

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMSF078049

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
HUGHES C 3A9. API Well No.
30-045-22721-00-D110. Field and Pool, or Exploratory
BLANCO MV/ BLANCO PC11. County or Parish, and State
SAN JUAN COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

BP AMERICA PRODUCTION CO

Contact:

MARY CORLEY

E-Mail: corleym@bp.com

3a. Address

P. O. BOX 3092
HOUSTON, TX 77253

3b. Phone No. (include area code)

Ph: 281.366.4491

Fx: 281.366.0700

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 27 T29N R8W NENW 1070FNL 1806FWL
36.70090 N Lat, 107.66603 W Lon**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Subsurface Commingling
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BP America Production Company request permission to convert the subject well from a dual string to a single string and commingle production downhole from the Blanco Mesaverde & Pictured Cliffs Pools as per the attached procedure.

The Blanco Mesaverde (72319) & the Blanco Pictured Cliffs (72359) Pools are Pre-Approved Pools for Downhole Commingling per NMOCD order R-11363. The working and overriding royalty interest owners in the proposed commingled pools are identical, therefore no further notification of this application is required.

Production is proposed to be allocated based on actual production from both the Mesaverde and Pictured Cliffs Pools as reflected on the attached allocation chart.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #17330 verified by the BLM Well Information System
For BP AMERICA PRODUCTION CO, sent to the Farmington
Committed to AFMSS for processing by Matthew Halbert on 01/29/2003 (03MXH0404SE)

Name (Printed/Typed) MARY CORLEY

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 01/06/2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

Additional data for EC transaction #17330 that would not fit on the form

32. Additional remarks, continued

Commingling Production Downhole in the subject well from the proposed Pools with not reduce the value of the total remaining production.

Hughes C #3A Commingle Procedure

Procedure:

1. Check anchors. MIRU workover rig.
2. Check and record tubing, casing, and bradenhead pressures.
3. Blow down wellhead. Kill with 2% KCL water ONLY if necessary.
4. Nipple down WH. NU BOPs.
5. Tag for fill above 7" Model 'D' packer set at 3300' and TOH with 1-1/4" short string currently set at 3249'.
6. If fill was detected, TIH and cleanout fill above packer. TOH and LD 1-1/4" production tubing.

TOH with 2-3/8" production tubing currently set at 5606'.
7. Mill slip elements on 7" Model 'D' packer set at 3300' and retrieve packer with packer plucker.
8. Tag for fill and, if necessary, cleanout fill to PBTD at 5926'.
9. RIH with 7" casing scraper. Work casing scraper across Pictured Cliffs perforations from 3238' – 3278'. TOH.
10. RIH with 4-1/2" casing scraper. Work casing scraper across Mesaverde perforations from 4872' – 5916'. TOH.
11. Rabbit tubing and RIH with 2-3/8" production tubing.
12. Land 2-3/8" production tubing at 5800'.
13. ND BOP's. NU WH. Test well for air. Return well to production and downhole commingle PC and Mesaverde.

ALLOCATION BASED ON 2002 PRODUCTION TO DATE				
POOLS	GAS	%	OIL	%
PICTURED CLIFFS	18945	38	40	21
MESAVERDE	30769	62	152	79

Hughes C #3A

Sec 27, T29N, R8W

API # 30-045-22721

5926' GL

History:

Completed as MV single in Feb 1975

Recompleted as dual well in Sep 1985

Tubing: 1-1EUE @ 3249'

PC Perforations

3238' - 3278' 2 spf

frac'd w/ 135,000# sand

7" Baker Model 'D' packer @ 3300'

- seals landed w/ 8,000# compression

MV Perforations

4872' - 5008' w/ 50,000# sand

5120' - 5435' w/ 61,000# sand

5488' - 5916' w/ 77,000# sand

est. TOC @ surface (circ 10 bbls)

9-5/8" 32# H40 CF&I @ 214'
224 cu ft cmt (circulated)

Est. TOC @ 2500' (temp surv)

TIW 4-1/2" liner hanger @ 3415'

7" 20# K55 CF&I @ 3559'
309 cu ft cmt (lost returns)

Est TOC @ TOL (reversed 20 bbls)

Tubing: 2-3/8" 4.7#, K55 @ 5606'
w/ blast jts across PC

4-1/2" liner 105# K55 8rd @ 5944'
435 cu ft cmt

PBTD: 5926'

NOTES:

updated: 9/9/02 jad