

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

RECEIVED

LEASE DESIGNATION AND SERIAL NO.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

SF-078988

1 a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other 2002 NOV 22 b. Type of Completion: ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☒ Diff. Resvr. 070 Farmington, NM

2. Name of Operator **Devon Energy Production Company, L.P.** Attn: **Diane Busch**

3. Address **20 N. Broadway Oklahoma City, OK 73102**

4. Location of Well (Report location clearly and in accordance with Federal Requirements)*
At Surface **835' FSL & 2475' FEL SW/SE**
At top prod. Interval reported below **Same**
At total depth **Same**

14. Date Spudded **8/17/2002** 15. Date T.D. Reached **9/4/2002** 16. Date Completed **9/24/2002**
☐ D & A ☒ Ready to Produce

18. Total Depth: MD **8035'** TVD **MD 8020'** 20. Depth Bridge Plug Set: MD **MD** TVD **TVD**

5. Allottee or Tribe Name **Indiag**

6. Lease Name and Well No. **Northeast Blanco Unit NEBU 321**

7. API Well No. **30-045-31163**

8. Field and Pool, or Exploratory **Blanco Mesaverde**

9. Sec., T., R., M., on Block **18 31N 6W**

10. County or Parish **San Juan** 11. State **NM**

12. Elevations (DF, RKB, RT, GL)* **6361' GL**

22. Type of Electric & Other Mechanical Logs Run (Submit copy of each)
Dual Induction Log 9/5/02 Acoustic Cement Bond Log 9/15/02 Dual Spaced Neutron Deep Resistivity Log 9/5/02

22. Was well cored? ☒ No ☐ Yes (Submit Analysis)
Was DST run? ☒ No ☐ Yes (Submit Report)
Directional Survey? ☒ No ☐ Yes (Submit Copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL.)	Cement Top*	Amount Pulled
12-1/4"	9-5/8" H-40	32.3#	0	275'		200 Class B	42	Surface	0
8-3/4"	7" J-55	23#	0	3561'		500 50/50 POZ	130	Surface	0
6-1/4"	4-1/2" J-55	11.6#	0	8130'		630 50/50 POZ	163	Surface	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	7891'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Point Lookout	5524'	5744'	5524'-5744'	0.33	29	Open
B) Cliffhouse Menefee	5285'	5436'	5285'-5436'	0.33	23	Open
C)						
D)						
E)						
F)						
G)						

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Point Lookout	5524'	5744'	5524'-5744'	0.33	29	Open
B) Cliffhouse Menefee	5285'	5436'	5285'-5436'	0.33	23	Open
C)						
D)						
E)						
F)						
G)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5524'-5744'	1,300 gallons 15% HCL, 101,100# 20/40 sand, 94,206 gallons slick water
5285'-5436'	800 gallons 15% HCL, 100,874# 20/40 sand, 95,000 gallons slick water

28. Production - Interval A

Date First Production	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
N/A	11/19/02	4	→	0	440	16	0	0	
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	
1.5		400	→	0	2640	25	0	Shut-In	

28a. Production - Interval B

Date First Production	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	
			→						

ACCEPTED FOR RECORD
DEC 18 2002
FARMINGTON FIELD OFFICE
BY [Signature]

28b. Production - Interval C

Date First Production	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	

28c. Production - Interval D

Date First Production	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Ojo Alamo	2296'
				Kirtland	2412'
				Fruitland	2898'
				Pictured Cliffs	3192'
				Lewis	3450'
				Mesaverde	4097'
				Cliff House	5282'
				Menefee	5328'
				Point Lookout	5586'
				Mancos	6030'
				Gallup	7035'
				Greenhorn	7642'
				Graneros	7700'
				Dakota	7811'
				Morrison	7990'

32. Additional remarks (including plugging procedure):

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Diane Busch Title Sr. Operations TechnicianSignature  Date 11-20-02

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.