

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-10) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-22886
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE FEE
2. Name of Operator BP America Production Company Attn: Mary Corley		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 3092 Houston, TX 77253		7. Lease Name or Unit Agreement Name: Hughes C (Also filed on BLM Form 3160-5 Federal Lease SF - 078049)
4. Well Location Unit Letter I 1825 feet from the South line and 790 feet from the East line Section 28 Township 29N Range 08W NMPM San Juan County		8. Well No. 5A
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 6639' GR		9. Pool name or Wildcat Blanco Mesaverde & Pictured Cliffs

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: Downhole Commingle <input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

BP America Production Company request permission to convert the subject well from a dual string to a single string and commingle production downhole from the Blanco Mesaverde & Pictured Pools as per the attached procedure.

The Blanco Mesaverde (72319) & Pictured Cliffs (72359) Pools are Pre-Approved Pools for Downhole Commingling per NMOCD order R-11363. The working and overriding royalty interest owners in the proposed commingled pools are identical, therefore no further notification of this application is required.

Production is proposed to be allocated based on actual production from both the Mesaverde & Pictured Cliffs Pools as reflected on the attached allocation chart.

Commingling Production Downhole in the subject well from the proposed Pools with not reduce the value of the total remaining production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mary Corley TITLE Sr. Regulatory Analyst DATE 01/06/2003

Type or print name Mary Corley Telephone No. 281-366-4491

(This space for State use)

APPROVED BY [Signature] TITLE SENIOR OIL & GAS INSPECTOR, DIST. 83 DATE JAN 13 2003
Conditions of approval, if any:

Hughes C #5A Commingle Procedure

Procedure:

1. Check anchors. MIRU workover rig.
2. Check and record tubing, casing, and bradenhead pressures.
3. Blow down wellhead. Kill with 2% KCL water ONLY if necessary.
4. Nipple down WH. NU BOPs.
5. TOH and LD 1-1/4" short string production tubing currently landed at 3089'.

TOH with 2-3/8" production tubing currently set at 5530'.

6. Mill slip elements on 4-1/2" Baker Model 'D' packer set at 3154' and retrieve packer with packer plucker.
7. Tag for fill and, if necessary, cleanout fill to PBTD at 5612'.
8. RIH with 4-1/2" casing scraper. Work casing scraper across Mesaverde perforations from 4574' – 5560'. TOH.
9. Rabbit tubing and RIH with 2-3/8" production tubing.
10. Land 2-3/8" production tubing at 5525'.
11. ND BOP's. NU WH. Test well for air. Return well to production and downhole commingle PC and Mesaverde.

ALLOCATION BASED ON 2002 PRODUCTION TO DATE				
POOLS	GAS	%	OIL	%
PICTURED CLIFFS	6994	18%	144	100%
MESAVERDE	31220	82%	0	0%

Hughes C #5A

Sec 28, T29N, R8W

API # 30-045-22886

History:

Completed as MV/PC dual in Apr 1979

1-1/4" 2.4# V55 10rd tbg @ 3089'

Pictured Cliffs Perforations

2966' - 3070' w/ 73,400# sand

4-1/2" Baker Model 'D' packer @ 3154'
- seals set w/ 10,000# compression

Mesaverde Perforations

CH/MF: 4574' - 4941' (26 holes) w/ 70,000# sand
PL: 5012' - 5560' (26 holes) w/ 73,000# sand

est. TOC @ surface (circ)

9-5/8" 32# H40 @ 336'
325 cu ft cmt (circulated)

Est. TOC @ 1900' (temp surv)

4-1/2" Burns liner hanger @ 3150'

7" 20#, K55 8rd CFI @ 3325'
304 cu ft cmt

Est. TOC unknown

Tubing: 2-3/8" 4.7#, J55 8rd @ 5530'

4-1/2" liner, 10.5#, K55 8rd CFI @ 5630'
431 cu ft cmt

PBTD: 5612'

NOTES:

- 1) Wellbore failed packer leakage test twice in 2002

updated: 11/22/02 jad