District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Risk Plume not defined

Submit 1 copy to appropriate District Office and 1 copy to the Santa Fe Office

(Revised 3/9/94)

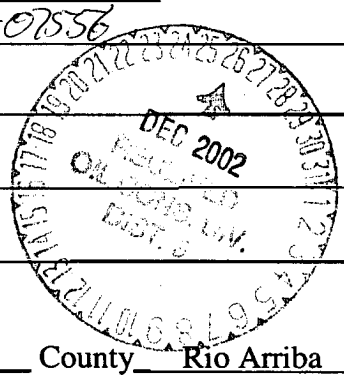
PIT REMEDIATION AND CLOSURE REPORT

30-039-07556

Operator: Meridian by EPFS Telephone _____

Address: _____

Facility Or: San Juan 29-7 #58, Meter 71703
Well Name



Location: Unit or Qtr/Qtr Sec M Sec 26 T 29 R 7 County Rio Arriba

Pit Type: Separator _____ Dehydrator X Other _____

Land Type: BLM _____, State _____, Fee X Other _____

Pit Location: Pit dimensions: length 17', width 34', depth 3'
(Attach diagram)

Reference: wellhead X, other _____

Footage from reference: 112'

Direction from reference: 46 Degrees X East North _____ of _____ West South _____

Depth To Ground Water (Vertical distance from contaminants to seasonal high water elevation of ground water.)	Less than 50 feet 50 feet to 99 feet Greater than 100 feet	(20 points) (10 points) (0 points) 10
Wellhead Protection Area: (Less than 200 feet from a private domestic water source, or; less than 1000 feet from all other water sources.)	Yes No	(20 points) (0 points) 0
Distance To Surface Water: (Horizontal distance to perennial lakes, ponds, rivers, streams, creeks, irrigation canals and ditches.)	Less than 200 feet 200 feet to 1000 feet Greater than 1000 feet	(20 points) (10 points) (0 points) 0

RANKING SCORE (TOTAL POINTS): 10

Date Remediation Started: 03/31/95 Date completed: 03/31/95

Remediation Method: (Check all appropriate sections.) Excavation _____ Approx. cubic yards _____

Landfarmed _____ Insitu Bioremediation _____

Other Backfill pit without excavation

Remediation Location: (i.e. landfarmed onsite, name and location of offsite facility) Onsite N/A Offsite N/A

General Description of Remedial Action: Excavated test hole to 12'. Took PID sample, closed pit.

Ground Water Encountered: No X Yes _____ Depth _____

Final Pit: Closure Sampling: (if multiple samples, attach sample results and diagram of sample locations and depths)

Sample location Four walls and center of pit composite

Sample depth 12'

Sample Date 03/31/95 Sample time 13:10

Sample Results

Benzene(ppm) Not reported.

Total BTEX(ppm) Not reported.

Field headspace(ppm) 274

TPH 12300

Ground Water Sample: Yes _____ No X (If yes, attach sample results)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Date 1/8/08 Printed Name Scott T. Pope

Signature Scott T. Pope and Title Senior ENV. Scientist

elpaso

PIT CLOSURE REQUEST

San Juan 29-7 #58
Meter/Line ID 71703

SITE DETAILS

Legals - Twn: 29N	**Rng: 7W**	**Sec: 26**	**Unit: M**
NMOCD Hazard Ranking: 10		**Land Type: FEE**	
Operator: Meridian Oil Inc		**Pit Closure Date: 3/31/95**	

RATIONALE FOR RISK-BASED CLOSURE

The pit noted above was assessed and ranked according to the criteria in the New Mexico Oil Conservation Division's (NMOCD) Unlined Surface Impoundment Closure Guidelines.

A test pit was excavated to 12 feet (ft) below ground surface (bgs) and a soil sample was collected for field headspace and laboratory analysis for TPH. Groundwater was not encountered in the test pit. Headspace analysis indicated an organic vapor content of 274 ppm; laboratory analysis showed a TPH concentration of 12,300 mg/kg. The TPH measurement exceeded recommended remediation levels for the Hazard Ranking Score of 10.

No soil was disposed of offsite. The pit was backfilled with site soil, topped with clean soil from the surrounding berms, and graded in a manner to direct surface runoff away from the pit area.

A Phase II boring was completed with refusal at 24 ft bgs. No groundwater was encountered in the soil boring. One laboratory sample was collected at 24-25 ft bgs. Headspace analysis indicated an organic vapor content of 1,047 ppm, laboratory analysis indicated a benzene concentration of <1.0 mg/kg, a total BTEX concentration of 178 mg/kg, and a TPH concentration of 2,370 mg/kg. The benzene is below recommended remediation levels for the Hazard Ranking Score.

No Phase III activities were conducted.

El Paso Field Services requests closure of the above mentioned pit location for the following reasons:

- The primary source, discharge to the pit, has been removed for over seven years.
- The test pit was backfilled and the former pit area graded to direct surface runoff away from the former pit.
- The clean soil from the berms placed on top of the excavation would limit the potential for direct contact with hazardous constituents by livestock or the public; i.e., current direct contact exposure pathways are unlikely to be completed.
- Bedrock was encountered at 24 feet bgs making further vertical migration unlikely.
- There are no water supply wells or other sources of fresh water extraction within 1,000 feet of the site.
- Groundwater was not encountered in the soil boring at 24 ft bgs; local geologic features indicate the depth to groundwater is greater than 50 ft bgs.
- The benzene concentration at the bottom of the Phase II boring is below recommended remediation levels for the Hazard Ranking Score.

REVISED
FIELD PIT SITE ASSESSMENT FORM

GENERAL

Meter: 71703 Location: San Juan 29-7 #58

Operator #: _____ Operator Name: _____ P/L District: _____

Coordinates: Letter: M Section 26 Township: 29 Range: 7

Or Latitude _____ Longitude _____

Pit Type: Dehydrator _____ Location Drip: _____ Line Drip: _____ Other: _____

Site Assessment Date: 12/19/97 Area: _____ Run: _____

SITE ASSESSMENT

NMOCD Zone: (From NMOCD Maps)

Inside ☐ (1)

Outside ☒ (2)

Land Type:

BLM ☐ (1)

State ☐ (2)

Fee ☒ (3)

Indian _____

Depth to Groundwater

Less Than 50 Feet (20 points) ☐ (1)

50 Ft to 99 Ft (10 points) ☒ (2)

Greater Than 100 Ft (0 points) ☐ (3)

Wellhead Protection Area

Is it less than 1000 ft from wells, springs or other sources of fresh water extraction?, or; Is it less than 200 ft from a private domestic water source?

☐ (1) YES (20 points) ☒ (2) NO (0 points)

Horizontal Distance to Surface Water Body

Less Than 200 Ft (20 points) ☐ (1)

200 Ft to 1000 Ft (10 points) ☐ (2)

Greater Than 1000 Ft (0 points) ☒ (3)

Name of Surface Water Body _____

(Surface Water Body: Perennial Rivers, Streams, Creeks, Irrigation Canals, Ditches, Lakes, Ponds)

Distance to Nearest Ephemeral Stream ☐ (1) < 100' (Navajo Pits Only)

☐ (2) > 100'

TOTAL HAZARD RANKING SCORE: 10 POINTS

REMARKS

Remarks : Site has been re-assessed, due to initial assessment including washes as a Surface Water Body. No well site is listed on Topo map in Unit M. Unit M is Outside GWVZ. Used conservative location to measure distances Depth to GW measured to center of San Rafael Canyon

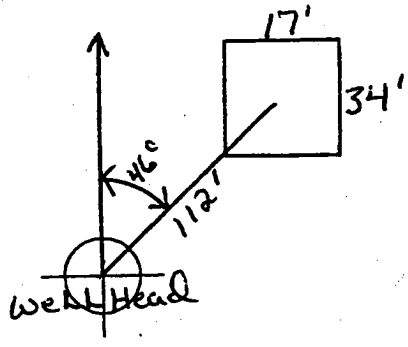
(assess) 12/16/97

ORIGINAL PIT LOCATION

ORIGINAL PIT LOCATION

Original Pit : a) Degrees from North 46° Footage from Wellhead 112'

b) Length : 17' Width : 34' Depth : 3'



REMARKS

Remarks :

Photos:

Completed By:

James L Pearson
Signature

3/7/95
Date

El Paso Natural Gas Company

FIELD SERVICES LABORATORY
ANALYTICAL REPORT
PIT CLOSURE PROJECT - Soil Samples Outside the GWV Zone

SAMPLE IDENTIFICATION

	Field ID	Lab ID
SAMPLE NUMBER:	KD 4 DS	94677 1
MTR CODE | SITE NAME:	71703	N/A
SAMPLE DATE | TIME (Hrs):	3.31.95	1310
SAMPLED BY:	N/A	
DATE OF TPH EXT. | ANAL.:	4-4-95	4-4-95
DATE OF BTEX EXT. | ANAL.:	N/A	N/A
TYPE | DESCRIPTION:	VG	Dark Brown Sand & Clay

REMARKS: _____

RESULTS

PARAMETER	RESULT	UNITS	QUALIFIERS			
			DF	Q	M(g)	V(ml)
TPH (418.1)	123000 KDL 4/6/95	MG/KG			0.60	28
HEADSPACE PID	274	PPM				
PERCENT SOLIDS	86.4	%				

– TPH is by EPA Method 418.1 –

Narrative: _____

DF = Dilution Factor Used

Approved By: _____ Date: 4/6/95

FIELD PIT REMEDIATION/CLOSURE FORM

GENERAL

Meter: 71703 Location: San Juan 29-7 #58

Coordinates: Letter: M Section 26 Township: 29 Range: 7

Or Latitude _____ Longitude _____

Date Started : 3/31/95 Run: 10 91

FIELD OBSERVATIONS

Sample Number(s): KD 405 _____ _____ _____

Sample Depth: 12' Feet

Final PID Reading 274 ppm PID Reading Depth 12' Feet

	Yes	No
Groundwater Encountered	☐	☒

Approximate Depth _____ Feet

CLOSURE

Remediation Method :

Excavation	☐	Approx. Cubic Yards 0
Onsite Bioremediation	☐	
Backfill Pit Without Excavation	☒	

Soil Disposition:

Envirotech ☐ ☐ Tierra

Other Facility ☐ Name: _____

Pit Closure Date: 3/31/95 Pit Closed By: BEI

REMARKS

Remarks : Excavated Test Hole to 12', Took PID Sample, closed Pit

Signature of Specialist: Kelly Doan

(SP3181) 03/16/94

ORD OF SUBSURFACE EXPLORATION

SERVICES CORP.

nroe Road
xico 87401
-22 AX (505) 326-2388

Borehole # BH- 1
Well # NA
Page 1 of 1

Project Number 19643 Phase 1001.77
Project Name EPFS PITS >10
Project Location SAN JUAN 29-7 #58 71703

on
le Location LTR: M S: 26 T: 29 R: 7
Depth NA
By K. PADILLA
gged By H. BRADBURY
tarted 11/17/98
ompleted 11/17/98

Drilling Method 4 1/4 ID HSA
Air Monitoring Method PID

n	Sample Number	Sample Interval	Sample Type & Recovery (inches)	Sample Description Classification System: USCS	USCS Symbol	Depth Lithology Change (feet)	Air Monitoring Units: PPM BZ	BH	S/HS	Drilling Conditions & Blow Counts
0										BZ=Breathing Zone BH=Borehole S/HS=Sample/Headspace
5										
10				EXCAVATION SAMPLE COLLECTED AT 12'						
15	1	15-17	24	LT GR silty SAND, fine SAND, loose, dry	SM		0	96	807/727	1407 hrs
20	2	20-21	6	DK GR SANDSTONE, fine SAND, low cementation, dry			0	330	682/503	1413 hrs HARD Drilling
25	3	24-25	6	DK GR SANDSTONE, fine SAND, low cementation, dry					975/1047	1425 hrs
				TOB 25'						
0										
5										
)										

HAB74 (24-25) SENT to lab for TPH. BTEX GW NOT ENCOUNTERED BH grouted to SURFACE
AUGER REFUSAL at 24'

Geologist Signature Holly Bradbury

\Drillog

EL PASO FIELD SERVICES

FIELD SERVICES LABORATORY
ANALYTICAL REPORT
PIT CLOSURE PROJECT

SAMPLE IDENTIFICATION

	Field ID	Lab ID
SAMPLE NUMBER:	HAB74	980823
MTR CODE | SITE NAME:	71703	San Juan 29-7 #58
SAMPLE DATE | TIME (Hrs):	11/17/98	1425
PROJECT:	Phase II Drilling	
DATE OF TPH EXT. | ANAL.:	11/23/98	11/27/98
DATE OF BTEX EXT. | ANAL.:	11/19/98	11/20/98
TYPE | DESCRIPTION:	VG	SOIL

Field Remarks: 24-25'

RESULTS

PARAMETER	RESULT	UNITS	QUALIFIERS			
			DF	Q	M(g)	V(ml)
BENZENE	<1.0	MG/KG	2			
TOLUENE	43.7	MG/KG	2			
ETHYL BENZENE	8.09	MG/KG	2			
TOTAL XYLENES	126	MG/KG	2			
TOTAL BTEX	251	MG/KG	2			
TPH (MOD.8015)	2,370	MG/KG				
HEADSPACE PID	1047	PPM				
PERCENT SOLIDS	90.8	%				

-- TPH is by EPA Method 8015 and BTEX is by EPA Method 8020 --

The Surrogate Recovery was at 98.0 % for this sample All QA/QC was acceptable.

Narrative:

DF = Dilution Factor Used

Approved By: [signature] Date: 12/21/98

PINNACLE LABORATORIES

2709-D Pan American Freeway NE
Albuquerque, New Mexico 87107
Phone (505) 344-3777
Fax (505) 344-4413

GAS CHROMATOGRAPHY RESULTS

TEST : EPA 8015 MODIFIED (DIRECT INJECT)
CLIENT : EL PASO FIELD SERVICES
PROJECT # : (none)
PROJECT NAME : PHASE II DRILLING

PINNACLE I.D.: 811074

SAMPLE ID. #	CLIENT I.D.	MATRIX	DATE SAMPLED	DATE EXTRACTED	DATE ANALYZED	DIL. FACTOR
01	980817	NON-AQ	11/16/98	11/23/98	11/26/98	1
02	980818	NON-AQ	11/16/98	11/23/98	11/26/98	1
03	980819	NON-AQ	11/16/98	11/23/98	11/26/98	1

PARAMETER	DET. LIMIT	UNITS	01	02	03
FUEL HYDROCARBONS, C6-C10	10	**MG/KG**	**45**	< 10	**12**
FUEL HYDROCARBONS, C10-C22	5.0	**MG/KG**	**400**	< 5.0	**52**
L HYDROCARBONS, C22-C36	5.0	**MG/KG**	**150**	< 5.0	**14**
CULATED SUM:			**595**		**78**
SURROGATE: O-TERPHENYL (%)			118	86	84
SURROGATE LIMITS	(66 - 151)				

CHEMIST NOTES:
N/A

PINNACLE LABORATORIES

2709-D Pan American Freeway NE
Albuquerque, New Mexico 87107
Phone (505) 344-3777
Fax (505) 344-4413

GAS CHROMATOGRAPHY RESULTS

TEST : EPA 8015 MODIFIED (DIRECT INJECT)
CLIENT : EL PASO FIELD SERVICES
PROJECT # : (none)
PROJECT NAME : PHASE II DRILLING

PINNACLE I.D.: 811074

SAMPLE ID. #	CLIENT I.D.	MATRIX	DATE SAMPLED	DATE EXTRACTED	DATE ANALYZED	DIL. FACTOR
04	980820	NON-AQ	11/16/98	11/23/98	11/26/98	1
05	980821	NON-AQ	11/16/98	11/23/98	11/26/98	1
06	980822	NON-AQ	11/17/98	11/23/98	11/27/98	1

PARAMETER	DET. LIMIT	UNITS	04	05	06
FUEL HYDROCARBONS, C6-C10	10	**MG/KG**	**240**	**15**	< 10
FUEL HYDROCARBONS, C10-C22	5.0	**MG/KG**	**130**	< 5.0	< 5.0
FUEL HYDROCARBONS, C22-C36	5.0	**MG/KG**	**40**	< 5.0	< 5.0
CALCULATED SUM:			**410**	**15.0**	
SURROGATE: O-TERPHENYL (%)			87	90	84
SURROGATE LIMITS	(66 - 151)				

CHEMIST NOTES:
N/A

PINNACLE LABORATORIES

2709-D Pan American Freeway NE
Albuquerque, New Mexico 87107
Phone (505) 344-3777
Fax (505) 344-4413

GAS CHROMATOGRAPHY RESULTS

TEST : EPA 8015 MODIFIED (DIRECT INJECT)
CLIENT : EL PASO FIELD SERVICES
PROJECT # : (none)
PROJECT NAME : PHASE II DRILLING

PINNACLE I.D.: 811074

SAMPLE ID. #	CLIENT I.D.	MATRIX	DATE SAMPLED	DATE EXTRACTED	DATE ANALYZED	DIL. FACTOR
07	980823	NON-AQ	11/17/98	11/23/98	11/27/98	5

PARAMETER	DET. LIMIT	UNITS	07
FUEL HYDROCARBONS, C6-C10	10	**MG/KG**	**2200**
FUEL HYDROCARBONS, C10-C22	5.0	**MG/KG**	**170**
FUEL HYDROCARBONS, C22-C36	5.0	MG/KG	< 25
CALCULATED SUM:			**2370**
SURROGATE:			
O-TERPHENYL (%)			83
SURROGATE LIMITS	(66 - 151)		

CHEMIST NOTES:
N/A

PINNACLE LABORATORIES

2709-D Pan American Freeway NE
Albuquerque, New Mexico 87107
Phone (505) 344-3777
Fax (505) 344-4413

GAS CHROMATOGRAPHY QUALITY CONTROL
MSMSD

TEST : EPA 8015 MODIFIED (DIRECT INJECT)
MSMSD # : 811074-06
CLIENT : EL PASO FIELD SERVICES
PROJECT # : (none)
PROJECT NAME : PHASE II DRILLING

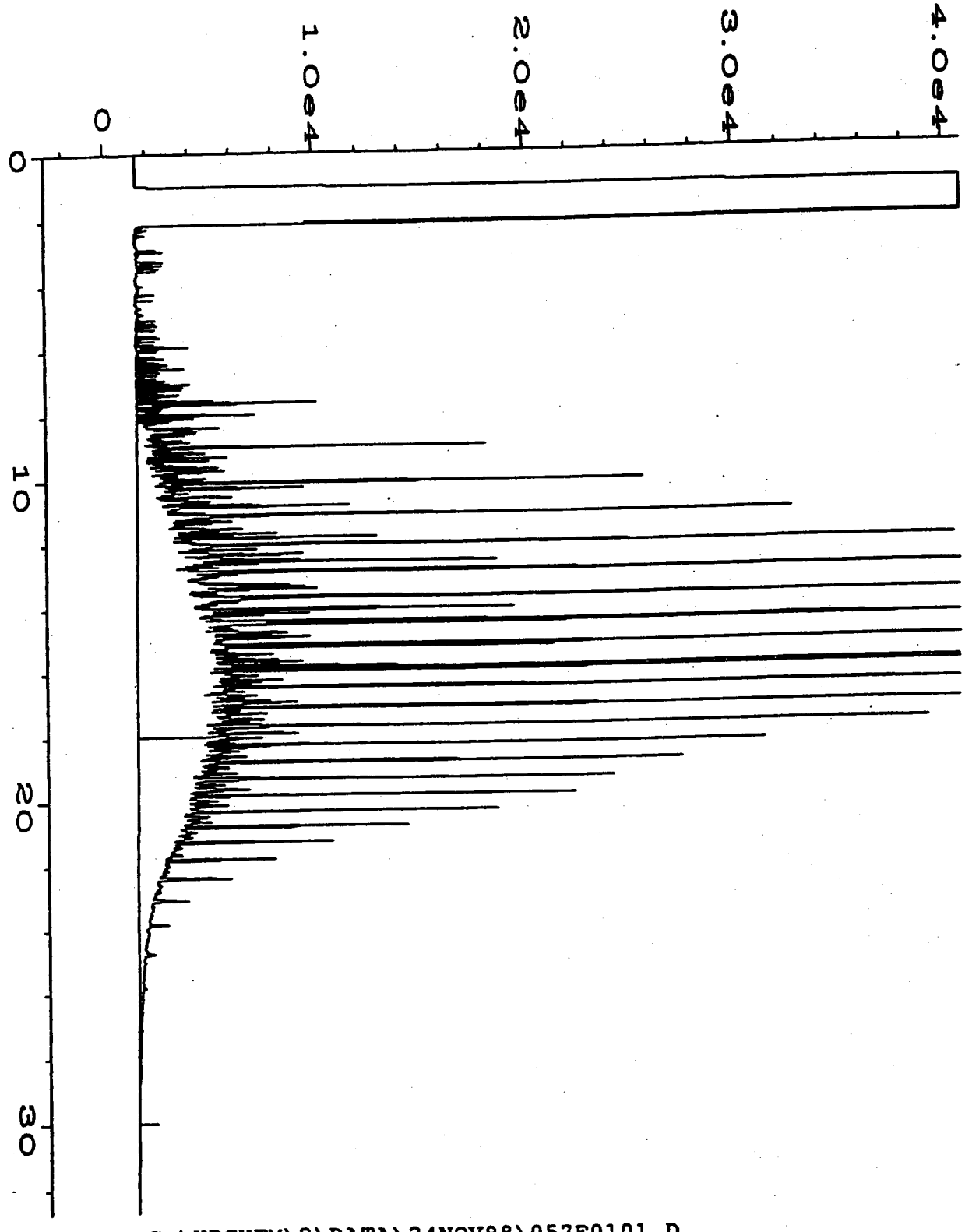
PINNACLE I.D. : 811074
DATE EXTRACTED : 11/23/98
DATE ANALYZED : 11/27/98
SAMPLE MATRIX : NON-AQ
UNITS : MG/KG

PARAMETER	SAMPLE RESULT	CONC SPIKE	SPIKED SAMPLE	% REC	DUP SPIKE	DUP % REC	RPD	REC LIMITS	RPD LIMITS
FUEL HYDROCARBONS	<5.0	100	109	109	117	117	7	(56 - 148)	20

CHEMIST NOTES:

$$\% \text{ Recovery} = \frac{(\text{Spike Sample Result} - \text{Sample Result})}{\text{Spike Concentration}} \times 100$$

$$\text{RPD (Relative Percent Difference)} = \frac{(\text{Sample Result} - \text{Duplicate Result})}{\text{Average Result}} \times 100$$



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Instrument : FID-FID1
Sample Name : 811074-01
Real Time Bar Code: 26 98
Acquired on : 25 Oct 97 04:15 AM
Report Created on: 28 27 Oct 97 98 01:41 PM

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Vial Number : 57
Injection Number : 1
Sequence Line : 1
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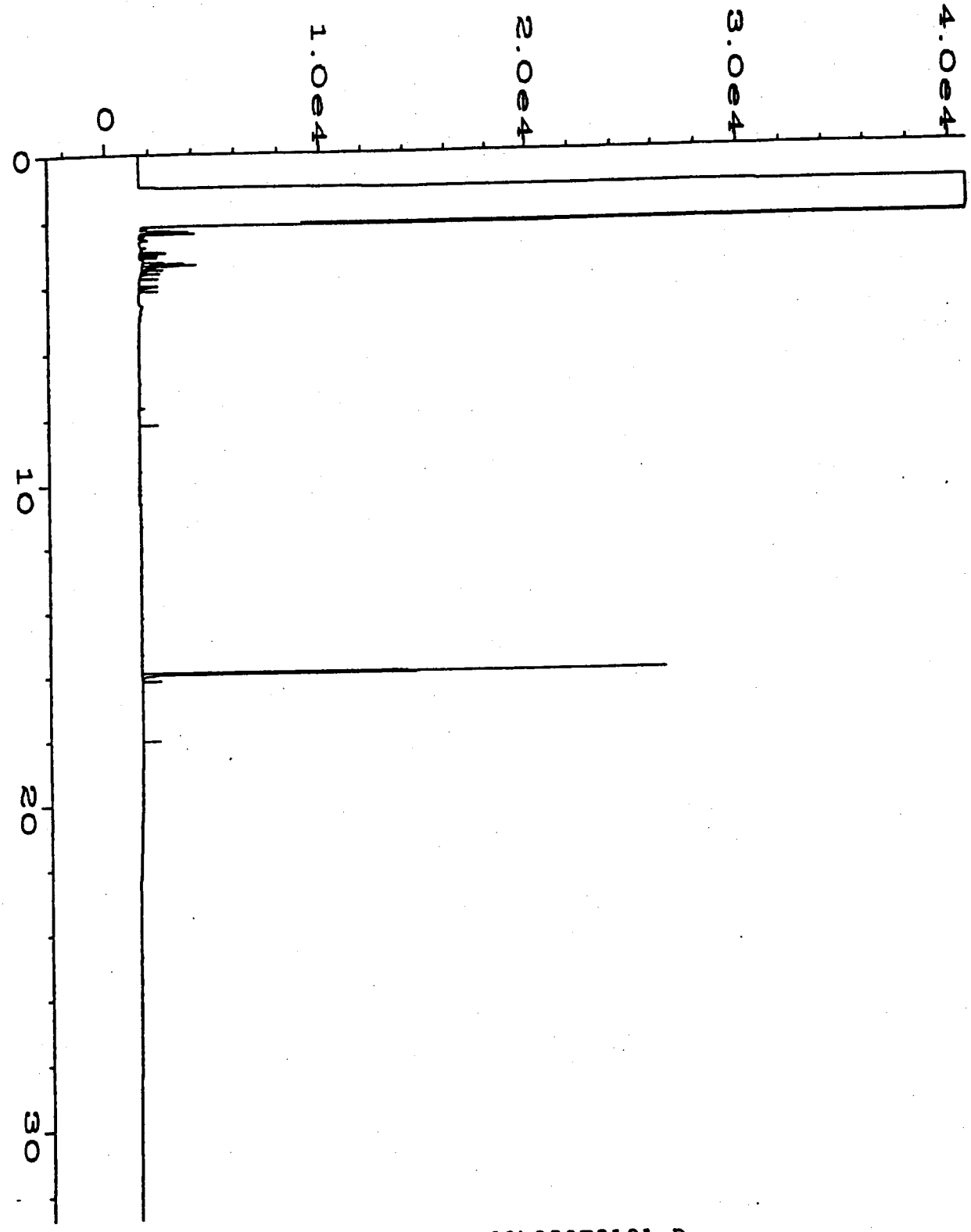
Analysis Method : RT061698.MTH



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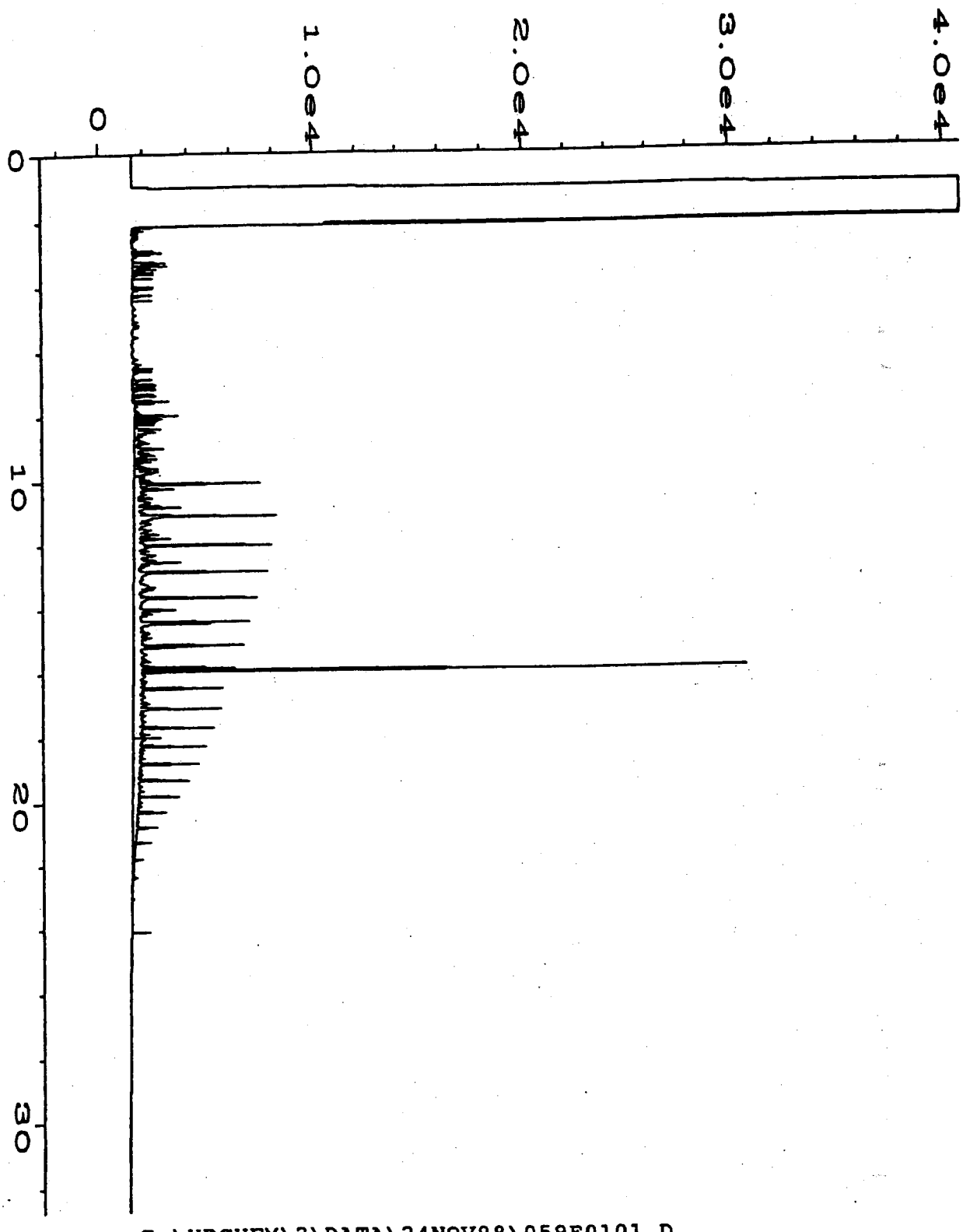
Operator : Pinnacle - mb & cff
Instrument : FID-FID1
Sample Name : 811074-02
Real Time Bar Code:
Acquired on : 25 Oct 98 04:57 AM
Report Created on: 27 Oct 98 01:41 PM

Page Number : 1
Vial Number : 58
Injection Number : 1
Sequence Line : 1
Instrument Method: RT061698.MTH
Analysis Method : RT061698.MTH



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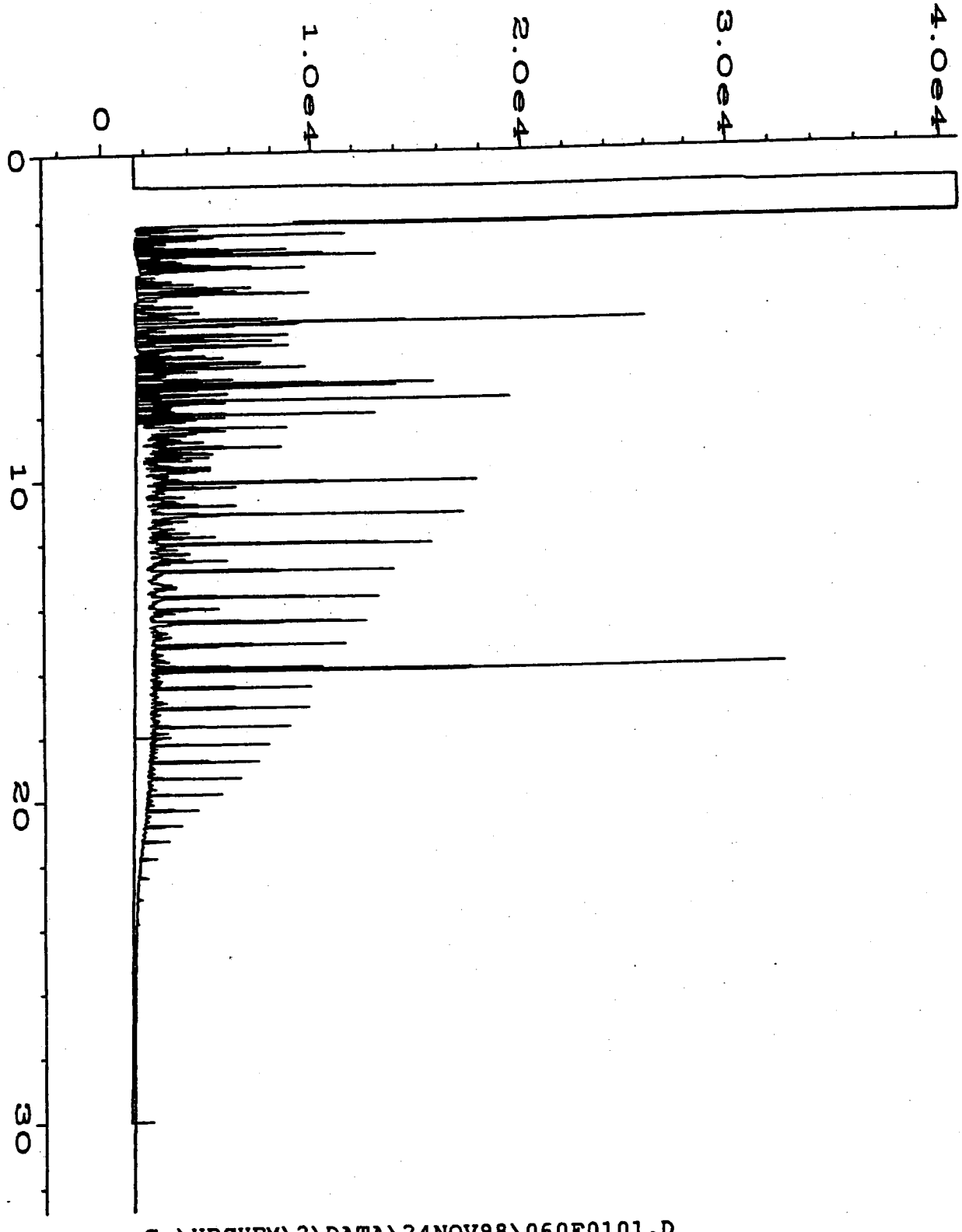
Instrument : FID-FID1
Sample Name : 811074-03
Time Bar Code: 26 98
Acquired on : 25 Oct 97 05:39 AM
Report Created on: 26 Oct 97 01:43 PM
27 98

11/24/98

Page Number : 1
Vial Number : 59
Injection Number : 1
Sequence Line : 1
Instrument Method: RT061698.MTH
Analysis Method : RT061698.MTH



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Operator : Pinnacle - mb & cff
Instrument : FID-FID1
Sample Name : 811074-04
Real Time Bar Code:
Acquired on : 25 Oct 98 06:21 AM
Report Created on: 26 27 Oct 98 01:44 PM 11/30/98

Page Number : 1
Vial Number : 60
Injection Number : 1
Sequence Line : 1
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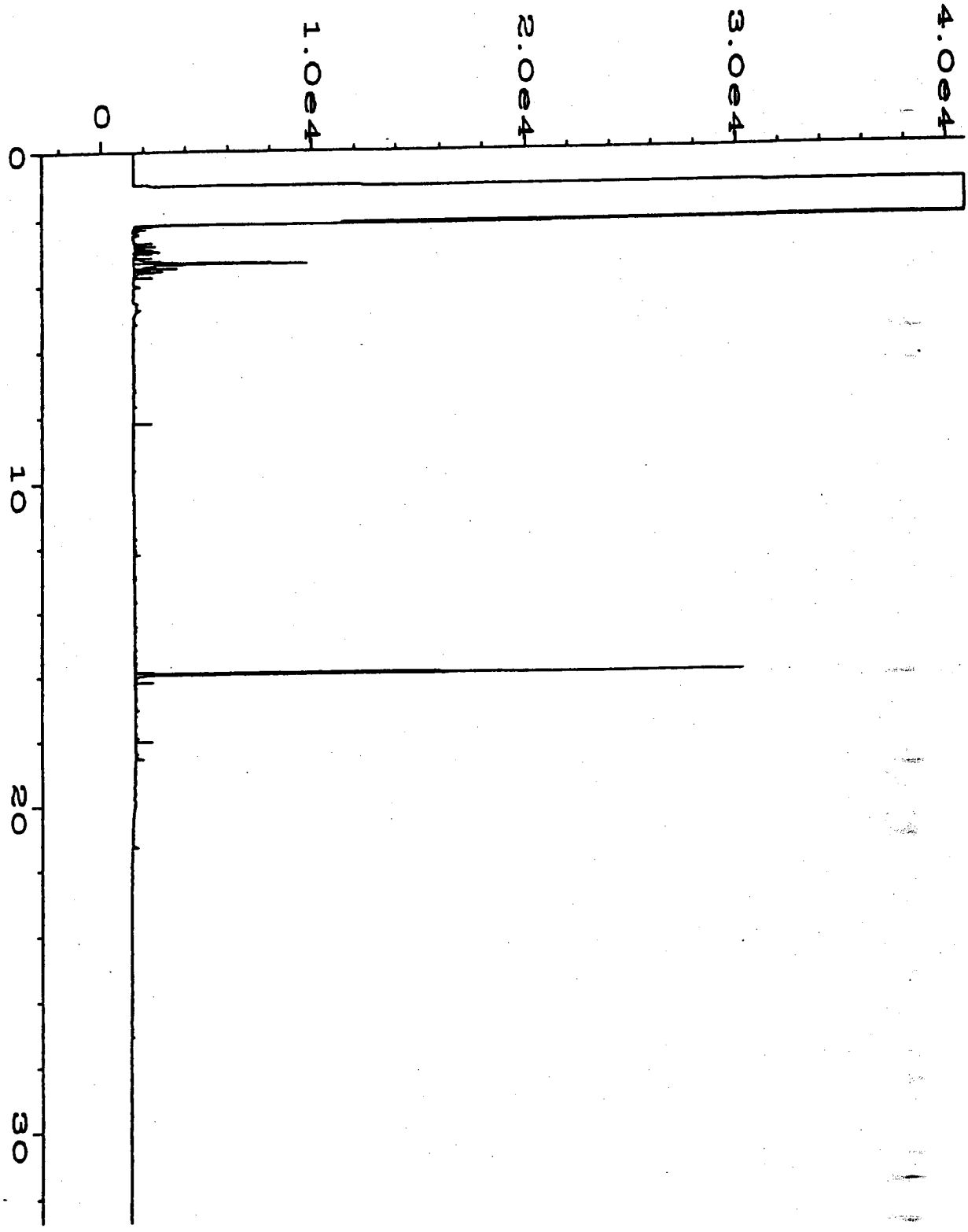
Analysis Method : RT061698.MTH



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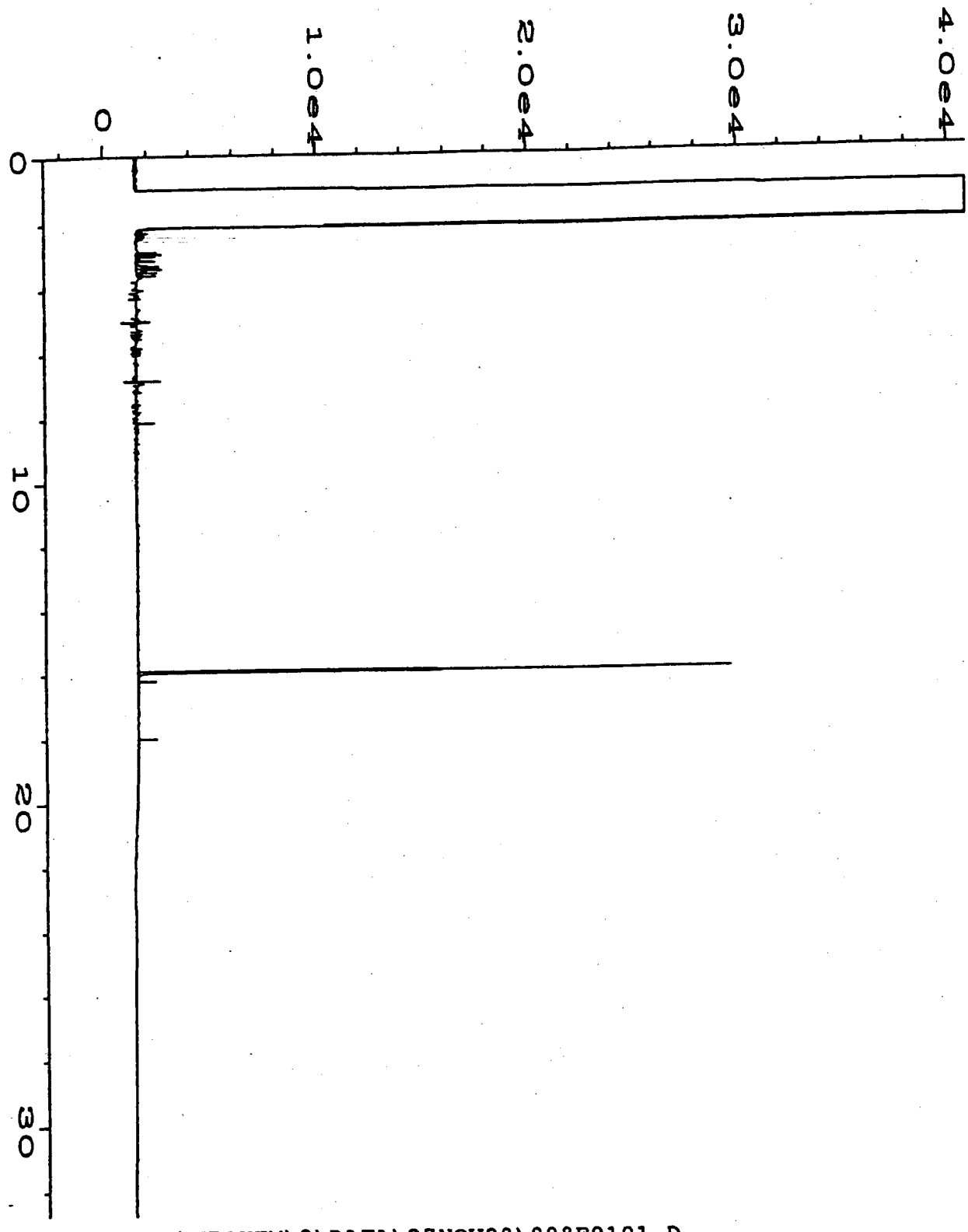
Data File Name : C:\HPCHEM\2\DATA\24NOV98\061F0101.D
Operator : Pinnacle - mb & cff
Instrument : FID-FID1
Sample Name : 811074-05
Run Time Bar Code: ~~26~~ 98
Acquired on : ~~25~~ Oct ~~97~~ 07:03 AM
Report Created on: ~~26~~ 27 Oct ~~97~~ 98 01:45 PM 11/24/98

Page Number : 1
Vial Number : 61
Injection Number : 1
Sequence Line : 1
Instrument Method: RT061698.MTH
Analysis Method : RT061698.MTH



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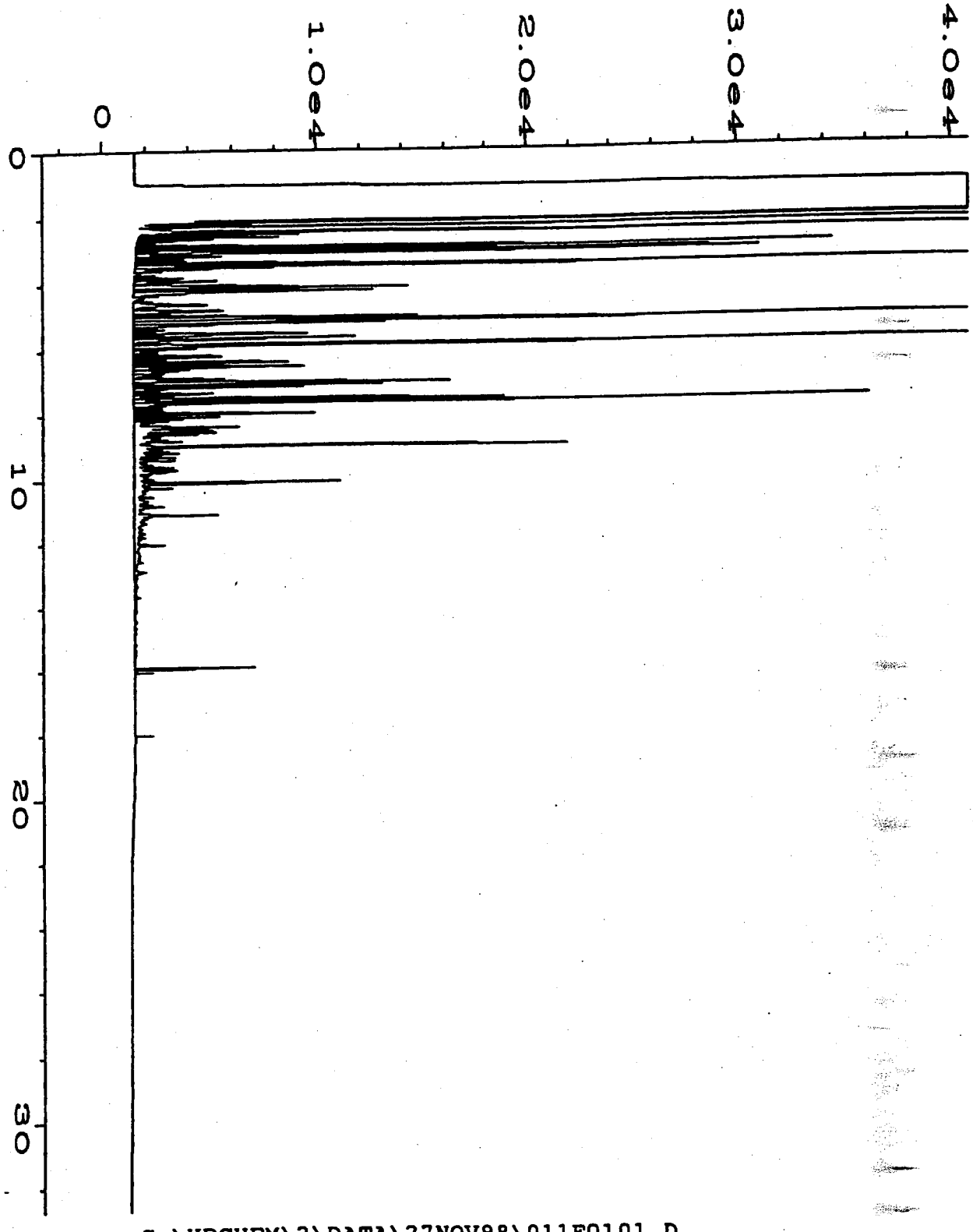
Operator : Pinnacle - mb & cff
Instrument : FID-FID1
Sample Name : 811074-06
Real Time Bar Code:
Acquired on : 26 Oct 97 04:22 PM
Report Created on: 30 Nov 98 12:24 PM

Page Number : 1
Vial Number : 8
Injection Number : 1
Sequence Line : 1
Instrument Method: RT061698.MTH
Analysis Method : RT061698.MTH



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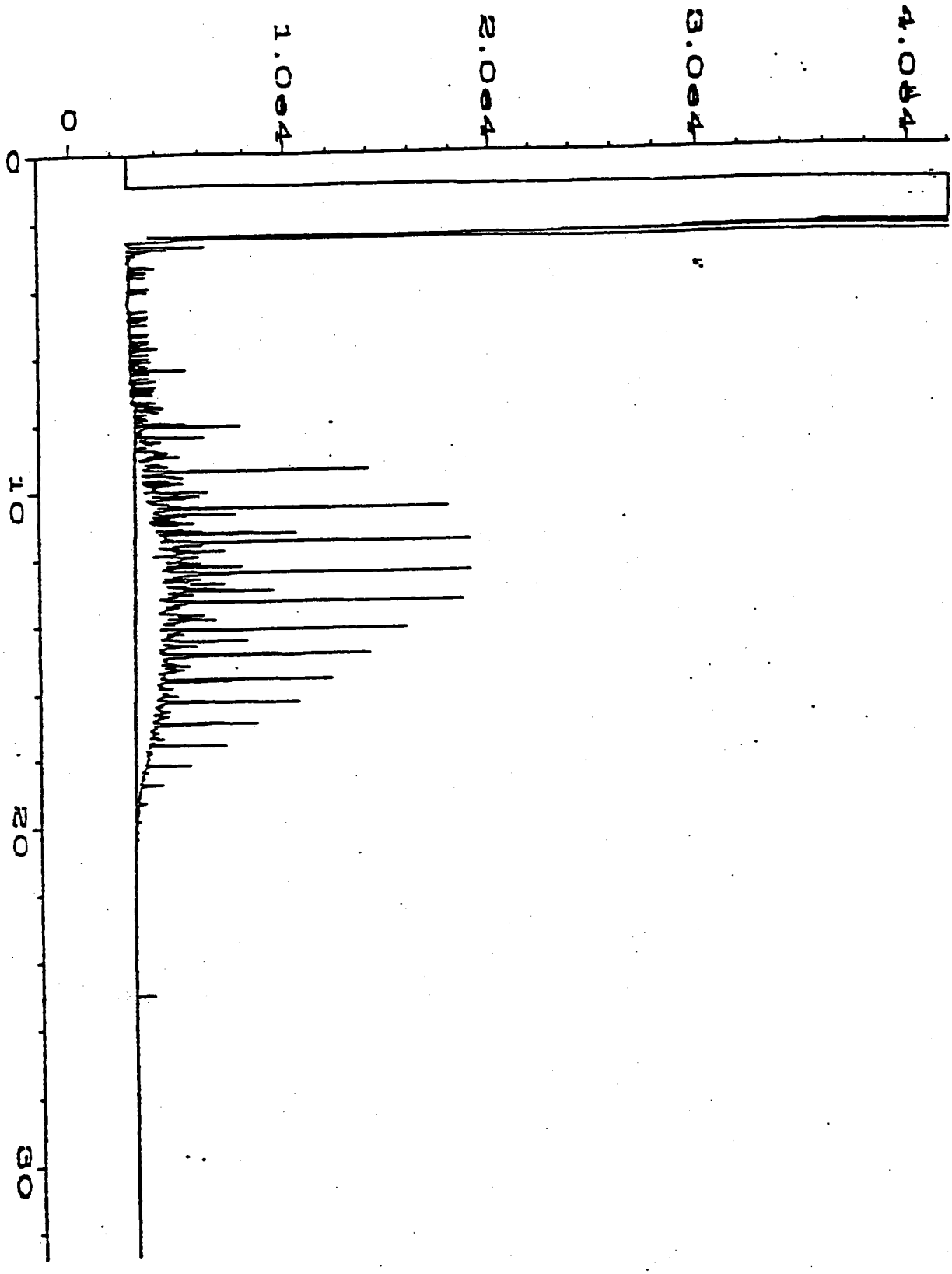
Operator : Pinnacle - mb & cff
Instrument : FID-FID1
Sample Name : 811074-07*5
Real Time Bar Code:
Acquired on : 26 Oct 97 06:31 PM
Report Created on: 30 Nov 98 11:35 AM

Page Number : 1
Vial Number : 11
Injection Number : 1
Sequence Line : 1
Instrument Method: RT061698.MTH
Analysis Method : RT061698.MTH



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Instrument	: INSTRUMEN	Vial Number	: 11
Sample Name	: DSL GC3-103-15	Injection Number	: 1
Run Time Bar Code:		Sequence Line	: 1
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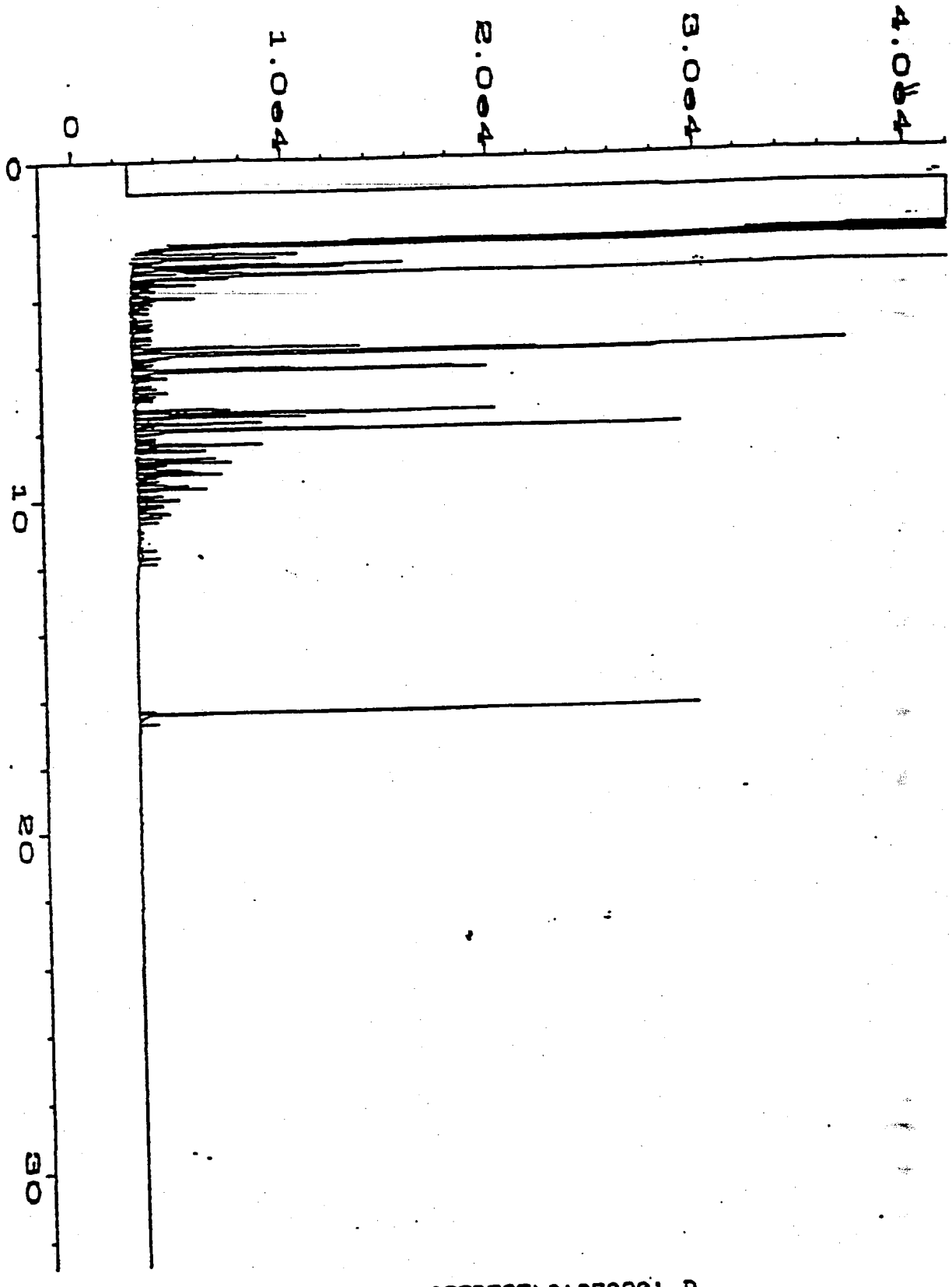
Report Created on	: 17 Sep 97 11:19 AM	Analysis Method	: SDF0820.MTH



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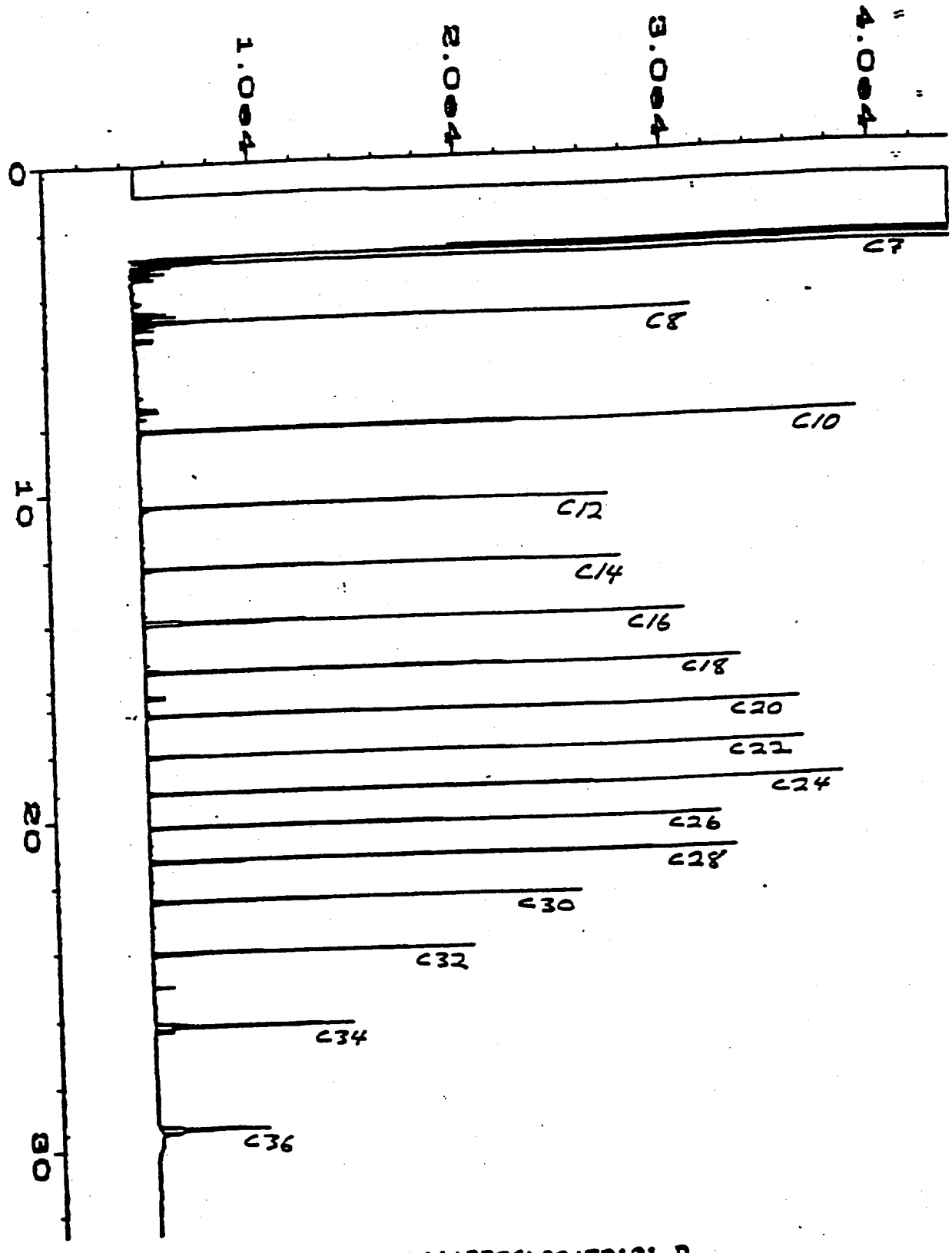
Operator : AEN NM GC #1 FID DI
Instrument : INSTRUMEN
Sample Name : GAS GC3-103-16
Run Time Bar Code:
Acquired on : 17 Sep 97 02:37 AM
Report Created on: 17 Sep 97 10:45 AM

Page Number : 1
Vial Number : 19
Injection Number : 1
Sequence Line : 2
Instrument Method: SGF0820.MTH
Analysis Method : SGF0820.MTH



Data File Name	: C:\HPCHEM\1\DATA\11APR96\004F0101.D	Page Number	: 1
Operator	: DJ	Vial Number	: 4
Instrument	: GC#1 5890	Injection Number	: 1
Sample Name	: RET TIME STAND	Sequence Line	: 2
Run Time Bar Code:		Instrument Method:	SDF0311.MTH
	: 11 Apr 96 10:17 AM		: SDF0311.MTH

BTEX SOIL SAMPLE WORKSHEET

File	: 980823	Date Printed	: 11/23/98	
Soil Mass (g)	: 5.02	Multiplier (L/g)	: 0.00100	
Extraction vol. (mL)	: 10	CAL FACTOR (Analytical):	400	
Shot Volume (uL)	: 25	CAL FACTOR (Report):	0.39841	
		DILUTION FACTOR:	2	Det. Limit
Benzene (ug/L)	: 2.44	Benzene (mg/Kg):	**0.972**	0.996
Toluene (ug/L)	: 110	Toluene (mg/Kg):	**43.685**	0.996
Ethylbenzene (ug/L)	: 20.3	Ethylbenzene (mg/Kg):	**8.087**	0.996
p & m-xylene (ug/L)	: 257	p & m-xylene (mg/Kg):	102.470	1.992
o-xylene (ug/L)	: 58.3	o-xylene (mg/Kg):	23.218	0.996
		Total xylenes (mg/Kg):	**125.687**	2.988
		Total BTEX (mg/Kg):	**251.375**	