

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry Other
b. Type of Completion: ☐ New Well ☐ Work Over ☐ Deepen ☒ Plug Back ☐ Diff. Resvr.,
Other _____

2. Name of Operator

BENSON MONTW GREER DRILLING CORP.

3. Address

4900 COLLEGE BLVD. FARMINGTON, NM 87402

3a. Phone No. (include area code)

505 325 8874

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 1650' FSL 790' FEL

At top prod. interval reported below

At total depth

14. Date Spudded

12-6-84

15. Date T.D. Reached

12-23-84

16. Date Completed

☐ D & A ☒ Ready to Prod.
10-15-0218. Total Depth: MD 8110'
TVD19. Plug Back T.D.: MD 5774'
TVD20. Depth Bridge Plug Set: MD 5791'
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

GR, CBL, CCL

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cemen- ter Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
	9 5/8			227		147 cf.			
	5 1/2			8092		2166 cf.			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8	5581							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) POINT LOOKOUT	5582	5645	5582, 5584, 5586	0.45"	12	SELECTIVELY PERFORATED
B)			5588, 5590, 5593			
C)			5627, 5631, 5634			
D)			5638, 5641, 5645			

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

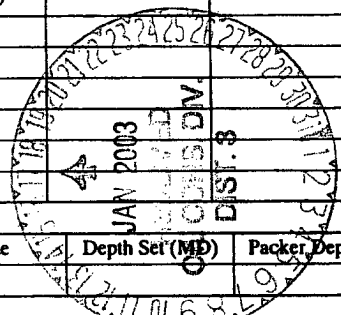
Depth Interval	Amount and Type of Material
5582 - 5645	ACIDIZE PERFS w/ 750 GAL 15% HCl
	FRACTURE TREAT w/ 150,220 ⁺ 20/40 SAND w/ 21,042 GAL AMBIORE Max 1015

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
1/23/02	11/28/02	24	→		70				PUMPING
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→		70			PRODUCING	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						



JAN 15 2003

W. D. Davis

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Ojo ALAMO	3075
				KIRTLAND	3278
				FRUITLAND	3310
				PICTURED CLIFFS	3420
				LEWIS	3502
				CLIFF HOUSE	5105
				MENEFEE	5235
				POINT LOOKOUT	5576
				MANLOS	5818
				NIOBARA	6790
				GREENHORN	7636
				GRANEROS	7707
				DAKOTA	7751

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) JOSH COOPER

Title PETROLEUM ENGINEER

Signature

Josh Cooper

Date

12-9-02

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.