

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			5. Lease Serial No. NMSF078828		
b. Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			6. If Indian, Allottee or Tribe Name		
2. Name of Operator BP AMERICA PRODUCTION CO			7. Unit or CA Agreement Name and No.		
3. Address P. O. BOX 3092 HOUSTON, TX 77253			8. Lease Name and Well No. GCU 279		
3a. Phone No. (include area code) Ph: 281.366.4081			9. API Well No. 30-045-23603-00-C2		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* Sec 23 T28N R12W Mer NMP At surface SWNW 1650FNL 0990FWL 36.65038 N Lat, 108.08608 W Lon At top prod interval reported below At total depth			10. Field and Pool, or Exploratory PINON FRUITLAND SAND		
14. Date Spudded 08/17/1979			15. Date T.D. Reached 08/21/1979		
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 11/05/2002			17. Elevations (DF, KB, RT, GL)* 5767 GL		
18. Total Depth: MD 1829 TVD		19. Plug Back T.D.: MD 1758 TVD		20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CCL&GR			22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)		

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	8.625	26.0		129		100			
6.750	4.500	11.0		1798		310			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	1689							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
PINON FRUITLAND SAND	1311	1350	1311 TO 1350	3.130	78	
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
1311 TO 1350	FRAC FS W/500 GALS OF 15% HCL ACID, FOLLOWED W/55,

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/05/2002	10/31/2002	10	→	1.0	645.0	30.0			ELECTRIC PUMP SUB-SURFACE
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
3/4		30.0	→					PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #15840 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
PICTURED CLIFFS				PICTURED CLIFFS OJO ALAMO KIRTLAND FRUITLAND MESAVERDE	377 465 1311 1789

32. Additional remarks (include plugging procedure):

On 6/21/02 BP America Production Company requested permission to re-complete the subject well into Pinon Fruitland Sand Pool and commingle production downhole with the existing Kutz Pictured Cliffs, West Pool.

This work is accomplished and well is downhole commingling the F.S. & the P.C.

Please see the attached summary.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #15840 Verified by the BLM Well Information System.
For BP AMERICA PRODUCTION CO, sent to the Farmington
Committed to AFMSS for processing by Matthew Halbert on 12/12/2002 (03MXH0271SE)**

Name (please print) CHERRY HLAVATitle AUTHORIZED REPRESENTATIVE

Signature _____ (Electronic Submission)

Date 11/06/2002

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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GALLEGOS CANYON UNIT 279
RECOMPLETION SUBSEQUENT REPORT
11/7/2002

WELL IS CURRENTLY DHC PINON FRUITLAND SAND & KUTZ PICTRUED CLIFFS, WEST.

10/28/02 MIRUSU SPOT EQUIP. BLED OFF WELL & TOH w/RODS & TBG. NDWH & NUBOP. PULL TBG HANGER & TOH w/TBG. SPOT FRAC TNKS, BLW TNK, DRAIN EQUIP SDFN.

10/29/02 SICP - 60# BLED OFF PRESS. TIH & **SET CIBP @1450'**. PRESS TST CSG TO 1000#. HELD OK. TOH w/TBG & SETTING TOOL. RU & LOG FRUITLAND SAND. TIH w/3.125" GUN & **PERF F.S. FROM 1311' - 1350'** w/2 JSPF TOTAL OF 78 SHOTS. SDFN.

10/30/02 MIRU SU & FRAC F.S. w/500 GALS OF 15% HCL ACID, FOLLOWED w/55,475# OF 16/30 BRADY SAND; PMP 70% NITROGEN FOAM. FINAL PRESS 1680#, ISIP - 1030#. RDSU & STINGER. RU $\frac{1}{4}$ " CK & FLW TO PIT. 1000# FLW N2 & FOAM TO PIT. MAKING 592 MCFD. W/MOSTLY N2 & FOAM.

10/31/02 TESTING; FLW TO PIT ON $\frac{1}{4}$ " CK. MAKING 3 B.W. PER HR & SOME SND. AVG 645 MCFD.

11/01/02 SICP - 30#, RU 3" LINES & BLED OFF PRESSURE. TIH w/TBG & TAG FILL @1320' RU & C/O SND TO CIBP, CIRC. HOLE CLEAN @ 1450'. MILL CIBP & CIRC. TIH w/TBG, TAG FILL & CIBP @1700'. TOH TO TOP PERF. SDFN.

11/04/02 CSG 90#; BLED DN PRESS. TIH & TAG FILL @1710'. RU PWR SWIVEL & MILL & C/O TO BTM @1758'. CIRC W/AIR & MIST. LD PWR SWIVEL & TOH w/TBG. TIH w/PROD TBG & TAG FOR FILL, TOH w/TBG TO TOP PERFS. SDFN.

11/05/02 SICP 90#. BLED OFF WELL. TIH w/TBG & TAG @1744'. C/O TO PBTD @1750', W/AIR & MIST. TOH & **LAND TBG @1689'**. TIH W/RODS & SEAT PMP. HANG HORSES HEAD & SPACE OUT. PRESS TST TBG TO 500#, BLED OFF PRESS & STROKE TST TO 350#. OK. RD PMP LINES. RDMO LOCATION.