

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3a. Address

5525 Highway 64, NBU 3004, Farmington, NM 87401

3b. Phone No. (include area code)

505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit G, 2500' FNL & 1805' FEL
Section 33, T30N, R5W

5. Lease Serial No.

SF-078739

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or

San Juan 30-5 Unit

8. Well Name and No.

SJ 30-5 Unit #232R

9. API Well No.

30-039-26085

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
- ☐ Subsequent Report
- ☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|--|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| <input type="checkbox"/> Change Plans | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zone. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Phillips plans to log this well for uphole potential. Other Operators in the area have successfully completed wells in the Ojo and that is what we are going to look for. We have already determined that we won't be recompleting to a deeper zone. If the logs prove good then we will submit a recompletion.

In the likely event that the logs prove no potential in that zone, we will then P&A this well. Phillips will be contracting out this work to Key Energy. Tentative plans are to begin work in the Spring 2002. A detailed procedure will be submitted and approved before any P&A work begins.

THIS APPROVAL EXPIRES JUL 01 2002

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Patsy Clugston

Title

Sr. Regulatory/Proration Clerk

Date

12/13/01

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OPERATOR

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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10/11/00 Pumped 145 bbls inhibited FC water. Set BPV. ND WH & NU BOP. PT - OK. RiH w/WL & set CIBP @ 3250'. Load hole w/90 bbls inhibited FC water and PT to 500 spi for 30 minutes. Good test. Bled off pressure. RiH w/1 jt tubing & hanger. ND BOP. NU WH. Fill hole back up with inhibited H2O. RD & released rig 10/12/00.

Phillips plans on keeping this well temporarily abandoned until it can be determined if this well can be used for recompleation into another zone sometime in the near future.

THIS APPROVAL EXPIRES NOV 01 2001 TA

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Patsy Clugston

Title

Sr. Regulatory/Proration Clerk

Date

10/18/00

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

DATE FOR RECORD

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Office

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OPERATOR

FBI 21 2000
BY _____ OFFICE

PHILLIPS PETROLEUM CO

Daily Drilling Report

WELL NAME SAN JUAN 30-5 FRUITLAND #232R UNIT		JOB NUMBER 2	EVENT CODE WOV	24 HRS PROG	TMD 3,478	TVD 3,478	DFS 1	REPT NO. 2	DATE 10/13/2000
SUPERVISOR LARRY HUMPHREY	RIG NAME & NO. KEY FOUR CORNERS 17		FIELD NAME / OCS NO. BASIN FRUITLAND COAL		AUTH MD 3,500.00	DAILY TANG 0.00		CUM. TANG 0.00	
CURRENT STATUS WELL TEMPORARY ABANDONED			ACCIDENTS LAST 24 HRS.? NONE		DAILY INT W/O MUD 8,166.00		CUM INTANG W/ MUD 10,118.00		
24 HR FORECAST MOVE OFF RIG EQUIP			DATE OF LAST SAFETY MEETING 10/13/2000		DAILY TOTAL 8,166		CUM COST W/ MUD 10,118		
LITHOLOGY COAL		JAR HRS OF SERVICE	BHA HRS SINCE INSP	LEAKOFF	AFE WA5.FAR.EXP0.02		AUTH. 15,000		
LAST SURVEY: DATE	TMD	INC	AZIM	LAST CASING (in.) @	(ft)	NEXT CASING (in.) @	(ft)	LAST BOP PRES TEST 10/13/2000	

OPERATIONS SUMMARY

FROM	TO	HOURS	CODE	TROUBLE	SUB	PHASE	DESCRIPTION
07:00	07:15	0.25	WS P		c	90WOVR	SICP 300 PSI. HELD SAFTY MEETING
07:15	08:00	0.75	WS P		6	90WOVR	RIGGED UP PUMP AND LINES
08:00	09:00	1.00	WS P		v	90WOVR	bled off SICP OF 300 PSI - MIXED AND PUMPED 145 BBLS OF INHIBITED FRUITLAND COAL WATER- WELL ON VACCUM
09:00	10:00	1.00	WS P		e	90WOVR	SET PBV - ND TREE - NU BOP
10:00	10:30	0.50	WS P		z	90WOVR	PRESS TEST BOPS TO 200 PSI AND 2000 PSI - HELD O K
10:30	12:30	2.00	WS T		7	90WOVR	WAITING ON WIRE LINE EQUIP
12:30	14:00	1.50	WS P		u	90WOVR	RIG UP WIRE LINE EQUIP AND RIH AND SET CIBP @3250 FT.
14:00	15:30	1.50	WS P		5	90WOVR	LOAD HOLE WITH 90 BBLS OF INHIBITED FRUITLAND COAL WATER AND PRESS TEST TO 500 PSI FOR 30 MIN. WITH NO PRESSURE LOSS.
15:30	16:30	1.00	WS P		e	90WOVR	bled off PRESS. RIH WITH 1 JT WITH EXPENDABLE CHECK AND TG HANGER AND ND BOP NU TREE
16:30	17:30	1.00	WS P		5	90WOVR	FILL HOLE BACK UP WITH INHB. H2O AND RIG DOWN PUMP
17:30	18:00	0.50	MV P		t	90WOVR	RDMO - RIG MOVED TO SJ 30-5 #220

24 HR SUMMARY: WELL TEMPORARY ABANDONED - FINAL REPORT

PERSONNEL DATA

COMPANY	SERVICE	NO.	HOURS	COMPANY	SERVICE	NO.	HOURS
4-CAT	Completion Rig	5	12.00	BLUEJET INC	Packers & Plugs	3	4.00
SYNERGY OPERATING	Supervision	1	10.00	CAMERON (WSI)	Wellhead	1	3.00
KEY ENERGY	Water Hauling	2	13.00				

COMMENTS

WELL T&A WITH CIBP @3250 FT. AND PRESS TESTED TO 500 PSI -FINAL REPORT