District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
7000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit 1 copy to
appropriate
District Office
and 1 copy to
the Santa Fe Office

(Revised 3/9/94)

## PIT REMEDIATION AND CLOSURE REPORT

	30 - 045 - 25 OS 6	2	
Operator: Meridian by EPFS	Telephone		
Address:	<u> </u>		
Facility Or Albright #8E DK, Meter 94562 Well Name			
Location: Unit or Qtr/Qtr Sec_O_Sec_15_T		San Ju	an
Pit Type: Separator Dehydrator	Other Drip	2000	5767729
Land Type: BLM X, State, Fee	Other	7	FC 2002
Pit Location: Pit dimensions: length 23', width (Attach diagram)  Reference: wellhead X, oth		P OIL	2/11 AL S. 2
Footage from reference: 151'			en la company
Direction from reference: 8 Degre	O	f	
	West	South_	· · · · · · · · · · · · · · · · · · ·
Depth To Ground Water (Vertical distance from contaminants to seasonal high water elevation of ground water.)	Less than 50 feet 50 feet to 99 feet Greater than 100 feet	(	(20 points) (10 points) ( 0 points) <u>10</u>
Wellhead Protection Area: (Less than 200 feet from a private domestic water source, or; less than 1000 feet from all other water sources.)			(20 points) ( 0 points)0_
Distance To Surface Water: (Horizontal distance to perennial lakes, ponds, rivers, streams, creeks, irrigation canals and ditches.)	Less than 200 feet 200 feet to 1000 feet Greater than 1000 feet		(20 points) (10 points) ( 0 points) <u>0</u>

Date Remediation Started	:
	xcavation Approx. cubic yards
(Check all appropriate sections.)	andfarmed Insitu Bioremediation
C	ther Backfill pit without excavation
Remediation Location: (i.e. landfarmed onsite,	Onsite N/A Offsite N/A
name and location of offsite facility)	
General Description of Re	emedial Action: EPNG line markers.
Ground Water Encounter	ed: No X Yes Depth
Final Pit: Closure Sampling: (if multiple samples,	Sample location _ Four walls and center of pit composite
attach sample results and diagram of sample locations and depths)	Sample depth 12'
locations and depths)	Sample Date Sample time 16:15
	Sample Results
	Benzene(ppm) Not reported.
	Total BTEX(ppm) Not reported.
	Field headspace(ppm) _ 240
	TPH <u>3100</u>
Ground Water Sample:	Yes NoX (If yes, attach sample results)
I hereby certify that the i	nformation above is true and complete to the best of my knowledge and belief.
Date //8/03 f)	
Signature Low	Printed Name Scott T. Pape and Title Sonine ENV. Scientist



#### Albright #8E (DK) Meter/Line ID 94562

**SITE DETAILS** 

Legals - Twn: 29N

Rng: 10W

Sec: 15

Unit: O

NMOCD Hazard Ranking: 10 Operator: Meridian Oil Inc Land Type: BLM

Pit Closure Date: 5/24/94

#### RATIONALE FOR RISK-BASED CLOSURE

The pit noted above was assessed and ranked according to the criteria in the New Mexico Oil Conservation Division's (NMOCD) Unlined Surface Impoundment Closure Guidelines.

A test pit was excavated to 12 feet (ft) below ground surface (bgs) and a soil sample was collected for field headspace and laboratory analysis for TPH. Groundwater was not encountered in the test pit. Headspace analysis indicated an organic vapor content of 240 ppm; laboratory analysis showed a TPH concentration of 3,100 mg/kg. The TPH measurement exceeded recommended remediation levels for the Hazard Ranking Score of 10.

No soil was disposed of offsite. The pit was backfilled with site soil, topped with clean soil from the surrounding berms, and graded in a manner to direct surface runoff away from the pit area.

A Phase II boring was completed with refusal at 26 ft bgs. No groundwater was encountered in the soil boring. One laboratory sample was collected at 25-26 ft bgs. Headspace analysis indicated an organic vapor content of 806 ppm, laboratory analysis indicated a benzene concentration of 0.79 mg/kg, a total BTEX concentration of 38.5 mg/kg, and a TPH concentration of 184 mg/kg. The benzene, total BTEX and TPH concentrations were below recommended remediation levels for the Hazard Ranking Score.

No Phase III excavation was done.

El Paso Field Services requests closure of the above mentioned pit location for the following reasons:

- The primary source, discharge to the pit, has been removed for over eight years.
- The test pit was backfilled and the former pit area graded to direct surface runoff away from the former pit.
- The clean soil from the berms placed on top of the excavation would limit the potential for direct contact with hazardous constituents by livestock or the public; i.e., current direct contact exposure pathways are unlikely to be completed.
- There are no water supply wells or other sources of fresh water extraction within 1,000 feet of the site.
- Groundwater was not encountered in the soil boring at 26 ft bgs; local geologic features indicate the depth to groundwater is greater than 50 ft bgs.
- Benzene, total BTEX and TPH concentrations at the base of the Phase II boring (26 feet bgs) were below recommended remediation levels for the Hazard Ranking Score.

## **REVISED**FIELD PIT SITE ASSESSMENT FORM

GENERAL	Meter: 94562 Location: ALBRIGHT #88  Operator #: Operator Name: Burlington P/L District:  Coordinates: Letter: O Section IS Township: 29 Range: 10  Or Latitude Longitude  Pit Type: Dehydrator Location Drip: X Line Drip: Other:  Site Assessment Date: 4.24.98 Area: 10 Run: 42
	NMOCD Zone:  (From NMOCD  Maps)  Inside  Outside  Land Type:  BLM  State  (2)  Fee  (3)  Indian
	Depth to Groundwater  Less Than 50 Feet (20 points)  50 Ft to 99 Ft (10 points)  Greater Than 100 Ft (0 points)  (1)  (2)  (3)
ASSESSMENT	Wellhead Protection Area  Is it less than 1000 ft from wells, springs or other sources of fresh water extraction?, or; Is it less than 200 ft from a private domestic water source?  (1) YES (20 points) (2) NO (0 points)
SITE ASSI	Horizontal Distance to Surface Water Body  Less Than 200 Ft (20 points) (1)  200 Ft to 1000 Ft (10 points) (2)  Greater Than 1000 Ft (0 points) X (3)  Name of Surface Water Body
	(Surface Water Body: Perennial Rivers, Streams, Creeks, Irrigation Canals, Ditches, Lakes, Ponds)  Distance to Nearest Ephemeral Stream  (1) < 100' (Navajo Pits Only)  (2) > 100'
S	TOTAL HAZARD RANKING SCORE: 10 POINTS
REMARKS	Remarks: Site has been re-assessed, due to initial assessment including washes as a Surface Water Body. LOCATION IS IN A REMOTE AREA UP ON A HILL TO THE WEST OF WRIGHT CANYON.
一哥	

assess) 12/16/97



# FIELD SERVICES LABORATORY ANALYTICAL REPORT PIT CLOSURE PROJECT - Soil

## SAMPLE IDENTIFICATION

	Field ID	Lab ID
SAMPLE NUMBER:	UW 147	945295
MTR CODE   SITE NAME:	94562	N/A
SAMPLE DATE   TIME (Hrs):	5-24-94	11015
SAMPLED BY:		N/A
DATE OF TPH EXT.   ANAL.:	5 26 94	5/26/94
DATE OF BTEX EXT.   ANAL.:	114	N/A
TYPE   DESCRIPTION:	y6	Brown frey Course sond
		177

	•
REMARKS:	

## **RESULTS**

PARAMETER	RESULT	UNITS		ERS		
PARAMETER	RESULT	O.V.T.O	DF	Q	M(g)	V(ml)
BENZENE		MG/KG				
TOLUENE		MG/KG	<u> </u>			
ETHYL BENZENE		MG/KG				
TOTAL XYLENES		MG/KG				
TOTAL BTEX		MG/KG				
TPH (418.1)	3100	MG/KG			2.08	28
HEADSPACE PID	240	PPM				
PERCENT SOLIDS	89.8	%				

PERCENT SOLIDS	1970			
	- TPH is by EPA Meth	od 418.1 and BTEX is by EPA Me	ethod 8020 —	
Surrogate Recovery was at	Ala	% for this sample	All QA/QC was acceptable.	
Rive:		<del></del>		
DF = Dilution Factor Used				
Approved By:	Vdi:	· ·	Date: 4/16/40	<del> </del>

## FIELD 'T REMEDIATION/CLOSUR' FORM

GENERAI	Meter: 94562 Location: Albright # 8E DK  Coordinates: Letter: O Section 15 Township: 29 Range: 10  Or Latitude Longitude  Date Started: 5-24-94 Area: N Run: 42
IELD OBSERVATIONS	Sample Number(s): \( \subseteq \lambda \supset \) Feet  Sample Depth: \( \subseteq \lambda \supset \) Feet  Final PID Reading \( \subseteq \lambda \lambda \) PID Reading Depth \( \subseteq \lambda \subseteq \lambda \) Feet  Groundwater Encountered \( \subseteq \lambda \) (1) \( \subseteq \lambda \) (2) Approximate Depth \( \subseteq \subseteq \lambda \) Feet
CLOSURE	
DITADIC	Remarks: EPNG I'me Markets  Signature of Specialist: Vale Wilson  (SP3191) 04/07/94

### RECORD OF SUBSURFACE EXPLORATION

HILIP SERVICES CORP.

300 Monroe Road

New Mexico 87401 2 FAX (505) 326-2388

BH-
NA
of j

Project Number

19643

Phase

1001.77

Project Name EPFS PITS >10

Project Location Albright

94562

Elevation 3orehole Location LTR: 0 S: 15 T: 29 3WL Depth K. PADILLA Orilled By H. BRADBURY **Nell Logged By** 10/29/98 Date Started Date Completed

Drilling Method 4 1/4 ID HSA

Air Monitoring Method PID

Depth (Feet)	Sample Number	Sample Interval	Sample Type & Recovery (inches)	Sample Description Classification System: USCS	USCS Symbol	Depth Lithology Change (feet)		Monitor nits: PP BH	•	Drilling Conditions & Blow Counts
										BZ=Breathing Zone BH=Borehole S/HS=Sample/Headspace
5				EXCAVATION SAMPLE						
10				collected at 12'						
5	1	15-17	24	LT BR Silty SAND FINE SAND			0	280	244	857 nrs
20	2	20-2	1	LT BR SANDSTONE FINE SAND low CEMENTATION dry			0			0906 hes
25	3	25-2	6	LT BR SANDSTONE, FINE SAND, MAD CEMENTATION OF	4		0	92	732 804	hard 1925 has arilling
30				TOB 26'						
35										
- 40										

nents:

to SENT

SURFACE

**Geologist Signature** 



## FIELD SERVICES LABORATORY ANALYTICAL REPORT PIT CLOSURE PROJECT

## SAMPLE IDENTIFICATION

	Field ID	Lab ID		
SAMPLE NUMBER:	HAB56	980763		
MTR CODE   SITE NAME:	94562	Albright #8E DK		
SAMPLE DATE   TIME (Hrs):	10/29/98	0925		
PROJECT:	Phase II Drilling			
DATE OF TPH EXT.   ANAL.:	11/9/98	11/10/98		
DATE OF BTEX EXT.   ANAL.:	11/3/98	11/6/98		
TYPE   DESCRIPTION:	VG	SOIL		

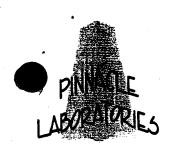
Field Remarks: 25-26'

### **RESULTS**

		UNITS		QUALIFIE	ns .	
PARAMETER	RESULT	UNIIS	DF	C	M(g)	V(ml)
BENZENE	0.79	MG/KG				
TOLUENE	10.0	MG/KG				
ETHYL BENZENE	1.59	MG/KG				
TOTAL XYLENES	26.1	MG/KG				
TOTAL BTEX	38.5	MG/KG				
TPH (MOD.8015)	184	MG/KG				
HEADSPACE PID	806	PPM				
PERCENT SOLIDS	93.7	%				

I EKCENT BOLIDS	ERCENT SOLIDS					
	TPH is by EPA Method 8015 and BTEX is by EPA Method 8020					
he Surrogate Recovery was at	104.5	% for this sample	All QA/QC was acceptable.			
ative:						
DF = Dilution Factor Used	· · · · · · · · · · · · · · · · · · ·					
Approved By:	wholi	· .	Date: /2/3/88			





#### GAS CHROMOTOGRAPHY RESULTS

TEST

: EPA 8015 MODIFIED (DIRECT INJECT)

CLIENT

: EL PASO FIELD SERVICES

PINNACLE I.D.: 811012

PROJECT #

: (none)

· PHASE II DRILLING

PROJECT	NAME	: PHASE II DRI	LLING			DATE	DIL.
	I W WITH			DATE	DATE	DATE	
SAMPLE	· ·		MATRIX	SAMPLED	EXTRACTED	ANALYZED	FACTOR
ID.#	CLIENT I.D.			10/28/98	11/9/98	11/9/98	1
01	980760		NON-AQ		11/9/98	11/9/98	1.
02	980761		NON-AQ	10/28/98		11/10/98	1
	980762		NON-AQ	10/28/98	11/9/98		
03		DET. LIMIT	UN	IITS	01	02	03
PARAMET	ER OS CAS	10		KG	< 10	20	< 10
FUEL HYD	ROCARBONS, C6-C10				5.1	480	5.5
ELLEL HYD	ROCARBONS, C10-C22	5.0		s/KG		460	< 5.0
HVD	ROCARBONS, C22-C36	5.0	MG	s/KG	< 5.0		
				**	5.1	960	5.5
CULA	TED SUM:	50 g			•		
SURROGA	ATE:			•	131	156 **	125
O-TERPHE					131	100	
SURROGA		(66 - 151)					
SURRUGE	1 ( L LIIII ) V						

CHEMIST NOTES:

<sup>\*\*=</sup> HIGH SURROGATE RECOVERY DUE TO MATRIX INTERFERENCE.





## GAS CHROMOTOGRAPHY RESULTS

**TEST** 

: EPA 8015 MODIFIED (DIRECT INJECT) : EL PASO FIELD SERVICES

CLIENT

PINNACLE I.D.: 811012

PROJECT#

: (none)

PHASE II DRILLING

PROJECT NAME	: PHASE II DRI	LLING	DATE	DATE	DATE	DIL.
SAMPLE		MATRIX	DATE SAMPLED	EXTRACTED	— ·	FACTOR
ID. # CLIENT I.D.		MATRIX NON-AQ	10/29/98	11/9/98	11/10/98	1
04 980763		NON-AQ	10/29/98	11/9/98	11/10/98	1
05 980764		NON-AQ	10/29/98	11/9/98	11/10/98	1
06 980765	DET. LIMIT		IITS	04	05	06
PARAMETER	. 10		KG	88	< 10	< 10
FUEL HYDROCARBONS, C6-C10			S/KG	56	< 5.0	< 5.0
EUEL HYDROCARBONS, C10-C22			s/KG	40	< 5.0	< 5.0
L HYDROCARBONS, C22-C36	3.0			184		•
CULATED SUM:						•
SURROGATE: O-TERPHENYL (%) SURROGATE LIMITS	( 66 - 151 )			129	124	126

**CHEMIST NOTES:** N/A





## GAS CHROMOTOGRAPHY RESULTS

REAGENT BLANK

**TEST** 

: EPA 8015 MODIFIED (DIRECT INJECT)

BLANK I.D.

: 110998

PINNACLE I.D.

: 811012

CLIENT

: EL PASO FIELD SERVICES

DATE EXTRACTED

: 11/9/98

PROJECT#

: (none)

DATE ANALYZED

: 11/9/98

**PROJECT NAME** 

: PHASE II DRILLING

SAMPLE MATRIX

: NON-AQ

PARAMETER	UNITS		
FUEL HYDROCARBONS, C6-C10	MG/KG	< 10	
FUEL HYDROCARBONS, C10-C22 FUEL HYDROCARBONS, C22-C36	MG/KG	< 5.0	,
	MG/KG	< 5.0	

RROGATE: ERPHENYL (%) **SURROGATE LIMITS** 

(80 - 151)

99

CHEMIST NOTES:

N/A