

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF078903
2. Name of Operator BP AMERICA PRODUCTION CO		6. If Indian, Allottee or Tribe Name EASTERN NAVAJO
3a. Address P. O. BOX 3092 HOUSTON, TX 77253		7. If Unit or CA/Agreement, Name and/or No. NMNM78391C
3b. Phone No. (include area code) Ph: 281.366.4081 Fx: 281.366.0700		8. Well Name and No. GCU 246
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 35 T28N R12W SWNE 1850FNL 1450FEL 36.62090 N Lat, 108.07642 W Lon		9. API Well No. 30-045-11688-00-S1
		10. Field and Pool, or Exploratory UNNAMED
		11. County or Parish, and State SAN JUAN COUNTY, NM

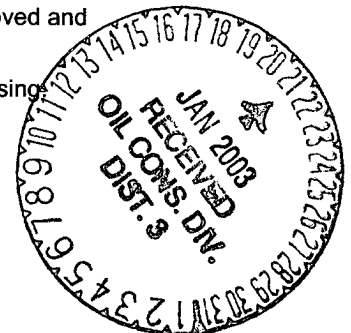
**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 1/23/02 BP America requested permission to P&A the subject well. P&A procedure was approved and permission granted 2/8/02.

On 12/31/02 a hole was found in the casing and a 200' cement plug was squeezed behind the casing. BP is attempting to bring the well back to production. Please see the attached report.



14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #17637 verified by the BLM Well Information System For BP AMERICA PRODUCTION CO, sent to the Farmington Committed to AFMSS for processing by Steve Mason on 01/17/2003 (03SXM0208SE)</b>	
Name (Printed/Typed) CHERRY HLAVA	Title AUTHORIZED REPRESENTATIVE
Signature (Electronic Submission)	Date 01/17/2003

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

<b>ACCEPTED</b>		STEPHEN MASON Title PETROLEUM ENGINEER	Date 01/17/2003
Approved By _____		Office Farmington	

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\***

**NMOCD**

**Gallegos Canyon Unit 246**  
**CASING REPAIR/SQUEEZE SUBSEQUENT REPORT**  
**01/14/2003**

**12/30/2002** PRESSURE TBG 0#. CSG 40# BLW WELL DN. NDWH NUBOP. TIH W/SCRAPER. TOH w/ SCRAPER. SI SD FN.

**12/31/2002** TIH & SET PKR @ 6000'. LOAD HOLE w/WATER CIRC. HOLE GO APPROX 1 GAL OF CMT. OUT OF HOLE TEST RBP TO 800# HELD GOOD. PULL UP HOLE TO 4500' TEST CSG BELOW PKR HELD GOOD. PULLED UP TO 2500' PKR WOULDN'T HOLD. TOH w/ PKR. SI SD FN. DRAIN EVERYTHING.

**1/2/2003** TIH w/PKR TESTING CSG FOUND HOLE BETWEEN 3993' & 4024'. TOH w/PKR & DUMP SND ON RBP. SI SD FN. DRAIN PMP & EQUIP.

**1/3/2003** TIH w/64 STD TO 4020' SPOT 200' CMT PLUG SQUEEZED (1.5 bbls) class G CMT; (DENSITY 15.80 ppg; YIELD 1.500 cuft/sk) BEHIND CSG. PULLED 7 STDS LEFT 1060# ON CSG REPLACED KELLEY HOSE. SISD FN.

**1/6/2003** CSG 320 psi; TBG 300 psi. BLW DN WELL. RU WL. CUT OFF TBG @ 3474'. RD WIRELINE. TIH w/50 STNDS TBG. SECURE WELL. WINTERIZE EQUIP.

**1/7/2003** MILL ON FISH. WASH OVER FISH (2 3/8" TBG) FROM 3475' - 3610', w/AIR & MIST. RD PWR SWIVEL. SDFN.

**1/8/2003** TIH w/SPEAR & TRY TO SPEAR FISH. TOH w/SPEAR. TIH w/OVERSHOT, 6 DC's, X-OVER. C/O GREEN CMT TO TOP OF FISH. TOH w/TBG, X-OVER, DC's, JARS, BUMPER SUB & FISH. WINTERIZE EQUIP.

**1/9/2003** TIH w/BIT, C/O GREEN CMT TO 3915'. RU & DRILL OUT CMT FROM 3915' - 4039'. RIH TO 4500'. NO STINGERS. TOH w/BIT. TIH w/CSG SCRAPER SDFN.

**1/10/2003** TIH w/RETRIEVING HEAD. C/O w/AIR-MIST TO RBP @6008'. TOH w/RBP. TIH & LAND 2 3/8" TBG @6300'. NDBOP, NUWH, SECURE WELL. WINTERIZE EQUIPMENT.