Submit 3 Copies To Appropriate District Office State of New Mexico	Form C-103				
District I Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240	Revised March 25, 1999 WELL API NO.				
District II 1301 W. Grand Avenue, Artesia, NM 88210 OIL CONSERVATION DIVISION	30-045-31214 5. Indicate Type of Lease				
District IV 1220 South St. Francis Dr. Santa Fe, NM 87505	STATE FEE				
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No. NM 26357				
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other	7. Lease Name or Unit Agreement Name: MORTON				
2. Name of Operator Calpine Natural Gas Company, L.P.	8. Well No. #4				
3. Address of Operator 1200 17th Street, STE 770, Denver, CO 80202	9. Pool name or Wildcat				
4. Well Location					
Unit Letter K 1650 feet from the SOUTH line and 16	95feet from the Westline				
Section 23 Township 30N Range 14W	NMPM County San Juan				
10. Elevation (Show whether DR, RKB, RT, GR, et 5710 GR	rc.)				
11. Check Appropriate Box to Indicate Nature of Notice,					
NOTICE OF INTENTION TO: SUB PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR	SEQUENT REPORT OF: ALTERING CASING				
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DR	ILLING OPNS. PLUG AND				
PULL OR ALTER CASING MULTIPLE CASING TEST ALCOMPLETION CEMENT JOB	ABANDONMENT L				
OTHER: Complete and downhole commingle OTHER:					
12. Describe proposed or completed operations. (Clearly state all pertinent details, ar of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attac or recompilation.					
Calpine is proposing to complete into the Harper Hill-FS/PC and Basin Fruit formations will be commingled down hole. Division Order: 11363 Names of Commingled Pools: Basin Fruitland Coal Gas (71629) and Harpe					
Perforated Intervals:Harper Hill 1370-1372 (proposed) Basin Fruitland Coal	1337-1352 and 1236-1346 (proposed).				
Allocation Method: We will submit historical averages of of production from sections and compare that with the historical average production of commin production and propose an allocation formula based on the average different	gled Pictured Cliffs and Fruitland Coal				
Commingling of the two formations will not reduce the total value of the total	I remaining production				
Calpine has sent a sundry notice to the BLM of the proposed action.	E VESSON.				
I hereby certify that the information above is true and complete to the best of my knowled	lge and belief.				
SIGNATURE TITLE Production Mana	ager DA FE 3/17/03				
Type or print name Hugo Cartaya (This space for State use)	Telephone No. (720) 946-1302				
DEFOT OF S C	13, METEUTER, SIST. SAN 23 2003				
APPPROVED BY TITLE Conditions of approval, if any: Already approved by Santa Fe DHG 3084					

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210

District III

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.

WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Revised August 15, 2000 Submit to Appropriate District Office

³ Pool Name

Certificate Number

State Lease - 4 Copies
Fee Lease - 3 Copies

<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505

1 API Number

1000 Rio Brazos Rd., Aztec, NM 87410

Santa Fe, NM 87505

² Pool Code

☐ AMENDED REPORT

30-4	045-312	14			71629 BASIN						FRUITLAND COAL			
⁴ Property C	ode	1			⁵ Property Name							⁶ Well Number		
								#4						
⁷ OGRID N	lo.	1		-			⁸ Operator N		⁹ Elevation					
214274 CALPINE NATURAL GAS COMPANY, L.P.										5710'				
						10	Surface 1	Location						
UL or lot no.	Section	Townshi	ip	Range	Lot		eet from the	North/South lin	ie I	Feet from the E		st/West line	County	
K	23	, 3	30N	14W	1		1650	SOUTI	H	1695'	y west		San Juan	
<u> </u>		1			ottom	Hole I o	cation If	f Different Fro	om Si	ırface	l			
UL or lot no.	Section	Townshi	oi	Range			eet from the	North/South lin				st/West line	County	
			۱ ا						_					
12 Dedicated Acres	13 Joint of		14 Co	onsolidation (Code	15 Order No.					<u> </u>			
320	O Contraction	1 21111		House		0140								
					1									
NO ALLOWA	BLE WI	LL BE	ASSI					NTIL ALL INT)NSOLIDA'	TED OR A NO	
				STAN	<u>DARD</u>	UNIT HA	<u>IS BEEN</u>	APPROVED BY	/ THE	7			·	
16	I				•		1			17 OPI	ERAT(OR CERT	IFICATION	
	į.				ı		1			I hereby ce	ertify that i	the information	n contained herein	
i	1	1			•		1			is true and	l complete	to the best of n	ny knowledge and	
i	!	1			1			,		beli e f.		\sim .		
	1						J		•] [(´) N		
	ļ	}								Muc	<u>5 /</u>	- outo		
į	ļ						ļ			Signature		_ ,	_0	
		-								1 1 Car	<u> </u>			
	ļ						1			Hugo Cart Printed Name	taya c			
i	ļ	ľ					ļ			Production				
1	I				1		1			II				
i	!	[]			Title				
1	1	1			f		1			1/17/03				
i	!				1]			Date				
<u> </u>		<u> </u>			_[<u> </u>		<u> </u>				
i	ļ						1			SUR'	VEYO!	R CERTIF	FICATION	
i	!				1		1						on shown on this	
Á	1	1			Ī		1			plat was p	lotted from	ı field notes of	actual surveys	
Ĺ	1	1					ł			made by m	ie or under	· my supervisio	n, and that the	
i	,						1	ł		1		rect to the best		
1	!	1								bunc is	16 am co.,	ECI IO INC OCO.	oj my venej.	
)	ļ	1					1	1		 				
										Date of Surv	-			
1	ļ	ĺ					1	I		Signature an	d Seal of Pro	ofessional Surveyo	or:	
i	Ì	1					ŀ	ſ						
ĺ	,							I						

District I
1625 N. French Dr., Hobbs, NM 88240
District II

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Revised August 15, 2000 Submit to Appropriate District Office

1301 W. Grand Avenue, Artesia, NM 88210 District III

State Lease - 4 Copies

1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> Fee Lease - 3 Copies

Form C-102

1220 S. St. Francis Dr., Santa Fe, NM 87505

¹ API Number

Santa Fe, NM 87505

² Pool Code

WELL LOCATION AND ACREAGE DEDICATION PLAT

³ Pool Name

30-								PER HILLS-FS/PC						
⁴ Property C	Code					⁵ Prop		ell Number						
	MORTON									#4				
OGRID N		_	Operator Name								⁹ Elevation			
214274	214274 CALPINE NATURAL GAS COMPANY, L.P.								5710'					
								j	Location	1				
UL or lot no.	Section Township Range Lot Idn Feet from the North/South line Feet from the			East/We		County								
K	23	3 30N		14W				650°			1695'	W	EST	San Juan
	r		—-	BC					f Different From Su					
UL or lot no.	Section	Townshi	ip	Range	Lot Idn Feet from the North/South line Feet from the		East/We	est line	County					
12 Dedicated Acres	s 13 Joint o	r Infill	14 Co	nsolidation	Code	15 Or	der No.		<u> </u>	1				
160		• ••••			Cour	"	201 1101							
NO ALLOWA	ADI E WI	ממזו	A CCI	CNIED T	С. та.	πe e(OMBI ETIC	387.7	INTIL ALL INTE	n nore	TILLUD D	NEEN CONG	OT ID	TED OD A NO
NO ALLOWA	ABLE WI	LL DE	ASSI						APPROVED BY				OLIDA	TED OR A NO
16			<u></u>			<u> </u>	TT THE DI				17		CEDI	TIFICATION
								ľ						n contained herein
								ł					-	my knowledge and
	-							ŀ			beli l ef.		. Λ	ny mio mongo uma
	l							!			. 1) //_	
	ļ							!	[Auc	0	outo	<u>~</u>
					-					ļ	Signature			
											Hugo Carta	aya		
	l							!			Printed Name	•		
								1			Production	n Manager		
								!			Title			
								!		į	1/17/03			
								ļ			Date			
***************************************				اسحط							18GT TD X	VEVOD C		EIG A TION
					1			1						FICATION on this
					•			1	}	l l		ernjy inai ine wi lotted from field		
i					1			!				-	_	•
				3				!			•		-	on, and that the
	•					~		ļ			same is tru	e and correct to	o the best	of my belief.
											Data of Come			
			_								Date of Surve	ey d Seal of Professio	amal Cumres	
								1			Signature and	1 Seat of Profession	onai Survey	/or:
	ĺ													
	İ							1						
l								1						
					1			- 1			Certificate Nu			

Completion Procedure for

Calpine Natural Gas Company Morton #4

Location: NESW Sec 23 T30N R14W Date: January 17, 2003

San Juan County, NM

Field: Harper Hill and Basin Fruitland Coal Elev: GL 5710'

Complete in PC and 2 Fruitland Coals KB 5715'
Surface: BLM PBTD 4-1/2" @ 1496'

Minerals: BLM NM-26357

1. Set and fill 4 frac tanks with city water and heat to 80 degrees. Check anchors. MOL and RU completion rig. Hold safety meeting.

2. NU 2-3/8" relief line. RU wireline. Check PBTD.

- 3. Perforate 2 SPF (0.38" holes) from 1370' to 1372'. Total of 4 holes. Perforate 2 SPF (0.38" holes) from 1346' to 1352' and 1337' to 1344'. Total of 26 holes. Depths refer to the open-hole logs.
- 4. Rig up frac equipment and pressure test surface lines. Fracture with 75,000# of 20/40 Brady sand in a 25#/1000 gal cross-linked gel fluid.
- 5. RU wireline. RIH with perforating gun and flow through composite bridge plug run in tandem.
- 6. Set flow through composite bridge plug at 1280'. Perforate 4 SPF (0.38" holes) from 1236' to 1246'. Total of 40 holes. Depths refer to the open-hole logs.
- 7. Fracture with 35,000# of 20/40 Brady sand in a 25#/1000 gal cross-linked gel fluid.
- 8. Close BOPs. RD frac company and install flowline with 1/4" ceramic choke. Flow well back to pit overnight.
- 9. When well dies, TIH with bit on 2-3/8" EUE tubing and clean out and drill out bridge plug at 1225 with foam unit. Clean out to PBTD. POOH with tubing and lay down bit.
- 10. TIH with 1 tail joint, 1-4' perforated sub, Seating Nipple and 2 3/8" tubing. Land tubing. RIH with rods and pump. Put well on production. RD and release rig.

6

Morton #4 Sec 23, Township 30N, Range 14W

1650' FSL & 1695' FWL Sec 23 T30N R14W Same as Surface 30-045-31214 New Mexico NM 26357 5710' San Juan Surface Location Shots Shots Shots Lease No. G.L. Elevation Btm Hole Loc. 40 26 ∞ API No. County Field State Size Size Size .38″ .38″ .38″ SPF SPF SPF 7", 20#, in 8 3/4" hole Class B w/ 2% CaCl. Circulate to surface ~ ~ 37 jts 4-1/2" 10.5# in 6 1/4" hole Class B with 2% merasilicate Class B 1236-1246 1370-1372 1337-1352 0-1519 268 cuft 59 cuft 29 cu ft 1,496' 1,519 130, Surface Casing Cement Prod. Casing Cement **PBTD** ŢD