

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. LEASE DESIGNATION AND SERIAL NO.

SF-079010

1 a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other		6. If Indian, Allottee or Tribe Name							
b. Type of Completion: ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☒ Drift Repair		: 57							
2. Name of Operator Devon Energy Production Company, L.P.		7. Unit or CA Agreement Name and No. NM Northeast Blanco Unit							
3. Address 20 N. Broadway Oklahoma City, OK 73102		8. Lease Name and Well No. NEBU 59A							
4. Location of Well (Report location clearly and in accordance with Federal requirements) At Surface 1870' FSL & 670' FEL NE SE At top prod. interval reported below Same At total depth Same		9. API Well No. 30-045-30958							
14. Date Spudded 4/25/2002		10. Field and Pool, or Exploratory Blanco Mesaverde							
15. Date T.D. Reached 5/10/2002		11. Sec., T., R., M., on Block Survey or Area Sec. 24 T 31N R7W							
16. Date Completed 5/21/2002 ☐ D & A ☒ Ready to Produce		12. County or Parish San Juan							
18. Total Depth: MD 8101' TVD		13. State NM							
19. Plug Back T.D.: MD 8084' TVD		17. Elevations (DF, RKB, RT, GL)* 6470 GL							
20. Depth Bridge Plug Set: MD TVD									
22. Type of Electric & Other Mechanical Logs Run (Submit copy of each) CBL-VDL-GR-CCL, TEMP-GR-CCL, Array Induction-SP-GR-Caliper, Triple Litho Density Compensated Neutron, High Resolution Induction, Spectral Density Epithermal Neutron Deep Resistivity.		22. Was well cored? ☒ No ☐ Yes (Submit Analysis) Was DST run? ☒ No ☐ Yes (Submit Report) Directional Survey? ☒ No ☐ Yes (Submit Copy)							
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL.)	Cement Top*	Amount Pulled
12-1/4"	9-5/8" J-55	32.3#	0	279'		200	42	Surface	0
8-3/4"	7" J-55	23#	0	3629'	2768'	600 65/35	35 + 161	Surface	0
6-1/4"	4 1/2" J-55	11.6#	0	8101'		756	200	4196'	0
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-3/8"	7978'	0							
25. Producing Intervals									
Formation	Top	Bottom	26. Perforation Record						
A) Point Lookout	5659'	5967'	Perforated Interval	Size	No. Holes	Perf. Status			
B) Cliffhouse Menefee	5363'	5572'	5659'-5967'	0.36	30	Open			
C) Lewis	4400'	4838'	5363'-5572'	0.36	23	Open			
D)			4400'-4838'	0.36	28	Open			
E)									
F)									
G)									
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval	Amount and Type of Material								
5659'-5967'	100,000# 20/40 sand, 2,833 bbls slick water								
5363'-5572'	80,000# 20/40 sand, 2213 bbls slick water								
4400'-4838'	1,300 gallons 15% HCL, 119,500# 20/40 sand, 1,080 bbls fluid.								
	1,785,000 SCF N2								
28. Production - Interval A									
Date First Production	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
9/28/02	9/28/02	24	→	0	1,733	4	0	0	Flowing
Choke Size	Tbg. Press. Flwg	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	
N/A	247	654	→	0	1733	4.0	0	Flowing	
28a. Production - Interval B									
Date First Production	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

NMOCD

28b. Production - Interval C

Date First Production	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	

28c. Production - Interval D

Date First Production	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Ojo Alamo	2376'
				Kirtland	2502'
				Fruitland	2964'
				Pictured Cliffs	3302'
				Lewis	3522'
				Huerfano Bentonite	4160'
				Chacra	4558'
				Menefee	5422'
				Point Lookout	5657'
				Mancos	6078'
				Gallup	6985'
				Greenhorn	7700'
				Graneros	7762'
				Dakota	7884'

32. Additional remarks (including plugging procedure):

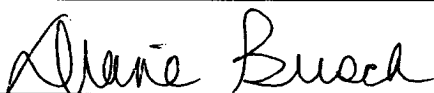
33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Diane Busch Title Sr. Operations Technician

Signature



Date

11-18-DEC 06 2002

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.