Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

ı	٦.	L	casi	5 3	eri	aı	. 17
I			~~			٠.	_

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

JIC CONT 67 6. If Indian, Allottee or Tribe Name

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

	, , , , , , , , , , , , , , , , , , , ,	Jicarilla Apache
SUBMIT IN TRIPLICATE -	7. If Unit or CA/Agreement, Name and/or No	
Type of Well Oil Well	8. Well Name and No. Jicarilla 67 15 9. API Well No.	
2198 Bloomfield Highway, Farmington	3b. Phone No. (include area	30 - 039 - 21965 10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey I		Basin Dakota
1500' FNL, 1520' FEL, Sec. 30, T25N	. R5W. N.M.P.M.	
		11. County or Parish, State
		Rio Arriba NM
12. CHECK APPROPRIATE	BOX(ES) TO INDICATE NATURE OF NO	OTICE, REPORT, OR OTHER DATA
TYPE OF SUBMISSION	r	OF ACTION
X Notice of Intent	Acidize Deepen	Production (Start/Resume) Water Shut-Off
Subsequent Report	Alter Casing Fracture Treat Casing Repair New Construction	Reclamation Well Integrity Recomplete X Other
Final Abandonment Notice	Change Plans Plug and Abandon Convert to Injection Plug Back	Temporarily Abandon Add PC Water Disposal
If the proposal is to deepen directionally or recompattach the Bond under which the work will be per following completion of the involved operations. I testing has been completed. Final Abandonment I determined that the final site is ready for final inspection of the involved operations. It is intended to add the Picture 1. MIRU. TOH with tubing. 2. Set RBP at 3000'. Test casing 3. Selectively perforate and fract 4. Flow back frac. TIH and clean 5. TIH and clean out to 7080' with	blete horizontally, give subsurface locations and measurformed or provide the Bond No. on file with BLM/B! (if the operation results in a multiple completion or reconstitution) and the completion of reconstitution.) Ed Cliffs and downhole commingle it to 2500 psi.	eturn to production.

14. I hereby certify tha Name (Printed/Typ Vicki Do		Title Production Assistant						
Vicki	Drawtou	Date 1/24/03	•					
	THIS SPACE FO	OR FEDERAL OR STATE OFFICE USE	Y			=		
Approved by	/s/ Brian W. Davis	Division of Multi-Resources	Date	FEB	7 2003	=		

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

1625 N. French Dr., Hobbs, NM 88240

State of New Mexico Energy, Minerals & Natural Resources

Form C-102 Revised March 17, 1999

District II 811 S. 1st Street, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410

2040 South Pacheco, Santa Fe, NM 87505

District IV

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Submit to Appropriate District Office State Lease - 4 Copies

Fee Lease - 3 Copies AMENDED REPORT

LOCATION AND ACREAGE DEDICATION PLAT

'API Number	* Pool Code	Pool Name			
30-039-21965	72439 / 71599	South Blanco Pictured Cliffs / Basin Dakota			
⁴ Property Code	⁵ Pro	perty Name 6 Well Number			
21935	JICA	RILLA 67 15			
⁷ OGRID №.	RID No. 8 Operator Name				
162928	rces Corporation 6523'				

¹⁰Surface Location

Stir mov Eccution									
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	30	25N	5W		1500'	North	1520	East	Rio Arriba

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South line	Feet from the	East/West line	County
12 Dedicated Acres	13 Joint	or Infill 14 C	Consolidation (Code 15 Ord	er No.				
160 / 320									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A

MON-BIAMI		EN APPROVED BY TH	
6		1111111	¹⁷ OPERATOR CERTIFICATION
			I hereby certify that the information contained herein is true and
			complete to the best of my knowledge and belief.
	P 1	1	
	500	1	
	<u>انځ</u>	1	
	K I		
	ľ. I		
	V Y	/4	Now Fraham
	/	1520'	Signature (Caramana)
	Y .	1	Don Graham
	Ľ		Printed Name
	Ľ		Production Superintendent
		A	Title
"			1/24/03
	<u> </u>	11111111	Date
			18SURVEYOR CERTIFICATION
			I hereby certify that the well location shown on this plat was
			plotted from field notes of actual surveys made by me
			or under my supervision, and that the same is true and correct
			to the best of my belief.
			September 30, 1978
			Date of Survey
			Signature and Seal of Professional Surveyer:
		1	
			_
			Fred B. Kert Jr. Certificate Number 2550
			Certificate Number 2550

ENVIRONMENTAL CONDITIONS OF APPROVAL FOR ADDITION OF PICTURED CLIFFS INTERVAL

Operator ENERGEN RESOURCES CORPORATION

Well Name JICARILLA 67 15 API Well No. 30-039-21965

Legal Location 1500 FNL & 1520 FEL, Sec. 30 T. 25 N. R. 5 W. NMPM

Lease Number JIC CONTRACT #67

The following stipulations will apply to this well unless a particular Surface Managing Agency (SMA) or private surface owner has supplied to the BLM and the operator a contradictory environmental stipulation. The failure of the operator to comply with these requirements may result in the assessment of liquidated damages or penalties pursuant to 43 CFR 3163.1 or 3163.2. A copy of these conditions of approval shall be present on the location during construction, drilling and reclamation activity.

An agreement between the operator and Fee landowner will take precedence over BLM surface stipulations unless 1) the BLM determines that the operator's actions will affect adjacent Federal or Indian surface (43 CFR Part 3160), or 2) the operator does not maintain the well area and lease premises in a workmanlike manner with due regard for safety, conservation and appearance (43 CFR Part 3162.5_3), or 3) no such agreement exists (43 CFR Part 3160), or 4) in the event of well abandonment, minimal Federal restoration requirements will be required (43 CFR Part 3162.3 4).

The approval of this action does not grant or imply approval of any off-lease or off-unit action. It is the responsibility of the applicant to obtain any such approvals from the appropriate surface management agency, including BLM, BIA and/or any private landowners.

On Federal Surface or Minerals, the operator or his contractor will contact the BLM Cuba Field Office, at (505) 289-3748, approximately 24 to 48 hours prior to construction activities and again, upon site completion prior to moving on drilling rig.

For Wells on Tribal Surface, the operator or his contractor will contact the Jicarilla Tribal Inspectors, at (505) 759-3485 ext 31.

- I. Site Specific Stipulations for Chacra Recompletion
- A. All fluids will be contained in either a lined pit or tank.