Form 3160-5 (JUNE 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVI

Budget Bureau No. 1004-0135

BUREAU OF LAND MAN	AGEMENT	Expires March 31, 1993
		5. Lease Designation and Serial No.
SUNDRY NOTICES AND REPO	10	
Do not use this form for proposals to drill or to deeper	The state of the s	6. If Indian, Allotte or Tribe Name
Use "APPLICATION FOR PERMIT"	for such proposals.	Jicarilla Apache Tribe
SUBMIT IN TRIPLICATE	DEC 2002	FAIf Unit or CA, Agreement Designation
ype of Well	2002	TO A Specifical Designation
	OL CONO	
Oil Well X Gas Well Other:	CONS DI	
lame of Operator	DIST. 3	8 Well Name and No.
Mallon Oil Company		Jicarilla 29-02-16 No. 1
ddress and Telephone No.	(0787383-0400 -3)	9. Well API No.
P.O. Box 2797, Durango, CO 81302	(970)36279190577	30-039-26108
ocation of Well (Footage, Sec., T., R., M., or Survey Description)	A SACONO	10. Field and Pool, or Exploratory Area
D' FSL and 600' FEL (SE SE) Unit P		E. Blanco, Pictured Cliffs
• •		11. County or Parish, State
Sec. 16, T29N-R02W		Rio Arriba County, New Mexico
CHECK APPROPRIATE POY(O) TO INI	DIGATE MATURE OF MOTIOE DEC	ACRT OR OTHER DATA
CHECK APPROPRIATE BOX(S) TO INI	DICATE NATURE OF NOTICE, REP	ORT, OR OTHER DATA
TYPE OF SUBMISSION	TYP	E OF ACTION
The state of the s	l — —	
Notice of Intent	Abandonment	Change of Plans
	Recompletion	New Construction
X Subsequent Report	Plugging Back	Non-Routine Fracturing
	Casing Repair	Water Shut-Off
Final Abandonment Notice		=
I mai Abandonment Notice	Altering Casing	Conversion to Injection
	X Other: spud	Dispose Water
		·
		(Note: Report results of multiple completion on Well
Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates subsurface locations and measured and true vertical depths for all markers and zones pertinent dates of the company spud the above referenced	s, including estimated date of starting any proposed work	Completion or Recompletion Report and Log form.) K. If well is directionally drilled, give
Mallon Oil Company spud the above referenced at 12 172 " Hole, 8 5/8", 24.0 lb/ft. Surface casing sxs type III coment, Circulated 18 bbls cement to	s, including estimated date of starting any proposed work nent to this zone.)* Well on 9/24/2002 at 6:00 A.M.g was set at 267' KB. Cemento	Completion or Recompletion Report and Log form.) c. If well is directionally drilled, give . Drilled
Mallon Oil Company spud the above referenced at 12 12 "Hole, 8 5/8", 24.0 lb/ft. Surface casing systype III company, Circulated 18 bbls cement to hereby certify that the foregoing is true and correct med	s, including estimated date of starting any proposed work nent to this zone.)* Well on 9/24/2002 at 6:00 A.M.g was set at 267' KB. Cemento	Completion or Recompletion Report and Log form.) C. If well is directionally drilled, give Drilled
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