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## UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED	
OMB NO. 1004-0137	
Fraires: November 30, 200	n

	COMPI	LETIO	N OR R	ECON	MPLET	TION RE	PORT' ANI	LOG,		SI	F-0789	88
1 a. Typ	oe of Well	Oil W	ell X G	as Well	Dry [	Other	7M7 MAV	22 A	р. <b>  It I</b> nd	Allottee or	Tribe Na	ıme
b. Ту <u>г</u>	e of Complet	ion:	New Well	□Work	Over	Deepen 🔲	Plug Back X Dif	f. Resvr.				
		Oth	ner				<u> </u>	rmingto	Janu, Cit	ACA Agreeme		
2. Name of	f Operator	Devon	Energy 1	Product	ion Com	pany, L.P.	Attn: Diane	Busch	8 Lease	Name and We		Blanco Unit
3. Address			20 N. Bro	adway	Oklaho	ma City, Ø	471 W 13 CO C	?	9. API W		NEBU :	321
1. Location	on of Well	(Report loc	tion clearly	and in acc	cordance w	vith Federal red	nuirements)*	- F	1	30-0	45-311	
At Surf	ace		835' FSL	& 2475°	'FEL	SVE	DEC 2002	100	NO. Field and Pool, or Exploratory Blanco Mesaverde			
At top prod. Interval reported below Same							ON COMB. E	$0  \square$	11. Sec., T., R., M., on Block Survey or Area			
-						100	0:37.3	"V.	18 31N 6W			
At total		Same				\$Q	ο			San Juan		13. State NM
14. Date S	-	15. Da	te T.D. Rea			Date Complete	X 4 ( 1, ( )		17. Eleva	ntions (DF, RF		GL)*
8/	17/2002		9/4/20	002	!	D&A	XXX Ready Ad Produ	ice		6.	361' GL	
18. Total I	Depth:	MD TVD	8035'	11	9. Plug Ba	ck T.D.:	MD 8020' TVD	20	. Depth Br	idge Plug Set	: MI	
22. Type o	of Electric & (		anical Logs	Run (Subr	nit copy of	each)	1111	22. Was w	ell cored?	X No		s (Submit Analysi
-			J	-		·	10 1	Was D	ST run?	X No	777775	s (Submit Report)
	nduction Lo on Deep Res			Cement I	Bond Log	9/15/02 D	ual Spaced	Direct	ional Surve	y? X	lo	Yes (Submit Cop
	and Liner R		eport all stri	ngs set in	well)		1 X 601	. 1	X2 X			
Hole Size	Size Grade	Wt. (#/fi	t.) Top (N	AD) Bott	om (MD)	Stage Cement Depth	er No. of Sks. o Type of Cemo		ny Vol. BBL.)	Cement To	op*	Amount Pulled
12-1/4" 8-3/4"	9-5/8" H-40	32.3# 23#	0		275' 3561'		200 Class 500 50/50		42 130	Surface Surface		0
6-1/4"	7" J-55 4-1/2" J-55	11.6#			8130'		630 50/50		163	Surface		0
	I	<u> </u>										
·····		<u> </u>			<del></del>				<del></del>			
24. Tubing Size	g Record Depth Set	(MD) F	Packer Depth	(MD)	Size			2001	0:	D-4-8-4		2 1 2 4 0 0
	<del></del>				0120	Depth Set (M	D)   Packer Depth	(MD)	Size	Depth Set ()	MD)   I	Packer Depth (MD
2-3/8"	789	1		<u> </u>	Size			(MD)	Size	Depin Set (I	MD) I	Packer Depth (MD
	789 cing Intervals Formation	1	Тор		Bottom	26. Perforation		Size	N	o. Holes		Perf. Status
25. Produc	Formation Point Lool	cout	Top 5524'	E	Bottom 5744'	26. Perforation Perfora 552	Record ted Interval 4'-5744'	Size 0.33	N	o. Holes		Perf. Status Open
A) B) C C)	cing Intervals Formation	cout	Тор	E	Bottom	26. Perforation Perfora 552	Record ted Interval	Size	N	o. Holes		Perf. Status
A) B) C C) D)	Formation Point Lool	cout	Top 5524'	E	Bottom 5744'	26. Perforation Perfora 552	Record ted Interval 4'-5744'	Size 0.33	N	o. Holes		Perf. Status Open
25. Product A) B) C C) D) E) F)	Formation Point Lool	cout	Top 5524'	E	Bottom 5744'	26. Perforation Perfora 552	Record ted Interval 4'-5744'	Size 0.33	N	o. Holes		Perf. Status Open
25. Production (A) (B) (C) (C) (D) (E) (F) (G)	Formation Point Lool	cout enefee	Top 5524' 5285'	E	Bottom 5744'	26. Perforation Perfora 552	Record ted Interval 4'-5744'	Size 0.33	N	o. Holes		Perf. Status Open
25. Product A) B) C C) D) E) F) G) 27. Acid,	cing Intervals Formation Point Lool liffhouse M  Fracture, Tre- Depth Intervals	cout enefee	Top 5524' 5285'	e, Etc.	Bottom 5744' 5436'	26. Perforation Perfora 552 528	Record ted Interval 4'-5744' 5'-5436'  Amount and Ty	Size 0.33 0.33	N N	o. Holes		Perf. Status Open
25. Production (C)	cing Intervals Formation Point Lool liffhouse M	cout enefee	Top 5524' 5285' 5285'	E E E E E E E E E E E E E E E E E E E	Bottom 5744' 5436'	26. Perforation Perfora 552 528	Record ted Interval 4'-5744' 5'-5436'	Size 0.33 0.33 0.33	rial water	o. Holes		Perf. Status Open
25. Product A) B) C C) D) E) F) G) 27. Acid,	Fracture, Tre-Depth Intervals	cout enefee	Top 5524' 5285' 5285'	E E E E E E E E E E E E E E E E E E E	Bottom 5744' 5436'	26. Perforation Perfora 552 528	Record ted Interval 4'-5744' 5'-5436'  Amount and Ty sand, 94,206 gall	Size 0.33 0.33 0.33	rial water	o. Holes		Perf. Status Open
25. Product A) B) C C) D) E) F) G) 27. Acid,	Fracture, Tre-Depth Intervals	cout enefee	Top 5524' 5285' 5285'	E E E E E E E E E E E E E E E E E E E	Bottom 5744' 5436'	26. Perforation Perfora 552 528	Record ted Interval 4'-5744' 5'-5436'  Amount and Ty sand, 94,206 gall	Size 0.33 0.33 0.33	rial water	o. Holes		Perf. Status Open
25. Product A) B) C C) D) E) F) G) 27. Acid,	Fracture, Tre-Depth Intervals	cout enefee	Top 5524' 5285' 5285'	E E E E E E E E E E E E E E E E E E E	Bottom 5744' 5436'	26. Perforation Perfora 552 528	Record ted Interval 4'-5744' 5'-5436'  Amount and Ty sand, 94,206 gall	Size 0.33 0.33 0.33	rial water	o. Holes		Perf. Status Open
25. Production (A) (B) (C) (C) (D) (E) (F) (G) (27. Acid, (28. Production (28.	Fracture, Tre-Depth Intervals 5224'-5744 5285'-5436	cout enefee  atment, Cen all	Top 5524' 5285' ment Squeeze 1,300 gallo	e, Etc.	Bottom 5744' 5436' 5 HCL, 10 HCL, 100,	26. Perforation Perfora 552 528  1,100# 20/40 874# 20/40 se	Record ted Interval 4'-5744' 5'-5436'  Amount and Ty sand, 94,206 gall and, 95,000 gallor	Size 0.33 0.33  O.33  O.33  O.35  Ope of Materian Slick was slick	rial water ater	60. Holes 29 23		Perf. Status Open
25. Production  A) B) C C) D) E) F) G) 27. Acid,	Fracture, Tre-Depth Intervals 5285'-5436  Cition - Intervals Test Date	atment, Cen al l' cout enefee	Top 5524' 5285' 5285'	e, Etc.	Bottom 5744' 5436' 5 HCL, 100, HCL, 100,	26. Perforation Perfora 552 528  1,100# 20/40 874# 20/40 se	Record ted Interval 4'-5744' 5'-5436'  Amount and Ty sand, 94,206 gall and, 95,000 gallor Oil Gravity Corr. API	Size 0.33 0.33 0.33  One of Mate. One slick was slick wa	rial water ater	60. Holes 29 23	]	Perf. Status Open Open
25. Production N/A	Fracture, Tre-Depth Intervals 5285'-5436  Cition - Intervals Test Date 11/19/02	atment, Cen al l'	Top 5524' 5285'  nent Squeeze 1,300 gallo  Test Production	E E	Bottom 5744' 5436' 5 HCL, 100, HCL, 100,	26. Perforation Perfora 552 528  1,100# 20/40 874# 20/40 se  Water BBL 16	Record ted Interval 4'-5744' 5'-5436'  Amount and Ty sand, 94,206 gall and, 95,000 gallor Oil Gravity Corr. API 0	Size 0.33 0.33 0.33  One of Mate. One slick was slick wa	rial water ater	60. Holes 29 23	]	Perf. Status Open
25. Production  A) B) C C) D) E) F) G) 27. Acid,  28. Production Date First Production N/A Choke Size	Fracture, Tre-Depth Intervals 5285'-5436  Cition - Intervals Test Date	atment, Cenal III	Top 5524' 5285' nent Squeeze 1,300 gallo	c, Etc. lons 15% I	Gas MCF Gas MCF	26. Perforation Perfora 552 528  1,100# 20/40 874# 20/40 se  Water BBL 16 Water BBL	Record ted Interval 4'-5744' 5'-5436'  Amount and Ty sand, 94,206 gall and, 95,000 gallor Oil Gravity Corr. API 0 Oil Gravity Corr. API	Size 0.33 0.33 0.33  One of Mate. One slick was slick wa	rial water ater	ction Method	) FQB	Perf. Status Open Open  RECORD
25. Production  A) B) C C) D) E) F) G) 27. Acid,  28. Production N/A Choke Size 1.5	Fracture, Tre Depth Interval 5285'-5436  ction - Interval Test Date 11/19/02 Tbg. Press. Flwg.	atment, Cenal III	Top 5524' 5285'  1,300 gallo  Test Production 24 Hr.	E	Gas MCF 440 Gas	26. Perforation Perfora 552 528  1,100# 20/40 874# 20/40 se  Water BBL 16 Water BBL	Record ted Interval 4'-5744' 5'-5436'  Amount and Ty sand, 94,206 gall and, 95,000 gallor Oil Gravity Corr. API 0 Oil Gravity	Size 0.33 0.33 0.33  One of Mate. One slick was slick wa	rial water ater	ction Method	) FQB	Perf. Status Open Open Perf. Status Open Open Open Open Open Open Open Open
25. Production  A) B) C C) D) E) F) G) 27. Acid,  28. Produ Date First N/A Choke Size 1.5 28a. Produ Date First	Fracture, Tre Depth Intervals 5285'-5436  ction - Intervals Test Date 11/19/02 Tbg Press. Flwg.	atment, Cenal IIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII	Top 5524' 5285' 1,300 gallo 1,300 gallo Test Production 24 Hr. Rate	e, Etc.  lons 15% H  Oil BBL  Oil BBL  Oil Oil	Gas MCF 440 Gas MCF 2640	26. Perforation Perfora 552 528  1,100# 20/40 874# 20/40 sr  Water BBL 16 Water BBL 25  Water	Record ted Interval 4'-5744' 5'-5436'  Amount and Ty sand, 94,206 gall and, 95,000 gallor Oil Gravity Corr. API 0 Oil Gravity Corr. API 0 Oil Gravity	Size 0.33 0.33 0.33  Ope of Materian Slick was	rial water ater	ction Method	FAB	Perf. Status Open Open Open Open  RECORD
25. Production A) B) C C) D) E) F) G) 27. Acid,  28. Production N/A Choke Size 1.5 28a. Produ	Fracture, Tre Depth Interval 5285'-5436  ction - Interval Test Date 11/19/02 Tbg Press. Flwg.	atment, Cenal III	Top 5524' 5285' 1,300 gallo 1,300 gallo Test Production 24 Hr. Rate	e, Etc. lons 15% H  Oil BBI.  Oil BBI.  O	Gas MCF 440 Gas MCF 2640	26. Perforation Perfora 552 528  1,100# 20/40 874# 20/40 se  Water BBL 16 Water BBL 0) 25	Record ted Interval 4'-5744' 5'-5436'  Amount and Ty sand, 94,206 gall and, 95,000 gallor Oil Gravity Corr. API 0 Oil Gravity Corr. API 0	Size 0.33 0.33 0.33  Ope of Materian Slick was	rial water ater	ction Method	FAB	Perf. Status Open Open Open Open  RECORD
25. Production  A) B) C C) D) E) F) G) 27. Acid,  28. Produ Date First N/A Choke Size 1.5 28a. Produ Date First	Fracture, Tre Depth Intervals 5285'-5436  ction - Intervals Test Date 11/19/02 Tbg Press. Flwg.	atment, Cenal IIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII	Top 5524' 5285' 1,300 gallo 1,300 gallo Test Production 24 Hr. Rate	e, Etc.  lons 15% H  Oil BBL  Oil BBL  Oil Oil	Gas MCF 440 Gas MCF 2640	26. Perforation Perfora 552 528  1,100# 20/40 874# 20/40 sr  Water BBL 16 Water BBL 25  Water	Record ted Interval 4'-5744' 5'-5436'  Amount and Ty sand, 94,206 gall and, 95,000 gallor Oil Gravity Corr. API 0 Oil Gravity Corr. API 0 Oil Gravity	Size 0.33 0.33 0.33  Ope of Materian Slick was	rial water ater	ction Method  CCEPTED  In DEC	FAB	Perf. Status Open Open Open Open  RECORD

28b. Production, Interval C													
						1	lana :				· · · · · · · · · · · · · · · · · · ·		
Date Firm	Test Date	Hours Tested	Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API		Gas Gravity	Production Method			
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API		Well Status		~~~		
28c Produc	ction - Interv	al D			l	1	1		<del></del>				
Date First	Test	Hours	Test	Oil	Gas	Water	Oil Gravity	I	Gas	Production Method			
Production	Date	Tested	Production	BBL	MCF	BBL	Corr. API		Gravity Production Method				
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API		Well Status				
29. Disposition of Gas (Sold, used for fuel, vented, etc.)									<del></del>				
Show a	30. Summary of Porous Zones (Include Aquifers):  Show all important zones of porosity and contents thereof: Cored intervals and all drill stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures								31. Formation (	Log) Markers			
and reco	overies.	ı			· · · · · ·					, <del></del>	Тор		
Forn	nation	Тор	Bottom		Descri	iptions, Cont	ents, etc.			Name	Meas. Depth		
32. Additio	onal remarks	(including pl	ugging proce	edure):					F Pict M Cl Poi	jo Alamo Kirtland Fruitland tured Cliffs Lewis fesaverde liff House Menefee nt Lookout Mancos Gallup freenhorn Graneros Dakota Morrison	2296' 2412' 2898' 3192' 3450' 4097' 5282' 5328' 5586' 6030' 7035' 7642' 7700' 7811' 7990'		
33. Circle enclosed attachments:													
1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey													
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other													
34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*													
Name (please print) Diane Busch Title Sr. Operations Technician									nician				
Signatu	ıre		Ilai	il I	Sw	ich	D	ate		11-20-07			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.