

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: November 30, 2000

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

5. Lease Serial No. NMSF078818A

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No. USA 23 1

9. API Well No. 30-045-31110-00-S1

10. Field and Pool, or Exploratory BASIN FRUITLAND COAL

11. Sec., T., R., M., or Block and Survey or Area Sec 23 T32N R13W Mer NMP

12. County or Parish SAN JUAN

13. State NM

14. Date Spudded 07/22/2002

15. Date T.D. Reached 07/26/2002

16. Date Completed 12/02/2002

17. Elevations (DF, KB, RT, GL)\* 5975 KB

18. Total Depth: MD 1935 TVD

19. Plug Back T.D.: MD 1893 TVD

20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CNL DIL GR OTH

22. Was well cored?  No  Yes (Submit analysis)  
Was DST run?  No  Yes (Submit analysis)  
Directional Survey?  No  Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sk. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|-----------|------------|-------------|----------|-------------|----------------------|-----------------------------|-------------------|-------------|---------------|
| 8.750     | 7.000 J-55 | 20.0        | 0        | 170         |                      | 80                          | 17                | 0           | 0             |
| 6.250     | 4.500 J-55 | 11.0        | 0        | 1935        |                      | 260                         | 71                | 0           | 0             |
|           |            |             |          |             |                      |                             |                   |             |               |
|           |            |             |          |             |                      |                             |                   |             |               |

24. Tubing Record

| Size  | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|-------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| 2.375 | 1792           |                   |      |                |                   |      |                |                   |

25. Producing Intervals

| Formation         | Top  | Bottom | Perforated Interval | Size  | No. Holes | Perf. Status              |
|-------------------|------|--------|---------------------|-------|-----------|---------------------------|
| A) FRUITLAND COAL | 1760 | 1792   | 1760 TO 1792        | 0.480 | 192       | OPEN, 32' NET WITH 6 SPF; |
| B)                |      |        |                     |       |           |                           |
| C)                |      |        |                     |       |           |                           |
| D)                |      |        |                     |       |           |                           |

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

| Depth Interval | Amount and Type of Material                       |
|----------------|---|
| 1760 TO 1792   | FRACTURE WITH 75,464 GALLONS AMBORMAX 1025 GELLED |
|                |   |
|                |   |

28. Production - Interval A

| Date First Produced | Test Date         | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method     |
|---------------------|-------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-----------------------|
| 12/02/2002          | 12/02/2002        | 8            | →               | 0.0     | 0.0     | 133.0     |                       |             | ELECTRIC PUMPING UNIT |
| Choke Size          | Tbg. Press. Flwg. | Csg. Press.  | 24 Hr. Rate     | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio         | Well Status |                       |
| SI                  |                   | 10.0         | →               |         |         | 400       |                       | GSI         |                       |

28a. Production - Interval B

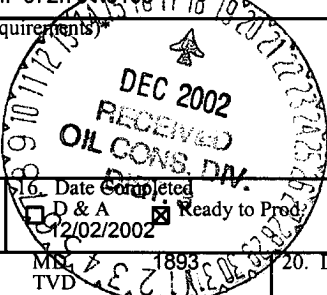
| Date First Produced | Test Date         | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|-------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
|                     |                   |              | →               |         |         |           |                       |             |                   |
| Choke Size          | Tbg. Press. Flwg. | Csg. Press.  | 24 Hr. Rate     | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio         | Well Status |                   |
| SI                  |                   |              | →               |         |         |           |                       |             |                   |

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #16683 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\*

NMOC



ACCEPTED FOR RECORD  
DEC 15 2002  
FARMINGTON FIELD OFFICE  
BY [Signature]

28b. Production - Interval C

|                     |                      |              |                 |         |         |           |                       |             |                   |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| Date First Produced | Test Date            | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| Choke Size          | Tbg. Press. Flwg. SI | Csg. Press.  | 24 Hr. Rate     | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio         | Well Status |                   |

28c. Production - Interval D

|                     |                      |              |                 |         |         |           |                       |             |                   |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| Date First Produced | Test Date            | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| Choke Size          | Tbg. Press. Flwg. SI | Csg. Press.  | 24 Hr. Rate     | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio         | Well Status |                   |

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
**NO MEASURABLE GAS**

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

| Formation | Top | Bottom | Descriptions, Contents, etc. | Name   | Top                 |
|-----------|-----|--------|------------------------------|--|---------------------|
|           |     |        |                              |  | Meas. Depth         |
| KIRTLAND  | 0   | 1186   |                              | NACIMIENTO<br>KIRTLAND<br>FRUITLAND<br>PICTURED CLIFFS | 700<br>1200<br>1823 |

32. Additional remarks (include plugging procedure):

OPEN HOLE LOGS WERE FILED WITH A SUBMITTAL LETTER DATED 8/6/02 AND THE DEVIATION SURVEY REPORT WAS FILED WITH A SUBMITTAL LETTER DATED 8/22/02.  
 THE WELL IS CURRENTLY SHUT IN WAITING ON THE WATER DISPOSAL LINE TO START DEWATERING THIS FRUITLAND COAL WELL.

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #16683 Verified by the BLM Well Information System.  
 For TEXAKOMA OIL & GAS CORPORATION, sent to the Farmington  
 Committed to AFMSS for processing by Adrienne Garcia on 12/16/2002 (03AXG0418SE)**

Name (please print) TOM SPRINKLE Title DRILLING/COMPLETION MANAGER  
 Signature \_\_\_\_\_ (Electronic Submission) Date 12/06/2002

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.