

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

PN

Form C-103

Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	7. Lease Name or Unit Agreement Name: SULLIVAN FRAME COM B
2. Name of Operator XTO Energy Inc.	8. Well No. #1
3. Address of Operator 2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401	9. Pool name or Wildcat BLANCO MESAVERDE/OTERO CHACRA
4. Well Location Unit Letter D : 1175 feet from the NORTH line and 880 feet from the WEST line Section 30 Township 29N Range 10W NMPM County SAN JUAN	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 5470' GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒
CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5/23/02 - 6/6/02: Well was plugged & abandoned by A-Plus Well Service. Attached is a summary of plugging operations. XTO Energy removed production equipment and cleaned location.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ray Martin TITLE OPERATIONS ENGINEER DATE 6/11/02

Type or print name RAY MARTIN

Telephone No. 505-324-1090

(This space for State use)

APPROVED BY H. Villanueva TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 43 DATE JUN 12 2002

Conditions of approval, if any:

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
FARMINGTON, NM 87499
505-325-2627 • FAX: 505-325-1211

XTO Energy Inc.

May 30, 2002

Sullivan Frame Com B #1

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1175' FNL & 880' FWL, Section 30, T-29-N, R-10-W

San Juan County, NM

Plug & Abandonment Report

Fee Lease

API 30-045-24438

Cementing Summary:

Plug #1 with retainer at 2652', spot 29 sxs cement inside casing above CR up to 2498' to isolate the Chacra perforations.

Plug #2 with 29 sxs cement inside casing from 1755' to 1601' to cover Pictured Cliffs top.

Plug #3 with 29 sxs cement inside casing from 1397' to 1247' to cover Fruitland top.

Plug #4 with 52 sxs cement inside casing from 682' to 405' to cover Kirtland and Ojo Alamo tops.

Plug #5 with 88 sxs inside the casing from 357' to surface, circulate good cement out the casing valve.

Plugging Summary:

Notified NMOCD on 5/20/02

5-23-02 MOL, RU. Layout relief line to steel pit. Open up well, 260# tubing pressure and 280# casing pressure. Blow well down. Change out BOP rams. ND wellhead. NU BOP and test. PU on tubing and LD donut. TOH and tally 86 joints 1-1/2" EUE tubing, total 2793'. TIH and set 7" DHS retainer at 2652'. Load tubing with water and pressure test to 1000#. Load casing and circulate clean with 96 bbls water. Pressure test casing to 500#, OK. Shut in well. SDFD.

5-24-02 Safety Meeting. No pressure on well. Plug #1 with retainer at 2652', spot 29 sxs cement inside casing above CR up to 2498' to isolate the Chacra perforations. PUH to 1755'. Plug #2 with 29 sxs cement inside casing from 1755' to 1601' to cover Pictured Cliffs top. PUH to 1397'. Plug #3 with 29 sxs cement inside casing from 1397' to 1247' to cover Fruitland top. PUH to 682'. Load casing with 1 bbl of water. Connect pump line to bradenhead and pressure test surface annulus to 500#, held OK. Start to mix cement for plug #4, and then the centrifugal pump engine failed. Circulated tub out into flow back tank and wash up pump. Shut in well. SDFD.

5-28-02 Safety Meeting. Replace cement truck. Circulate well with 1 bbl of water. Plug #4 with 52 sxs cement inside casing from 682' to 405' to cover Kirtland and Ojo Alamo tops. PUH to 357'. Plug #5 with 88 sxs inside the casing from 357' to surface, circulate good cement out the casing valve. TOH and LD tubing. ND BOP. Dig out and cut off wellhead. Found cement down 5' in 7" casing and at surface in 9-5/8" annulus. Mix 5 sxs cement to fill the casing and then install the P&A marker. RD and MOL.

H. Villanueva, NMOCD, was on location.