LOT 1		information contained herein is a best of my knowledge and belief
1167°	LAT: 36°36'02" N LONG: 107°41'37" V	N		I hereby certify that the	OR CERTIFICATION  The well location shown on this picture of octual surveys made by the company of the same is true on the same in the
SEC. CORNER FD 3 1/4° BC BLM 1955		 05-18 E 212.0'	SEC. COR FD 3 1/2	WCN	894

XTO ENERGY INC.
DAWSON A No. 1B, 1500 FSL 475 FWL
SECTION 4, T27N, R8W, N.M.P.M., SAN JUAN COUNTY, N. M.
GROUND ELEVATION: 6472, DATE: OCTOBER 9, 2001





RESERVE PIT DIKE: TO BE 8' ABOVE DEEP SIDE (OVERFLOW - 3' WIDE AND 1' ABOVE SHALLOW SIDE). BLOW PIT: OVERFLOW PIPE HALFWAY BETWEEN TOP AND BOTTOM AND TO EXTEND OVER PLASTIC LINER AND INTO BLOW PIT.



NOTE: CONTRACTOR SHOULD CALL ONE-CALL FOR LOCATION OF ANY MARKED OR UNMARKED BURIED PIPELINES OR CABLES ON WELL PAD AND OR ACCESS ROAD AT LEAST TWO (2) WORKING DAYS PRIOR TO CONSTRUCTION.

DRAWN BY: A.G.

ROW#: CRO63

CADFILE: CRO63CF8

DATE: 11/15/01

Daggett Enterprises, Inc.
Surveying and Oil Field Services
O. Box 15068 Formington, NM 87401
o. (505) 326-1772 Fox (505) 326-6019

# OFFSET OPERATORS AND OWNERS NOTIFICATION LIST DAWSON "A" #1B WELL

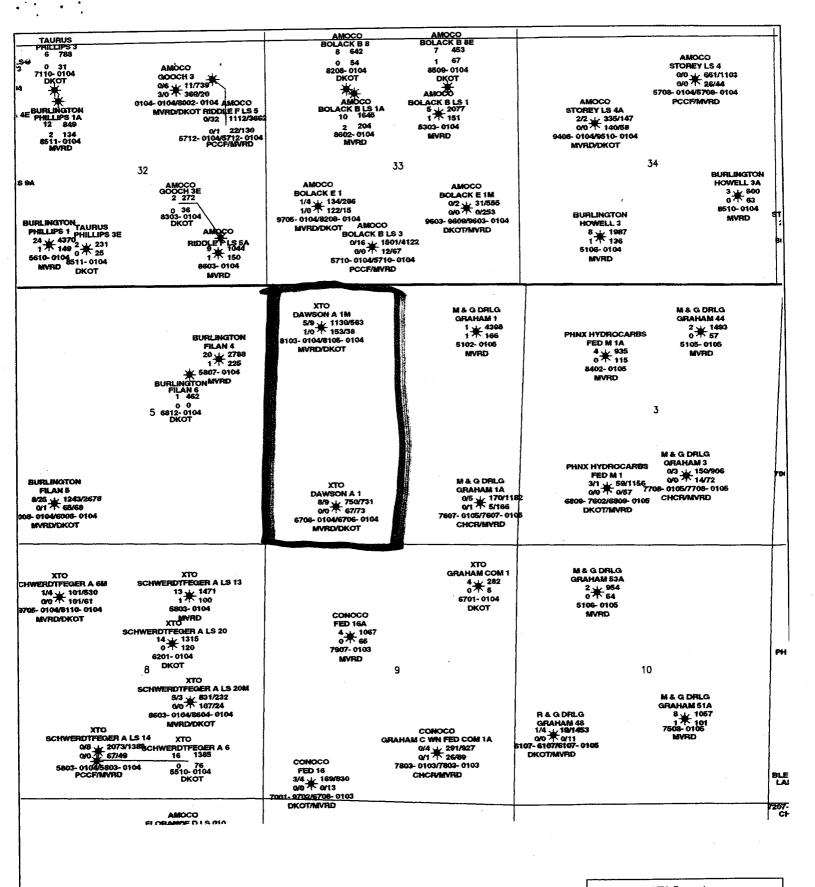
Burlington Resources Oil & Gas P.O. Box 4289 Farmington, NM 87499-4289 Attention: Dawn Howell



### SECTION PLAT OF 9 SQUARE MILES

STATE: NEW	MEXICO	COL	INTY: SAN JUAN		
PROSPECT: Mes		Formations		DATE:11/2	27/2001
SECTIONS: 4					
ACRES NET:	ACRES GROSS	TOWN	ISHIP: 27 North	RANGE: 8 West	
SCALE:1"=2000'		R-	-8-W		
	Amoco	)	moco	',	34 T
-	_		+ -	- <del>-</del>	- 28-
	SF-080112	MAXAGERES HIS SECRETATION TO DESCRIPTION OF	1-012202		N
Burl	5 ington	XTO 100%	4 M&D Drilling Inc.		Т
Pro	wson A#1B posed Location = 'FWL & 1500' FSL	<u>.</u>		-	- 27 -
SF-0	78461	MN-05791	SF-078481-A	NM-05791 .	N SF-078481-A
хто	100%	Conoco	9 Conoco Mv.100% XTO Dakota 100%		10
	- <u>-</u>	<b>-</b>	NM-05750 Conoco Mv.100%	- +	• · • • • • • • • • • • • • • • • • • •
SF-0	79319	NM-029144	XTO Dakota 100%	NM-(	05791

XTO ENERGY INC DAWSON A No. 1B 42' 30" 258 💯 SW/4 SEC. 4, T-27-N, R-8-W, N.M.P.M., 🤿 SAN JUAN COUNTY, NEW MEXICO 1500 FSL 475 FWL NEW ACCESS WELL FLAG



#### WELLS W/PRODUCTION

Operator
Well Name & Number
Cum Oil MBO Curr Rate Bopd Curr Rate Mcfd
Start-End Date
Formation

# DAKOTA

**MESA VERDE** 

#### XTO Energy Inc.

SAN JUAN COUNTY, NEW MEXICO 9 SECTION - 4-27N-8W DKOT & MYRD ACTIVE PRODUCERS

Johnny LeBon	R. Tracy	11/26/2001
Scele 1:24000.	1" = 2000"	4-27-8



November 28, 2001

#### **CERTIFIED MAIL:**

Burlington Resources Oil & Gas P.O. Box 4289 Farmington, NM 87499-4289 Attention: Dawn Howell

RE: Application for Administrative Approval of Unorthodox Location

XTO Energy Inc.'s Dawson "A" #1B Well 1,500' FSL and 475' FWL (NE/4 SW/4)

Unit L, Section 4, T27N-R8W San Juan County, New Mexico

Blanco Mesaverde Gas Pool and Basin Dakota Gas Pool

#### Gentlemen:

Enclosed please find a copy of the above captioned application that has been sent to the NMOCD for administrative approval. Should you not agree with the request, please notify the NMOCD within 20 days of the date of this application. Should you have any questions, concerning the operations, please feel free to contact me at (817) 885-2454.

Sincerely,

XTO ENERGY INC.

George A. Cox, CPL

Landman

Enclosures

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul> <li>Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece or on the front if space permits.</li> </ul>	B. Received by ( Printed Name) C. Date of Delivery
Article Addressed to:     Burlington Resources Oil & Gas	D. Is delivery address different from item 1?  Yes  If YES, enter delivery address below:  No
P. O. Box 4289 Farmington, NM 87499-4289 Attn: Dawn Howell GAC: Dawson "A"#1B	3. Service Type  Certified Mail Registered Return Receipt for Merchandise Insured Mail C.O.D.  4. Restricted Delivery? (Extra Fee) Yes
2. Article Number 7 0 0 1 (Transfer from service label)	0320 0004 8336 4889
PS Form 3811, August 2001 Dome	estic Return Receipt 102595-01-M-2509