

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

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2003 JAN 22 PM 1:02  
070 Farmington, NM

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

Oil Well  Gas Well  Other

2. Name of Operator

**Roddy Production Company, Inc.**

3. Address and Telephone No.

**P. O. Box 2221, Farmington, NM, 87499 505-325-5750**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1250'FNL - 2035'FEL, Section 19, T31N, R12W, NMPM

5. Lease Designation and Serial No.

SF078243

6. If Indian, Allottee or Tribe Name

070 Farmington, NM

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Owen No. 2B

9. API Well No.

30- 045 - 31146

10. Field and Pool, or Exploratory Area

Blanco Mesa Verde

11. County or Parish, State

San Juan Co., New Mexico

12. **CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input checked="" type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other _____	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Spud 12 1/4" surface hole at 11:45 PM, 01/10/03. Drill to 316'. Ran 7 joints ( 295.12') of 8 5/8" 24 ppf, J-55, ST&C new ERW casing with Texas Pattern shoe on bottom, insert float in top of first joint and 2 - 8 5/8" X 12 1/4" regular centralizers. Casing set at 309'KB. Centralizers at 288' and 182'. Cement with 237 sacks (279.66 cf) of Class B with 3% CaCl and 0.25 pps celloflake. Slurry mixed at 15.6 ppg. Good circulation throughout job. Displace with 18.25 bbls fresh water to bump plug to 500 #. Circulated 18 1/4 bbls slurry to surface. Plug down at 9:15 AM, 01/11/03. WOC 12 hours. Nipple up 11" 3000 # BOPE. Test BOPE and surface casing to 266' to 600 psi for 15 minutes.



14. I hereby certify the foregoing is true and correct

Signed Robert E. Fildes

Title Agent

Date **ACCEPTED FOR RECORD**

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

Date JAN 22 2003

FARMINGTON FIELD OFFICE

NMOCD