

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit or CA/Agreement, Name and/or No. NMNM78413A
2. Name of Operator CONOCO INC		8. Well Name and No. SJ 28-7 31
3a. Address PO BOX 2197, DU 3084 HOUSTON, TX 77252-2197		9. API Well No. 30-039-07344-00-S1
3b. Phone No. (include area code) Ph: 832.486.2326 Fx: 832.486.2717		10. Field and Pool, or Exploratory BLANCO MV/ BLANCO PC
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 20 T28N R7W SESW 0681FSL 2024FWL 36.64124 N Lat, 107.59819 W Lon		11. County or Parish, and State RIO ARRIBA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Conoco temporarily abandoned this well on 12/13/2002 as per the attached daily summaries.

THIS APPROVAL EXPIRES2/1/04

14. I hereby certify that the foregoing is true and correct. Electronic Submission #17995 verified by the BLM Well Information System For CONOCO INC, sent to the Farmington Committed to AFMSS for processing by Steve Mason on 01/27/2003 (03SXM0222SE)	
Name (Printed/Typed) DEBORAH MARBERRY	Title SUBMITTING CONTACT
Signature (Electronic Submission)	Date 01/24/2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By STEPHEN MASON	Title PETROLEUM ENGINEER	Date 01/27/2003
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ******NMOC**

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 * fax: 505-325-

1211

ConocoPhillips Inc.

December 16, 2002

San Juan 28-7 Unit #31

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681' FNL & 2024' FWL, Section 20, T-28-N, R-7-W

San Juan County, NM

Temporary Abandonment Report

Lease Number: SF- 078497A

API Number: 30-039-07344

Cementing Summary:

Plug #1 with retainer at 4089', spot 20 sxs cement inside casing above retainer up to 3986' to isolate the Mesaverde perforations.

TA Summary:

Notified BLM on 12-10-02

12/10/02 MOL. Held JSA. RU. Layout relief line to pit. Blow down 350# tubing and casing pressure. Bradenhead had approximately 5# pressure. Attempt to pump down tubing, water started flowing out casing, assume no tubing in well. SDFD.

12/11/02 Held JSA. Open up well and blow down 350# casing pressure. Kill well with 80 bbls of water. ND wellhead. NU BOP and test pipe rams with chart. Difficult to back out hold down pins. PU on tubing to 25,000#, tubing hanger stuck in wellhead. Work tubing hanger with slap nuts. Pull 50,000# to free hanger and remove. Wait on Woods Group to redress and repair lock down pins. TOH with tubing dragging for first 8 stands. TOH with 3100' of tubing and found tubing had heavy scale and collars were pitted. TOH with total of 158 joints 2-3/8" tubing, total 4886'. Tally 18 joints of workstring. RU A-Plus wireline truck. Round-trip 7" gauge ring to 4125'. TIH and set 7" DHS cement retainer at 4089'. Shut in well. SDFD.

12/12/02 Held JSA. Open up well, no pressure. Attempt to pressure test tubing, pump 25 bbls of water, no test. Pull up to 45,000 on CR and re-attempt to PT tubing. Sting out of retainer. Drop standing valve and load tubing with 25 bbls of water. Attempt to pressure test tubing, failed. TOH with tubing, found standing valve in tubing at 3500'. LD 2 joints and remove standing valve. TOH with tubing and LD CR stinger. TIH with 1 stand, SN and standing valve. Continue to TIH with tubing, 15 stands at a time, and pressure test to 500#. TIH to 4077' and pressure test tubing to 500# for 5 minutes. RD tongs. RU fishing tools and attempt to recover standing valve. Unable to unseat standing valve from SN. Work jars and part sandline. POH with sand line, left standing valve, overshot, jars, sinker bar, rope socket and some sand line in tubing. Pressure test 7" casing to 1000# with pin recorder with 1000# spring for 30 minutes. Test witnessed by K. Schneider, BLM. TOH with 53 stands of wet tubing. Found parted sandline, stripped sandline and tubing, cutting sandline every stand. Recovered approximately 772' of sandline and all tools with the standing valve stuck in seating nipple. Shut in well. SDFD.

12/13/02 Held JSA. TIH with 66 stands and 8' sub and tag CR at 4089'. Load casing and circulate well clean with 50 bbls of water. Plug #1 with retainer at 4089', spot 20 sxs cement inside casing above retainer up to 3986' to isolate the Mesaverde perforations. PUH to 3769'. Circulate casing with 160 bbls of 1% corrosion inhibitor from 3769' to surface. TOH and LD 138 joints tubing on float. Fill 7" casing with 3 bbls of inhibited fluid. RD. MOL. K. Schneider, BLM, was on location.