Form 3160-5 (June, 1990)

DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

NM 013654

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT"-for such proposals 203 FEB - 7	6. If Indian, Allotee or Tribe Name
SUBMIT IN TRIPLICATE 070 FARMING	7. If Unit or CA. Agreement Designation ON, NM RINCON UNIT
	8. Well Name and No. Rincon Unit 161R
PURE RESOURCES 3. Acidress and Telephone No.	9. API Well No. 30-039-27080
P.O. BOX 850 - BLOOMFIELD, NM 87413 4. Location of Well (Footage, Sec., T., R., or Survey Description) 1723' FNL & 59' FEL	10. Field and Pool, or Exploration Area Basin Dakota 11. County or Parish, State
"H" Sec. 17 T27N-R06W	Rio Arriba, NM
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OF TYPE OF SUBMISSION TYPE OF ACTION	OR OTHER DATA
Notice of Intent Abandonment Recompletion	Change of Plans New Construction
Subsequent Report Plugging Back Casing Repair	Non-routine Fracturing Water Shut-Off
Final Abandonment Notice Altering Casing Other COMPLETION SUNDRY	Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well

SEE ATTACHED



14.		
Signed Mills	Title SAN JUAN BAS	IN DRILLING/PRODUCTION FOREMAN Date 02/05/03
Mike Phillips		ACCEPTED FOR RECOR
(This space for Federal or State office use)	•	
Approved by	Title	FEB ^D 4° 1 2003
Conditions of approval, if any:		- teb 1 1 2003
		FARMINGTUM FIFT DE DEFICE
Title 18 U.S.C. Sections 1001, makes is a crime for any t	erson knowingly and willfully to make to a	ny denartment or agency of the united states of false, fictitious of fraudulent state

of representations as to any matter within its jurisdictions.



Pure Resources, Inc. Well History

RINCON UNIT #161R - 76.82% WI From 1/1/1920 through 1/27/2003

Well Name RINCON UNIT #161R - 76.82% WI

State: NM

County: RIO ARRIBA

Lease Well 521521-161R

12/20/2002

MIRU SERVICE UNIT, TIH W/3 7/8" BIT, RU TO DRILL OUT.

12/21/2002

DO TO PBTD 7708', CIRC HOLE CLEAN, PRESS TEST TO 1000#'S, TOH LAYING DOWN TO FLOAT, RD TO MOVE.

12/26/2002

MIRU SCHLUMBERGER, RUN CCL, GR, TDT LOG.

1/22/2003

RU SCHLUMBERGER WL & PERF AS FOLLOWS: 7514, 7523, 7530, 7540, 7552, 7561, 7567, 7572, 7594, 7607, 7622, 7631, 7640, 7660, 7666, 7670, 7680, 7682, 7686, 7688, 7695, 7700, 7608, 7611, 7612'. ALL SHOTS .38, 1 SPF.

1/23/2003

MIRU BJ SERVICES. BREAK DOWN FORMATION @ 3810#. INCREASE RATE TO 18 BPM @ 3280#. ISDP 1850#. FRAC WELL IN 4 STAGES USING 92101 GALS 70Q N2 FOAM, 185850# WHITE SAND 20/40, 8920# FLEXSAND 14/30 - TOTAL OF 194770# SAND, AVG PRESS 4890# @ 35 BPM. ISDP 3595, 5/3238, 10/3219, 15/3194#...RD BJ SERVICES. OPEN WELL UP TO BLOW PIT ON 1/4" CHOKE TO BLOW PIT W/-2990# PRESSURE AFTER 1 HR SHUT IN LEFT SELL FLOWING TO BLOW PIT W/ FLOWBACK CREW ON LOCATION.

1/24/2003

were a constant

OPEN WELL UP ON .25 CHOKE 1/23/03 @ 4:00 P.M. W/ 2990#. WELL BEGAN FLARING @ 12:00 P.M. 1/24/03 ON 3/8" CHOKE W/ 700# ON WELL. SWI FOR PRESSURE BUILDUP. REC APPROX 200 BBLS OF 786 BBLS PUMPED.